

**STATE OF MISSISSIPPI
AIR POLLUTION CONTROL
TITLE V PERMIT**

TO OPERATE AIR EMISSIONS EQUIPMENT

THIS CERTIFIES THAT

Products SE Pipe Line Corporation, Collins Terminal
356 Mississippi Highway 588 East
Collins, Mississippi
Covington County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with Title V of the Federal Clean Air Act (42 U.S.C.A. § 7401 - 7671) and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

Permit Issued: March 31, 2021

Effective Date: As specified herein.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD

Krystal Rudolph

AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Expires: February 28, 2026

Permit No.: 0640-00002

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SECTION 1. GENERAL CONDITIONS

1.1 The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Federal Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(a).)

1.2 It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(b).)

1.3 This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(c).)

1.4 Prior to its expiration, this permit may be reopened in accordance with the provisions listed below.

(a) This permit shall be reopened and revised under any of the following circumstances:

(1) Additional applicable requirements under the Federal Act become applicable to a major Title V source with a remaining permit term of 3 or more years. Such a reopening shall be completed no later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended.

(2) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

(3) The Permit Board or EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emission standards or other terms or conditions of the permit.

(4) The Administrator or the Permit Board determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

- (b) Proceedings to reopen and issue this permit shall follow the same procedures as apply to initial permit issuance and shall only affect those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable.
- (c) Reopenings shall not be initiated before a notice of such intent is provided to the Title V source by the DEQ at least 30 days in advance of the date that the permit is to be reopened, except that the Permit Board may provide a shorter time period in the case of an emergency.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.G.)

- 1.5 The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permittee or, for information to be confidential, the permittee shall furnish such records to DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(e).)

- 1.6 This permit does not convey any property rights of any sort, or any exclusive privilege.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(d).)

- 1.7 The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(5).)

- 1.8 The permittee shall pay to the DEQ an annual permit fee. The amount of fee shall be determined each year based on the provisions of regulated pollutants for fee purposes and the fee schedule specified in the Commission on Environmental Quality's order which shall be issued in accordance with the procedure outlined in Regulation 11 Miss. Admin. Code Pt. 2, Ch. 6.

- (a) For purposes of fee assessment and collection, the permittee shall elect for actual or allowable emissions to be used in determining the annual quantity of emissions unless the Commission determines by order that the method chosen by the applicant for calculating actual emissions fails to reasonably represent actual emissions. Actual emissions shall be calculated using emission monitoring data or direct emissions measurements for the pollutant(s); mass balance calculations such as the amounts of the pollutant(s) entering and leaving process equipment and where mass balance calculations can be supported by direct measurement of process parameters, such

direct measurement data shall be supplied; published emission factors such as those relating release quantities to throughput or equipment type (e.g., air emission factors); or other approaches such as engineering calculations (e.g., estimating volatilization using published mathematical formulas) or best engineering judgments where such judgments are derived from process and/or emission data which supports the estimates of maximum actual emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (b) If the Commission determines that there is not sufficient information available on a facility's emissions, the determination of the fee shall be based upon the permitted allowable emissions until such time as an adequate determination of actual emissions is made. Such determination may be made anytime within one year of the submittal of actual emissions data by the permittee.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (c) If at any time within the year the Commission determines that the information submitted by the permittee on actual emissions is insufficient or incorrect, the permittee will be notified of the deficiencies and the adjusted fee schedule. Past due fees from the adjusted fee schedule will be paid on the next scheduled quarterly payment time.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D(2).)

- (d) The fee shall be due September 1 of each year. By July 1 of each year, the permittee shall submit an inventory of emissions for the previous year on which the fee is to be assessed. The permittee may elect a quarterly payment method of four (4) equal payments; notification of the election of quarterly payments must be made to the DEQ by the first payment date of September 1. The permittee shall be liable for penalty as prescribed by State Law for failure to pay the fee or quarterly portion thereof by the date due.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D.)

- (e) If in disagreement with the calculation or applicability of the Title V permit fee, the permittee may petition the Commission in writing for a hearing in accordance with State Law. Any disputed portion of the fee for which a hearing has been requested will not incur any penalty or interest from and after the receipt by the Commission of the hearing petition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.C.)

1.9 No permit revision shall be required under any approved economic incentives, marketable

permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(8).)

- 1.10 Any document required by this permit to be submitted to the DEQ shall contain a certification by a responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.2.E.)

- 1.11 The permittee shall allow the DEQ, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to perform the following:

- (a) enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
- (d) as authorized by the Federal Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(2).)

- 1.12 Except as otherwise specified or limited herein, the permittee shall have necessary sampling ports and ease of accessibility for any new air pollution control equipment, obtained after May 8, 1970, and vented to the atmosphere.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(1).)

- 1.13 Except as otherwise specified or limited herein, the permittee shall provide the necessary sampling ports and ease of accessibility when deemed necessary by the Permit Board for air pollution control equipment that was in existence prior to May 8, 1970.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(2).)

- 1.14 Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance where such applicable

requirements are included and are specifically identified in the permit or where the permit contains a determination, or summary thereof, by the Permit Board that requirements specifically identified previously are not applicable to the source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(1).)

