

**STATE OF MISSISSIPPI
AND FEDERALLY ENFORCEABLE
AIR POLLUTION CONTROL
PERMIT**

**TO OPERATE AIR EMISSIONS EQUIPMENT AT A
SYNTHETIC MINOR SOURCE**

THIS CERTIFIES THAT

Warren, Inc.
707 North Fir Avenue
Collins, Covington County, Mississippi

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD



AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Issued: August 26, 2020

Permit No.: 0640-00006

Effective Date: As specified herein.

Expires: July 31, 2025

SECTION 1

A. GENERAL CONDITIONS

1. This permit is for air pollution control purposes only.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.)
2. This permit is a Federally-approved permit to operate a synthetic minor source as described in Mississippi Administrative Code, Title 11, Part 2, Chapter 2, Rule 2.4.D.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.4.D.)
3. Any activities not identified in the application are not authorized by this permit.
(Ref.: Miss. Code Ann. 49-17-29 1.b)
4. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(5).)
5. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(7).)
6. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(15)(a).)
7. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State or local laws or regulations.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(15)(c).)
8. The permittee shall allow the Mississippi Department of Environmental Quality (MDEQ) Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials:

- (a) To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and
- (b) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission.

(Ref.: Miss. Code Ann. 49-17-21)

9. Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the MDEQ Office of Pollution Control.

(Ref.: Miss. Code Ann. 49-17-39)

10. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.(7).)

11. This permit does not authorize a modification as defined in Mississippi Administrative Code, Title 11, Part 2, Chapter 2 – *Permit Regulations for the Construction and/or Operation of Air Emission Equipment*. A modification may require a Permit to Construct and a modification of this permit.

“*Modification*” is defined as any physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:

- (a) Routine maintenance, repair, and replacement;
- (b) Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
- (c) Use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;

- (d) Use of an alternative fuel or raw material by a stationary source which:
- (1) The source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51 – Subpart I, or 40 CFR 51.166; or
 - (1) The source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51 – Subpart I, or 40 CFR 51.166;
- (e) An increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51 – Subpart I or 40 CFR 51.166; or
- (f) Any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C.(15).)

B. GENERAL OPERATIONAL CONDITIONS

1. Should the Executive Director of the MDEQ declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in Mississippi Administrative Code, Title 11, Part 2, Chapter 3 – *Regulations for the Prevention of Air Pollution Emergency Episodes* for the level of emergency declared.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.10.)

2. Any diversion from or bypass of collection and control facilities is prohibited, except as provided for in Mississippi Administrative Code, Title 11, Part 2, Chapter 1, Rule 1.10 – *“Provisions for Upsets, Start-Ups, and Shutdowns”*.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

3. Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits.

(Ref.: Miss. Code Ann. 49-17-29 1.a.(i – ii))

4. Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.

- (a) Upsets (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) For an upset, the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
 - (i) An upset occurred and that the source can identify the cause(s) of the upset;
 - (ii) The source was at the time being properly operated;
 - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
 - (iv) That within five (5) working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
 - (v) That as soon as practicable but no later than twenty-four (24) hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
 - (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
 - (3) This provision is in addition to any upset provision contained in any applicable requirement.
 - (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.
- (b) Start-ups and Shutdowns (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) Start-ups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for start-ups and shutdowns are defined by an applicable rule, regulation, or permit.

- (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in Mississippi Administrative Code, Title 11, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for start-ups and shutdowns. Source specific emission limitations or work practice standards established for start-ups and shutdowns are subject to the requirements prescribed in Mississippi Administrative Code, Title 11, Part 2, Rule 1.10.B.(2)(a) through (e).
- (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

5. *Compliance Testing*: Regarding compliance testing (as applicable):

- (a) The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any “Applicable Rules and Regulations” or this permit and in units of mass per time.
- (b) Compliance testing will be performed at the expense of the permittee.
- (c) Each emission sampling and analysis report shall include but not be limited to the following:
 - (1) Detailed description of testing procedures;
 - (2) Sample calculation(s);
 - (3) Results; and
 - (4) Comparison of results to all “Applicable Rules and Regulations” and to emission limitations in the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B.(3), (4), and (6).)

C. PERMIT RENEWAL / MODIFICATION / TRANSFER / TERMINATION

1. For renewal of this permit, the applicant shall make application not less than one hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board.