1.15 Nothing in this permit shall alter or affect the following:

- (a) the provisions of Section 303 of the Federal Act (emergency orders), including the authority of the Administrator under that section;
- (b) the liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
- (c) the applicable requirements of the acid rain program, consistent with Section 408(a) of the Federal Act.
- (d) the ability of EPA to obtain information from a source pursuant to Section 114 of the Federal Act.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(2).)

1.16 The permittee shall comply with the requirement to register a Risk Management Plan if permittee's facility is required pursuant to Section 112(r) of the Act to register such a plan.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.H.)

1.17 Expiration of this permit terminates the permittee's right to operate unless a timely and complete renewal application has been submitted. A timely application is one which is submitted at least six (6) months prior to expiration of the Title V permit. If the permittee submits a timely and complete application, the failure to have a Title V permit is not a violation of regulations until the Permit Board takes final action on the permit application. This protection shall cease to apply if, subsequent to the completeness determination, the permittee fails to submit by the deadline specified in writing by the DEQ any additional information identified as being needed to process the application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.C(2)., R. 6.4.B., and R. 6.2.A(1)(c).)

1.18 The permittee is authorized to make changes within their facility without requiring a permit revision (ref: Section 502(b)(10) of the Act) if:

- (a) the changes are not modifications under any provision of Title I of the Act;
- (b) the changes do not exceed the emissions allowable under this permit;
- (c) the permittee provides the Administrator and the Department with written

notification in advance of the proposed changes (at least seven (7) days, or such other time frame as provided in other regulations for emergencies) and the notification includes:

- (1) a brief description of the change(s),
 - (2) the date on which the change will occur,
 - (3) any change in emissions, and
 - (4) any permit term or condition that is no longer applicable as a result of the change;
- (d) the permit shield shall not apply to any Section 502(b)(10) change.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.F(1).)

- 1.19 Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in 11 Miss. Admin. Code Pt. 2, Ch. 3., "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared.

(Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 3.)

- 1.20 Except as otherwise provided herein, a modification of the facility may require a Permit to Construct in accordance with the provisions of Regulations 11 Miss. Admin. Code Pt. 2, Ch. 2., "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment", and may require modification of this permit in accordance with Regulations 11 Miss. Admin. Code Pt. 2, Ch. 6., "Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act". Modification is defined as "[a]ny physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:

- (a) routine maintenance, repair, and replacement;
- (b) use of an alternative fuel or raw material by reason of an order under Sections 2 (a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;

- (c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
- (d) use of an alternative fuel or raw material by a stationary source which:
 - (1) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51, Subpart I, or 40 CFR 51.166; or
 - (2) the source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, or 40 CFR 51.166;
- (e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
- (f) any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

1.21 Any change in ownership or operational control must be approved by the Permit Board.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.D(4).)

1.22 This permit is a Federally approved operating permit under Title V of the Federal Clean Air Act as amended in 1990. All terms and conditions, including any designed to limit the source's potential to emit, are enforceable by the Administrator and citizens under the Federal Act as well as the Commission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.B(1).)

1.23 Except as otherwise specified or limited herein, the open burning of residential, commercial, institutional, or industrial solid waste, is prohibited. This prohibition does not apply to infrequent burning of agricultural wastes in the field, silvicultural wastes for forest management purposes, land-clearing debris, debris from emergency clean-up operations, and ordnance. Open burning of land-clearing debris must not use starter or auxiliary fuels which cause excessive smoke (rubber tires, plastics, etc.); must not be performed if prohibited by local ordinances; must not cause a traffic hazard; must not take place where there is a High Fire Danger Alert declared by the Mississippi Forestry Commission or Emergency Air Pollution Episode Alert imposed by the Executive Director and must meet the following buffer zones.

- (a) Open burning without a forced-draft air system must not occur within 500 yards of an occupied dwelling.
- (b) Open burning utilizing a forced-draft air system on all fires to improve the combustion rate and reduce smoke may be done within 500 yards of but not within 50 yards of an occupied dwelling.
- (c) Burning must not occur within 500 yards of commercial airport property, private airfields, or marked off-runway aircraft approach corridors unless written approval to conduct burning is secured from the proper airport authority, owner or operator.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.G.)

1.24 Except as otherwise specified herein, the permittee shall be subject to the following provision with respect to emergencies:

- (a) Except as otherwise specified herein, an "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
- (b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.
- (c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows:
 - (1) an emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - (2) the permitted facility was at the time being properly operated;
 - (3) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - (4) the permittee submitted notice of the emergency to the DEQ within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps

taken to mitigate emissions, and corrective actions taken.

- (d) In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.G.)

1.25 Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.

- (a) Upsets (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
 - (1) For an upset, the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
 - (i) An upset occurred and that the source can identify the cause(s) of the upset;
 - (ii) The source was at the time being properly operated;
 - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
 - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
 - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
 - (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.

- (3) This provision is in addition to any upset provision contained in any applicable requirement.
 - (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.
- (b) Startups and Shutdowns (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
 - (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).
 - (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

- 1.26 The permittee shall comply with all applicable standards for demolition and renovation activities pursuant to the requirements of 40 CFR Part 61, Subpart M, as adopted by reference in Regulation 11 Miss Admin. Code Pt. 2, R. 1.8. The permittee shall not be required to obtain a modification of this permit in order to perform the referenced activities.