If the applicant submits a timely and complete application pursuant to this paragraph and the Permit Board, through no fault of the applicant, fails to act on the application on or

before the expiration date of the existing permit, the applicant shall continue to operate the stationary source under the terms and conditions of the expired permit, which shall remain in effect until final action on the application is taken by the Permit Board. Permit expiration terminates the source's ability to operate unless a timely and complete renewal application has been submitted.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.8.)

2. The permittee shall furnish to the MDEQ within a reasonable time any information the MDEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the MDEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the MDEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(15)(d).)

3. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(15)(b).)

4. After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to:
 - (a) Persistent violation of any terms or conditions of this permit.
 - (b) Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or
 - (c) A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.C.)

5. This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.16.B.)

SECTION 2
EMISSION POINT DESCRIPTION

The permittee is authorized to operate air emissions equipment, as described in the following table:

Emission Point	Description
AA-100	Facility-Wide (Warren Paving, Inc.)
AB-001	Facility-Wide Metalworking Operations [consists of the following:] <ul style="list-style-type: none">- Welding Activities- Laser Cutting Activities [includes one (1) laser cutting machine]- Plasma Cutting Activities [includes two (2) downdraft cutting tables; emissions from each table are routed to a respective dust collector]- Sand Blasting Activities [includes one (1) blasting station; emissions are uncontrolled]- Grinding, Shearing, Forming, and Drilling Activities
AB-002	Facility-Wide Surface Coating Operations [consists of four (4) spray paint booths; PM emissions from the booths are controlled by fabric filters]
AB-003	Facility-Wide Natural Gas-Fired Equipment [consists of twenty-one (21) miscellaneous equipment; total maximum heat input capacity: 7.24 MMBTU / Hour]
AB-004	500-Gallon Pressurized Aboveground Propane Storage Tank

SECTION 3 EMISSION LIMITATIONS AND STANDARDS

Emission Point(s)	Applicable Requirement(s)	Condition Number	Pollutant(s) / Parameter(s)	Limitation(s) / Standard(s)
AA-100	11 Miss. Admin. Code Pt. 2, R. 1.3.A.	3.1	Opacity	40%
	11 Miss. Admin. Code Pt. 2, R. 1.3.B.	3.2		
AB-001 AB-002 AB-003	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10).	3.3	HAPs	9.90 tpy (Individual) 24.90 tpy (Total) (12-Month Rolling Totals)
AB-001 AB-002	11 Miss. Admin. Code Pt. 2, R. 1.3.F.(1).	3.4	PM (filterable only)	$E = 4.1 (p^{0.67})$
AB-002	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10).	3.5	VOCs	99.0 tpy (12-Month Rolling Total)
AB-003	11 Miss. Admin. Code Pt. 2, R. 1.3.D.(1)(a).	3.6	PM	0.6 Pounds / MMBTU per Hour
	11 Miss. Admin. Code Pt. 2, R. 1.4.(1).	3.7	SO ₂	4.8 Pounds / MMBTU Heat Input (As Applicable)

3.1 For Emission Point AA-100, except as otherwise specified herein, the permittee shall not cause or allow the emission of smoke from a point source into the open air that exceeds forty percent (40%) opacity from any process on-site.

Start-up operations may produce emissions that exceed 40% opacity for up to fifteen (15) minutes per start-up in any one hour and not to exceed three (3) start-ups per stack in any twenty-four (24) hour period.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)

3.2 For Emission Point AA-100, unless otherwise specified herein, the permittee shall not discharge into the ambient (from any point source) any air contaminant of such opacity as to obscure an observer's view to a degree in excess of forty percent (40%) opacity. This shall not apply to vision obscuration caused by uncombined water droplets.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

- 3.3 For Emission Points AB-001 through AB-003, the permittee shall respectively limit the emission of any individual hazardous air pollutant (HAP) to no more than 9.90 tpy based on a rolling 12-month total and all HAPs in total to no more than 24.90 tpy based on a rolling 12-month total.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10).)

- 3.4 For Emission Points AB-001 and AB-002, except as otherwise specified herein, limited herein or as applicable, the permittee shall not cause or allow the emission of particulate matter (PM) in total quantities in any one (1) hour from any manufacturing process (which includes any associated stacks, vents, outlets, or combination thereof) to exceed the amount determined by the following relationship:

$$E = 4.1 (p^{0.67})$$

Where “*E*” is the emission rate in pounds per hour and “*p*” is the process weight input rate in tons per hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.F.(1).)