(Ref.: 11 Miss Admin. Code Pt. 2, R. 1.8.)

SECTION 2. EMISSION POINTS & POLLUTION CONTROL DEVICES

Emission Point	Description
AA-000	Plantwide Equipment in Gasoline Service
AA-001	4,620,000-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank-166)
AA-002	4,620,000-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank-167)
AA-003	4,620,000-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank-168)
AA-004	4,620,000-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank-169)
AB-001	3,270,468-gallon vertical fixed roof refined petroleum fuels (excluding gasoline) storage tank (Tank 104)
AB-002	3,270,468-gallon vertical fixed roof refined petroleum fuels (excluding gasoline) storage tank (Tank 105)
AB-003	2,189,322-gallon vertical fixed roof refined petroleum fuels (excluding gasoline) storage tank (Tank 106)
AB-004	2,189,322-gallon vertical fixed roof refined petroleum fuels (excluding gasoline) storage tank (Tank 107)
AB-005	3,145,464-gallon external floating roof refined petroleum fuels (including gasoline) storage tank (Tank 108)
AB-006	3,145,464-gallon external floating roof refined petroleum fuels (including gasoline) storage tank (Tank 109)
AB-007	2,098,488-gallon external floating roof refined petroleum fuels (including gasoline) storage tank (Tank 110)
AB-008	1,361,430-gallon external floating roof refined petroleum fuels (including gasoline) storage tank (Tank 111)
AB-009	3,151,848-gallon external floating roof refined petroleum fuels (including gasoline) storage tank (Tank 112)
AB-010	4,624,914-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 135)
AB-011	4,623,024-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 136)
AB-012	4,616,136-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 137)
AB-013	4,615,884-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 138)
AB-014	4,588,080-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 139)
AB-015	4,727,478-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 141)
AB-016	4,744,488-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 142)

Emission Point	Description
AB-017	4,744,866-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 143)
AB-018	4,782,372-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 146)
AB-019	4,783,968-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 147)
AB-020	3,205,734-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 148)
AB-021	2,124,486-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 149)
AB-022	2,124,192-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 150)
AB-023	862,260-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 151)
AB-024	4,637,844-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 160)
AB-025	4,707,654-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 161)
AB-026	4,727,982-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank 162)
AB-027	60,900-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank CNCT-1)
AB-028	23,100-gallon internal floating roof refined petroleum fuels (including gasoline) storage tank (Tank CNCT-2)
AB-029	15,277-gallon vertical fixed roof refined petroleum fuels (including gasoline) storage tank (Tank CNRT-1)
AB-030	15,277-gallon vertical fixed roof refined petroleum fuels (including gasoline) storage tank (Tank CNRT-2)
AB-031	16,352-gallon vertical fixed roof refined petroleum fuels (including gasoline) storage tank (Tank CNWDT1)
AB-032	17,063-gallon vertical fixed roof refined petroleum fuels (including gasoline) storage tank (Tank CNWDT2)
AB-033	150-gallon buried water/gasoline separator tank (Tank CNSEP1)
AB-034	251-gallon buried water/gasoline separator tank (Tank CNSEP2)
AB-035	251-gallon buried water/gasoline separator tank (Tank CNSEP3)
AB-036	421-gallon buried water/gasoline separator tank (Tank CNSEP4)
AB-037	1,974-gallon horizontal water/gasoline fixed roof tank (Tank CNSEP5)
AB-038	4,230-gallon horizontal water/gasoline fixed roof tank (Tank CNSEP6)

Emission Point	Description
AB-039	4,000-gallon horizontal water/gasoline fixed roof tank (Tank CNSUMP1)
AB-040	4,000-gallon horizontal water/gasoline fixed roof tank (Tank CNSUMP2)
AB-041	4,000-gallon horizontal water/gasoline fixed roof tank (Tank CNSUMP3)
AB-042	4,000-gallon horizontal water/gasoline fixed roof tank (Tank CNSUMP4)
AB-043	6,000-gallon horizontal water/gasoline fixed roof tank (Tank CNSUMP5)
AB-044	15,277-gallon vertical fixed roof refined petroleum fuels (including gasoline) storage tank (Tank CNRT-3)
AB-045	15,277-gallon vertical fixed roof refined petroleum fuels (including gasoline) storage tank (Tank CNRT-4)
AE-001	226 HP (0.58 MMBtu/hr; 169 kW) diesel-fired emergency fire water pump engine (Manufactured 2018)
AT-001	Truck loading (Biodiesel off-loading only)

NOTE: Additional details concerning each storage tank and regulation applicability are contained in Appendix C of the permit.

SECTION 3. EMISSION LIMITATIONS & STANDARDS

A. Facility-Wide Emission Limitations & Standards

3.A.1 Except as otherwise specified or limited herein, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in (a) & (b).

- (a) Startup operations may produce emissions which exceed 40% opacity for up to fifteen (15) minutes per startup in any one hour and not to exceed three (3) startups per stack in any twenty-four (24) hour period.
- (b) Emissions resulting from soot blowing operations shall be permitted provided such emissions do not exceed 60 percent opacity, and provided further that the aggregate duration of such emissions during any twenty-four (24) hour period does not exceed ten (10) minutes per billion BTU gross heating value of fuel in any one hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)

3.A.2 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity, equivalent to that provided in Condition 3.A.1. This shall not apply to vision obscuration caused by uncombined water droplets.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

3.A.3 The permittee shall not cause, permit, or allow the emission of particles or any contaminants in sufficient amounts or of such duration from any process as to be injurious to humans, animals, plants, or property, or to be a public nuisance, or create a condition of air pollution.

- (a) The permittee shall not cause or permit the handling, transporting, or storage of any material in a manner which allows or may allow unnecessary amounts of particulate matter to become airborne.
- (b) When dust, fumes, gases, mist, odorous matter, vapors, or any combination thereof escape from a building or equipment in such a manner and amount as to cause a nuisance to property other than that from which it originated or to violate any other provision of 11 Miss. Admin. Code Pt. 2, Ch. 1, the Commission may order such corrected in a way that all air and gases or air and gasborne material leaving the building or equipment are controlled or removed prior to discharge to the open air.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.C.)

B. Emission Point Specific Emission Limitations & Standards

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limit/Standard
AB-019 through AB-023	40 CFR 60, Subpart K Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 40 CFR 60.110(a) and (c)(2), Subpart K	3.B.1	VOC	Applicability
	40 CFR 60.112(a)(1), Subpart K	3.B.2		Storage vessel design specifications
AA-001 through AA-004, AB-009, AB-010, AB-012 through AB-016, AB-018, AB-024 through AB-028	40 CFR 60, Subpart Kb Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984 40 CFR 60.110b(a), Subpart Kb	3.B.3	VOC	Applicability
AA-001 through AA-004, AB-010, AB-012 through AB-016, AB-018, AB-024 through AB-028	40 CFR 60.112b(a)(1)(i) through (ix), Subpart Kb	3.B.4		Storage vessel design specifications (fixed roof in combination with an internal floating roof)
AB-009	40 CFR 60.112b(a)(2), Subpart Kb	3.B.5		Storage vessel design specifications (external floating roof)
AA-000, AA-001 through AA-004, AB-005 through AB-028	40 CFR 63, Subpart R NESHAP for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) 40 CFR 63.420(b) and (h), Subpart R	3.B.6	HAP	Applicability

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limit/Standard
AA-001 through AA-004, AB-010 through AB-028	40 CFR 63.423(a), Subpart R	3.B.7	HAP	Storage vessel design specifications (fixed roof combined with an internal floating roof)
AB-005 through AB-009	40 CFR 63.423(a), Subpart R	3.B.8	HAP	Storage vessel design specifications (external floating roof)
AE-001	11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).	3.B.9	PM (filterable)	0.6 lbs/MMBtu
AE-001	40 CFR 63, Subpart ZZZZ NESHAP for Stationary Reciprocating Internal Combustion Engines 40 CFR 63.6580, 63.6585(a) and (b), and 63.6590(a)(2)(ii) and (c)(6), Subpart ZZZZ	3.B.10	HAP	Applicability
AE-001	40 CFR 60, Subpart III Standards of Performance for Stationary Compression Ignition Internal Combustion Engines 40 CFR 60.4200(a)(2)(ii), Subpart III	3.B.11	NMHC+NO _x CO PM (filterable) SO ₂	Applicability
	40 CFR 60.4205(c), 60.4206, and Table 4, Subpart III	3.B.12	NMHC+NO _x CO PM (filterable)	4.0 g/kW-hr 3.5 g/kW-hr 0.20 g/kW-hr
	40 CFR 60.4207(b), Subpart III and 40 CFR 80.510(b), Subpart I	3.B.13	SO ₂ (Diesel fuel requirements)	Sulfur content of 15 ppm max AND Minimum cetane index of 40 OR maximum aromatic content of 35 volume percent
	40 CFR 60.4211(a)(1) and (2) and (c), Subpart III	3.B.14	NMHC+NO _x CO PM (filterable) SO ₂	Certified engine requirements
	40 CFR 60.4211(f)(1), (2)(i), and (3), Subpart III	3.B.15		Operating requirements

3.B.1 Emission Points AB-019 through AB-023 are subject to and shall comply with all applicable requirements of the Standards of Performance for Storage Vessels for Petroleum

Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978, 40 CFR 60, Subpart K.

(Ref.: 40 CFR 60.110(a) and (c)(2), Subpart K)

- 3.B.2 For Emission Points AB-019 through AB-023, the permittee shall equip each storage vessel with a floating roof.

(Ref.: 40 CFR 60.112(a)(1), Subpart K)

- 3.B.3 Emission Points AA-001 through AA-004, AB-009, AB-010, AB-012 through AB-016, AB-018, and AB-024 through AB-028 are subject to and shall comply with all applicable requirements of the Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984, 40 CFR 60, Subpart Kb, and the applicable General Provisions in 40 CFR 60, Subpart A.