- 3.5 For Emission Point AB-002, the permittee shall limit the total emission of volatile organic compounds (VOCs) to no more than 99.0 tons per year (tpy) based on a rolling 12-month total.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10).)

- 3.6 For Emission Point AB-003, except as otherwise specified or limited herein, the maximum emission of ash and/or particulate matter (PM) from each individual process unit shall not exceed 0.6 pounds per MMBTU per hour heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D.(1)(a).)

- 3.7 For Emission Point AB-003, where applicable, the maximum discharge of sulfur oxides from fuel burning equipment in which heat is produced by in-direct heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide or SO₂) per million BTU (MMBTU) heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A.(1).)

SECTION 4
WORK PRACTICE STANDARDS

THIS SECTION WAS INTENTIONALLY LEFT BLANK BECAUSE NO WORK PRACTICE
STANDARDS APPLY TO THIS PERMIT ACTION

SECTION 5 MONITORING AND RECORDKEEPING REQUIREMENTS

Emission Point(s)	Applicable Requirement(s)	Condition Number	Pollutant(s) / Parameter(s)	Monitoring / Recordkeeping Requirement(s)
AA-100	11 Miss. Admin. Code Pt. 2, R. 2.9.	5.1	Recordkeeping	Maintain Records for a Minimum of Five (5) Years
AB-001 AB-002 AB-004	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	5.2	HAPs	Calculate and Record Emissions (Monthly and Rolling 12-Month Total)
AB-002 AB-004	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	5.3	VOCs	Calculate and Record Emissions (Monthly and Rolling 12-Month Total)
AB-001	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	5.4	HAPs (Metal)	Record and Maintain Operational Data for Welding Activities (Monthly)
		5.5		Record and Maintain Operational Data for Laser Cutting and Plasma Cutting Activities (Monthly)
		5.6		Perform and Record Monthly Inspections / Maintenance Actions on Dust Collectors (Plasma Cutting Activities)
AB-002	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	5.7	VOCs HAPs	Record and Maintain Surface Coating Usage and Specifications (Monthly)
AB-003	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	5.8	HAPs	Monitor and Record Total Volume of Natural Gas Combusted (Monthly)

5.1 For Emission Point AA-100, except as otherwise specified or limited herein, the permittee shall retain all required records, monitoring data, supporting information, and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Supporting information includes all calibration and maintenance records, all original strip-chart recordings or other data from continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of such records shall be submitted to the MDEQ as required by “Applicable Rules and Regulations” of this permit upon request.

(Ref.: 11 Miss. Admin. Code, Pt. 2, R. 2.9.)

5.2 For Emission Points AB-001 through AB-003, the permittee shall calculate and record the respective total emission of each individual hazardous air pollutant (HAP), and all HAPs combined in tons from all sources that can reasonably emit the pollutant(s) both monthly and on a rolling 12-month total basis.

Unless otherwise specified herein, the permittee shall include all reference data utilized to calculate emissions (*e.g.* operational data required by Conditions 5.4, 5.5, 5.7, and 5.8; applicable emission factors; engineering judgement determinations; etc.).

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

- 5.3 For Emission Points AB-002 and AB-004, the permittee shall calculate and record the total emission of volatile organic compounds (VOCs) both monthly and on a rolling 12-month total basis.

Unless otherwise specified herein, the permittee shall include all reference data utilized to calculate emissions (*e.g.* operational data required by Conditions 5.7 and 5.9; applicable emission factors; engineering judgement determinations; etc.).

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

- 5.4 For Emission Point AB-001, the permittee shall monitor, record, and maintain the quantity (in pounds) and type of welding wire and/or welding electrode consumed on a monthly basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

- 5.5 For Emission Point AB-001, the permittee shall monitor, record, and maintain the following information on a monthly basis:

- (a) The total duration (in hours) spent cutting sheet metal;
- (b) The quantity (in pounds) of sheet metal cut; and
- (c) Documentation that details the weight percent (wt.%) of any metal hazardous air pollutant (HAP) present in the sheet metal cut.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

- 5.6 For Emission Point AB-001, the permittee shall perform and record an inspection of each dust collector monthly to note any required maintenance.