(Ref.: 40 CFR 60.110b(a), Subpart Kb)

- 3.B.4 For Emission Points AA-001 through AA-004, AB-010, AB-012 through AB-016, AB-018, and AB-024 through AB-028, each storage vessel with a fixed roof in combination with an internal floating roof shall meet the following specifications:

- (a) The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal floating roof shall be floating on the liquid surface at all times, except during initial fill and during those intervals when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible.
- (b) Each internal floating roof shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the internal floating roof:
 - (1) A foam- or liquid-filled seal mounted in contact with the liquid (liquid-mounted seal). A liquid-mounted seal means a foam- or liquid-filled seal mounted in contact with the liquid between the wall of the storage vessel and the floating roof continuously around the circumference of the tank.
 - (2) Two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous.

- (3) A mechanical shoe seal. A mechanical shoe seal is a metal sheet held vertically against the wall of the storage vessel by springs or weighted levers and is connected by braces to the floating roof. A flexible coated fabric (envelope) spans the annular space between the metal sheet and the floating roof.
- (c) Each opening in a noncontact internal floating roof except for automatic bleeder vents (vacuum breaker vents) and the rim space vents is to provide a projection below the liquid surface.
- (d) Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use.
- (e) Automatic bleeder vents shall be equipped with a gasket and are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports.
- (f) Rim space vents shall be equipped with a gasket and are to be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting.
- (g) Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least 90 percent of the opening.
- (h) Each penetration of the internal floating roof that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover.
- (i) Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover.

(Ref.: 40 CFR 60.112b(a)(1)(i) through (ix), Subpart Kb)

3.B.5 For Emission Point AB-009, the external floating roof must meet the following specifications:

- (a) The external floating roof shall be equipped with a closure device between the wall of the storage vessel and the roof edge. The closure device is to consist of two seals, one above the other. The lower seal is referred to as the primary seal, and the upper seal is referred to as the secondary seal.
- (1) The primary seal shall be either a mechanical shoe seal or a liquid-mounted seal. Except as provided in Condition 5.B.4(d)(1), the seal shall completely cover the annular space between the edge of the floating roof and tank wall.

- (2) The secondary seal shall completely cover the annular space between the external floating roof and the wall of the storage vessel in a continuous fashion except as allowed in Condition 5.B.4(d)(2).
- (b) Except for automatic bleeder vents and rim space vents, each opening in a noncontact external floating roof shall provide a projection below the liquid surface. Except for automatic bleeder vents, rim space vents, roof drains, and leg sleeves, each opening in the roof is to be equipped with a gasketed cover, seal, or lid that is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. Automatic bleeder vents are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports. Rim vents are to be set to open when the roof is being floated off the roof legs supports or at the manufacturer's recommended setting. Automatic bleeder vents and rim space vents are to be gasketed. Each emergency roof drain is to be provided with a slotted membrane fabric cover that covers at least 90 percent of the area of the opening.
- (c) The roof shall be floating on the liquid at all times (i.e., off the roof leg supports) except during initial fill until the roof is lifted off leg supports and when the tank is completely emptied and subsequently refilled. The process of filling, emptying, or refilling when the roof is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible.

(Ref.: 40 CFR 60.112b(a)(2), Subpart Kb)

- 3.B.6 Emission Points AA-000, AA-001 through AA-004 and AB-005 through AB-028 are subject to and shall comply with all applicable requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations), 40 CFR 63, Subpart R and the applicable General Provisions, 40 CFR 63, Subpart A identified in Table 1 of Subpart R.

(Ref.: 40 CFR 63.420(b) and (h), Subpart R)

- 3.B.7 For Emission Points AA-001 through AA-004 and AB-010 through AB-028, the permittee shall equip each gasoline storage vessel with a fixed roof combined with an internal floating roof meeting the specifications for Subpart Kb storage vessels as specified in Condition 3.B.4.

(Ref.: 40 CFR 63.423(a), Subpart R)

- 3.B.8 For Emission Points AB-005 through AB-009, the permittee shall equip each gasoline storage vessel with an external floating roof meeting the specifications for Subpart Kb storage vessels as specified in Condition 3.B.5.

(Ref.: 40 CFR 63.423(a), Subpart R)

3.B.9 For Emission Point AE-001, the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)

3.B.10 Emission Point AE-001 is subject to and shall comply with all applicable requirements of the NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR 63, Subpart ZZZZ and the applicable General Provisions, 40 CFR 63, Subpart A found in Table 8 of Subpart ZZZZ. For purposes of this subpart, the engine is considered a new, emergency compression ignition stationary RICE located at a major source of HAP emissions and per 40 CFR 63.6590(c)(1), the engine shall meet the requirements of Subpart ZZZZ by meeting the applicable requirements of the Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, 40 CFR 60, Subpart III.

(Ref.: 40 CFR 63.6580, 63.6585(a) and (b), and 63.6590(a)(2)(ii) and (c)(6), Subpart ZZZZ)

3.B.11 Emission Point AE-001 is subject to and shall comply with all applicable requirements of the Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, 40 CFR 60, Subpart III and the applicable General Provisions, 40 CFR 60, Subpart A found in Table 8 of Subpart III. For purposes of this subpart, the engine is considered a fire pump engine.

(Ref.: 40 CFR 60.4200(a)(2)(ii), Subpart III)

3.B.12 For Emission Point AE-001, the permittee shall operate and maintain the engine such that it achieves the emission standards listed below for the life of the engine:

- (a) $\text{NMHC} + \text{NO}_x \leq 4.0 \text{ g/kW-hr}$
- (b) $\text{CO} \leq 3.5 \text{ g/kW-hr}$
- (c) $\text{PM (filterable)} \leq 0.20 \text{ g/kW-hr}$

(Ref.: 40 CFR 60.4205(c), 60.4206, and Table 4, Subpart III)

3.B.13 For Emission Point AE-001, the permittee shall use diesel fuel that meets the following per gallon standards:

- (a) Maximum sulfur content of 15 ppm **AND**
- (b) Minimum cetane index of 40 **OR** maximum aromatic content of 35 volume percent.

(Ref.: 40 CFR 60.4207(b), Subpart III and 40 CFR 80.510(b), Subpart I)

3.B.14 For Emission Point AE-001, the permittee shall comply with the applicable emission

standards by purchasing, installing, operating, and maintaining an engine certified to meet the applicable emission standards. The permittee shall operate and maintain the engine in accordance with the manufacturer's emission-related written instructions and can only change the emission-related settings that are permitted by the manufacturer.

(Ref.: 40 CFR 60.4211(a)(1) and (2) and (c), Subpart III)

3.B.15 For Emission Point AE-001, the engine shall be considered an emergency stationary RICE under 40 CFR 60, Subpart III provided the engine only operates in an emergency, during maintenance and testing, and during non-emergency situations for 50 hours per year as described in (c) below. If the permittee does not operate the engine in accordance with the requirements in (a)-(c) below, the engine will not be considered an emergency engine under Subpart III and it must then meet all applicable requirements for non-emergency engines.

- (a) There is no limit on the use of the engine during an emergency situation.
- (b) The permittee may operate the engine for maintenance checks and readiness testing for a maximum of 100 hours per calendar year provided the tests are recommended by federal, state, or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or insurance company associated with the engine. The permittee may petition the DEQ for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the permittee maintains records indicating the federal, state, or local standards require maintenance testing of the engine beyond 100 hours per calendar year.
- (c) The emergency engine may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing provided in paragraph (b). Except as provided in 40 CFR 60.4211 (f)(3)(i), the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(Ref.: 40 CFR 60.4211(f)(1), (2)(i), and (3), Subpart III)

C. Insignificant and Trivial Activity Emission Limitations & Standards

There are no other requirements applicable to the insignificant activities listed in the source's Title V permit application.

D. Work Practice Standards

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limit/Standard
AA-000	40 CFR 63.424(g), Subpart R	3.D.1	HAP	General requirements

3.D.1 For all equipment in gasoline service, the permittee shall not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken shall include, but are not limited to, the following:

- (a) Minimize gasoline spills;
- (b) Clean up spills as expeditiously as practicable;
- (c) Cover all open gasoline containers with a gasketed seal when not in use; and
- (d) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.

(Ref.: 40 CFR 63.424(g), Subpart R)

SECTION 4. COMPLIANCE SCHEDULE

- 4.1 Unless otherwise specified herein, the permittee shall be in compliance with all requirements contained herein upon issuance of this permit.
- 4.2 Except as otherwise specified herein, the permittee shall submit to the Permit Board and to the Administrator of EPA Region IV a certification of compliance with permit terms and conditions, including emission limitations, standards, or work practices, by January 31 for the preceding calendar year. Each compliance certification shall include the following:
- (a) the identification of each term or condition of the permit that is the basis of the certification;
 - (b) the compliance status;
 - (c) whether compliance was continuous or intermittent;
 - (d) the method(s) used for determining the compliance status of the source, currently and over the applicable reporting period;
 - (e) such other facts as may be specified as pertinent in specific conditions elsewhere in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(5)(a), (c), & (d).)

SECTION 5. MONITORING, RECORDKEEPING & REPORTING REQUIREMENTS

A. General Monitoring, Recordkeeping and Reporting Requirements

5.A.1 The permittee shall install, maintain, and operate equipment and/or institute procedures as necessary to perform the monitoring and recordkeeping specified below.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

5.A.2 In addition to the recordkeeping specified below, the permittee shall include with all records of required monitoring information the following:

- (a) the date, place as defined in the permit, and time of sampling or measurements;
- (b) the date(s) analyses were performed;
- (c) the company or entity that performed the analyses;
- (d) the analytical techniques or methods used;
- (e) the results of such analyses; and
- (f) the operating conditions existing at the time of sampling or measurement.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(1).)

5.A.3 Except where a longer duration is specified in an applicable requirement, the permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(2).)

5.A.4 Except as otherwise specified herein, the permittee shall submit reports of any required monitoring by July 31 and January 31 for the preceding six-month period. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with 11 Miss. Admin. Code Pt. 2, R. 6.2.E.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

5.A.5 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(2).)