If a problem is noted during an inspection of a dust collector, the permittee shall perform the necessary maintenance on the unit to ensure operation as originally designed. Additionally, the permittee shall maintain on-site sufficient components as is necessary to repair the dust collector.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

5.7 For Emission Point AB-002, the permittee shall monitor and record the total volume (in gallons) of any surface coating material (*e.g.* thinner, solvent, primer, paint, etc.) used that contains a volatile organic compound (VOC) and/or hazardous air pollutant (HAP). Additionally, the permittee shall maintain documentation for any coating material that includes (at a minimum) the following information:

- (a) Product name and identification;
- (b) The density (in pounds per gallon);
- (c) The weight percentage (wt.%) of the volatile organic compound (VOC) content;
- (d) The wt.% of any individual hazardous air pollutant (HAP).

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

5.8 For Emission Point AB-003, the permittee shall monitor and record the total volume (in cubic feet) of and natural gas combusted on a monthly basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

SECTION 6 REPORTING REQUIREMENTS

Emission Point(s)	Applicable Requirement(s)	Condition Number	Reporting Requirement(s)
AA-100	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	6.1	Report Deviation from Requirements Within Five (5) Working Days
		6.2	Submit an Annual Monitoring Report (AMR)
		6.3	Submit Documents Certified by a Responsible Official
		6.4	Submit VOC and HAP Emissions
AB-001	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	6.5	Submit Metalworking Operational Data
		6.6	Submit Maintenance Actions Conducted on Dust Collectors
AB-002	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	6.7	Submit Surface Coating Usage Data / Specifications
AB-003	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	6.8	Submit Natural Gas Usage

6.1 For Emission Point, except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective action(s) and/or preventive measures taken. The report shall be submitted to the MDEQ within five (5) working days of the time the deviation began.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

6.2 For Emission Point AA-100, except as otherwise specified herein, the permittee shall submit an annual monitoring report (AMR) postmarked no later than January 31st of each year for the preceding calendar year. This report shall contain any required monitoring specified in Section 6 of this permit. Additionally, all instances of deviations from permit requirements shall be clearly identified within the report. Where no monitoring data is required to be reported and/or there are no deviations to report, the report shall contain the appropriate negative declaration.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

- 6.3 Any document required by this permit to be submitted to the MDEQ shall contain a certification signed by a Responsible Official (RO) that affirms, based on the information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

- 6.4 For Emission Point AA-100, the permittee shall submit an annual monitoring report (AMR) in accordance with Condition 6.2 that details the total respective emission of volatile organic compounds (VOCs), any individual hazardous air pollutant (HAP), and all HAPs in total in tons on both a monthly and 12-month rolling total basis.

The report shall include all reference data utilized to calculate emissions (*e.g.* applicable emission factors, engineering judgement determinations, etc.).

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

- 6.5 For Emission Point AB-001, the permittee shall submit an annual monitoring report (AMR) in accordance with Condition 6.2 that outlines the following information based on a 12-month rolling total basis:

- (a) The total duration (in hours) spent cutting sheet metal;
- (b) The quantity (in pounds) and type of welding wire and/or welding electrode consumed;
- (c) The quantity (in pounds) of sheet metal cut; and
- (d) The weight percentage (wt.%) of any metal hazardous air pollutant (HAP) present in welding wire / electrode consumed and/or sheet metal cut.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

- 6.6 For Emission Point AB-001, the permittee shall submit an annual monitoring report (AMR) in accordance with Condition 6.2 that details any maintenance action(s) performed on the dust collectors.

Additionally, the permittee shall include within the report the corresponding date and duration (in hours) in which a dust collector was non-operational while plasma cutting activities were still operating.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

6.7 For Emission Point AB-002, the permittee shall submit an annual monitoring report (AMR) in accordance with Condition 6.2 that details the following information for each surface coating material used that contains a volatile organic compound (VOC) and/or hazardous air pollutant (HAP) based on a 12-month rolling total basis:

- (a) Product name and identification;
- (b) The density (in pounds per gallon);
- (c) The volume (in gallons) consumed;
- (d) The weight percentage (wt.%) of the volatile organic compound (VOC) content;
and
- (e) The wt.% of any individual hazardous air pollutant (HAP).

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

6.8 For Emission Point AB-003, the permittee shall submit an annual monitoring report (AMR) in accordance with Condition 6.2 that details the total volume (in cubic feet) of natural gas combusted on both a monthly and 12-month rolling total basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)