5.A.6 Except as otherwise specified herein, the permittee shall perform emissions sampling and analysis in accordance with EPA Test Methods and with any continuous emission monitoring requirements, if applicable. All test methods shall be those versions or their equivalents approved by the DEQ and the EPA.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

5.A.7 The permittee shall maintain records of any alterations, additions, or changes in equipment or operation.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

B. Specific Monitoring and Recordkeeping Requirements

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter Monitored	Monitoring/Recordkeeping Requirement
AB-019 through AB-023	40 CFR 60.113(a), Subpart K	5.B.1	VOC	Maintain detailed records of material(s) stored
AA-001 through AA-004, AB-010, AB-012 through AB-016, AB-018, AB-024 through AB-028	40 CFR 60.113b(a)(1)-(4), Subpart Kb	5.B.2	VOC	Visual inspection requirements
	40 CFR 60.115b(a)(2), Subpart Kb	5.B.3		Records of inspections
AB-009	40 CFR 60.113b(b)(1)-(4) and (6)(i), Subpart Kb	5.B.4		Determine seal gaps and visual inspections
	40 CFR 60.115b(b)(3), Subpart Kb	5.B.5		Detailed records of each gap measurement
AA-001 through AA-004, AB-009, AB-010, AB-012 through AB-016, AB-018, AB-024 through AB-028	40 CFR 60.116b(a) through (c), Subpart Kb	5.B.6		Maintain records for each storage vessel and for material(s) stored in each
AA-000	40 CFR 63.424(a) through (d) and (f) and 63.428(e), Subpart R	5.B.7		HAP
AA-001 through AA-004 AB-005 through AB-028	40 CFR 63.425(d) and 63.428(d), Subpart R	5.B.8	Visual inspections and determination of seal gaps and associated recordkeeping	
	40 CFR 63.427(c), Subpart R	5.B.9	Maintain records for each storage vessel and for material(s) stored in each	
AE-001	40 CFR 60.4209(a) and 60.4214(b), Subpart III	5.B.10	NMHC + NO _x , PM (filterable), CO, SO ₂	Install non-resettable hour meter and record hours of operation

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter Monitored	Monitoring/Recordkeeping Requirement

5.B.1 For Emission Points AB-019 through AB-023, the permittee shall maintain records of the petroleum liquid(s) stored, the period of storage, and the maximum true vapor pressure of that liquid during the respective storage period.

(Ref.: 40 CFR 60.113(a), Subpart K)

5.B.2 For Emission Points AA-001 through AA-004, AB-010, AB-012 through AB-016, AB-018, and AB-024 through AB-028, the permittee shall demonstrate compliance with the 40 CFR 60, Subpart Kb requirements in accordance with the following:

- (a) Visually inspect the internal floating roof, the primary seal, and the secondary seal (if one is in service), prior to filling the storage vessel with a volatile organic liquid (VOL). If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the internal floating roof, or both, the permittee shall repair the items before filling the storage vessel.
- (b) For vessels equipped with a liquid-mounted or mechanical shoe primary seal, visually inspect the internal floating roof and the primary seal or the secondary seal (if one is in service) through manholes and roof hatches on the fixed roof at least once every 12 months after initial fill. If the internal floating roof is not resting on the surface of the VOL inside the storage vessel, or there is liquid accumulated on the roof, or the seal is detached, or there are holes or tears in the seal fabric, the permittee shall repair the items or empty and remove the storage vessel from service within 45 days. If a failure that is detected during inspections required in this paragraph cannot be repaired within 45 days and if the vessel cannot be emptied within 45 days, a 30-day extension may be requested from the DEQ in the inspection report required in Condition 5.C.2. Such a request for an extension must document that alternate storage capacity is unavailable and specify a schedule of actions the company will take that will assure that the control equipment will be repaired or the vessel will be emptied as soon as possible.
- (c) For vessels equipped with a double-seal system as specified in Condition 3.B.4(b)(2);
 - (1) Visually inspect the vessel as specified in paragraph (d) below at least every 5 years; or
 - (2) Visually inspect the vessel as specified in paragraph (b) above.
- (d) Visually inspect the internal floating roof, the primary seal, the secondary seal (if one is in service), gaskets, slotted membranes and sleeve seals (if any) each time the storage vessel is emptied and degassed. If the internal floating roof has defects, the

primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than 10 percent open area, the permittee shall repair the items as necessary so that none of the conditions specified in this paragraph exist before refilling the storage vessel with VOL. In no event shall inspections conducted in accordance with this provision occur at intervals greater than 10 years in the case of vessels conducting the annual visual inspection as specified in paragraphs (b) and (c)(2) above and at intervals no greater than 5 years in the case of vessels specified in paragraph (c)(1) of this section.

(Ref.: 40 CFR 60.113b(a)(1)-(4), Subpart Kb)

- 5.B.3 For Emission Points AA-001 through AA-004, AB-010, AB-012 through AB-016, AB-018, and AB-024 through AB-028, the permittee shall keep a record of each inspection performed in accordance with Condition 5.B.2. Each record shall identify the storage vessel on which the inspection was performed and shall contain the date the vessel was inspected and the observed condition of each component of the control equipment (i.e., seals, internal floating roof, and fittings).

(Ref.: 40 CFR 60.115b(a)(2), Subpart Kb)

- 5.B.4 For Emission Point AB-009, the permittee shall demonstrate compliance with the 40 CFR 60, Subpart Kb requirements in accordance with the following:

- (a) Determine the gap areas and maximum gap widths, between the primary seal and the wall of the storage vessel and between the secondary seal and the wall of the storage vessel according to the following frequency.
 - (1) Measurements of gaps between the tank wall and the primary seal (seal gaps) shall be performed during the hydrostatic testing of the vessel or within 60 days of the initial fill with VOL and at least once every 5 years thereafter.
 - (2) Measurements of gaps between the tank wall and the secondary seal shall be performed within 60 days of the initial fill with VOL and at least once per year thereafter.
 - (3) If any source ceases to store VOL for a period of 1 year or more, subsequent introduction of VOL into the vessel shall be considered an initial fill for the purposes of paragraphs (a)(1) and (a)(2).
- (b) Determine gap widths and areas in the primary and secondary seals individually by the following procedures:
 - (1) Measure seal gaps, if any, at one or more floating roof levels when the roof is floating off the roof leg supports.

- (2) Measure seal gaps around the entire circumference of the tank in each place where a 0.32-cm diameter uniform probe passes freely (without forcing or binding against seal) between the seal and the wall of the storage vessel and measure the circumferential distance of each such location.
 - (3) The total surface area of each gap described in paragraph (b)(2) shall be determined by using probes of various widths to measure accurately the actual distance from the tank wall to the seal and multiplying each such width by its respective circumferential distance.
- (c) Add the gap surface area of each gap location for the primary seal and the secondary seal individually and divide the sum for each seal by the nominal diameter of the tank and compare each ratio to the respective standards in paragraph (d).
- (d) Make necessary repairs or empty the storage vessel within 45 days of identification in any inspection for seals not meeting the requirements listed in (d)(1) and (d)(2) of this section:
- (1) The accumulated area of gaps between the tank wall and the mechanical shoe or liquid-mounted primary seal shall not exceed 212 cm² per meter of tank diameter, and the width of any portion of any gap shall not exceed 3.81 cm.
 - (i) One end of the mechanical shoe is to extend into the stored liquid, and the other end is to extend a minimum vertical distance of 61 cm above the stored liquid surface.
 - (ii) There are to be no holes, tears, or other openings in the shoe, seal fabric, or seal envelope.
 - (2) The secondary seal is to meet the following requirements:
 - (i) The secondary seal is to be installed above the primary seal so that it completely covers the space between the roof edge and the tank wall except as provided in paragraph (b)(3) above.
 - (ii) The accumulated area of gaps between the tank wall and the secondary seal shall not exceed 21.2 cm² per meter of tank diameter, and the width of any portion of any gap shall not exceed 1.27 cm.
 - (iii) There are to be no holes, tears, or other openings in the seal or seal fabric.
 - (3) If a failure that is detected during inspections required in paragraph (a)(1) above cannot be repaired within 45 days and if the vessel cannot be emptied within 45 days, a 30-day extension may be requested from the DEQ in the inspection report required in Condition 5.C.4. Such extension request must include a demonstration of unavailability of alternate storage capacity and a specification of a schedule that will assure that the control equipment will be repaired or the vessel will be emptied as soon as possible.

- (e) Visually inspect the external floating roof, the primary seal, secondary seal, and fittings each time the vessel is emptied and degassed. If the external floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, the permittee shall repair the items as necessary so that none of the conditions specified in this paragraph exist before filling or refilling the storage vessel with VOL.

(Ref.: 40 CFR 60.113b(b)(1)-(4) and (6)(i), Subpart Kb)

5.B.5 For Emission Point AB-009, the permittee shall keep records of each gap measurement performed as required in Condition 5.B.4. Each record shall identify the storage vessel in which the measurement was performed and shall contain:

- (a) The date of the measurement;
- (b) The raw data obtained in the measurement; and
- (c) The calculations described in Condition 5.B.4(b) and (c).

(Ref.: 40 CFR 60.115b(b)(3), Subpart Kb)

5.B.6 For Emission Points AA-001 through AA-004, AB-009, AB-010, AB-012 through AB-016, AB-018, and AB-024 through AB-028, the permittee shall keep readily accessible records for the life of the source showing the dimensions of the storage vessels and an analysis showing the capacity of the storage vessels.

The permittee shall also maintain a record of the VOLs stored, the period of storage, and the maximum true vapor pressure of the VOLs during the respective storage period. These records shall be kept for a period of at least two (2) years.

(Ref.: 40 CFR 60.116b(a) through (c), Subpart Kb)

5.B.7 For Emission Point AA-000, the permittee shall meet the equipment leak standards for all equipment in gasoline service in accordance with the following:

- (a) Perform a monthly leak inspection utilizing detection methods that may include sight, sound, and smell;
- (b) Maintain a log book that is signed after the completion of each inspection. This log book shall contain a section with a list, summary description, or diagram showing the location of all equipment in gasoline service at the facility;
- (c) Each detection of a liquid or vapor leak shall be recorded in the log book along with the information in paragraphs (c)(1) through (7) below. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than five (5) calendar days after the leak is detected. Repair or replacement of leaking equipment

shall be completed within fifteen (15) calendar days after detection of each leak, except as provided in paragraph (d) below.

- (1) The equipment type and identification number;
 - (2) The nature of the leak (i.e., vapor or liquid) and the method of detection (i.e., sight, sound, or smell);
 - (3) The date the leak was detected and the date of each attempt to repair the leak;
 - (4) Repair methods applied in each attempt to repair the leak;
 - (5) "Repair delayed" and the reason for the delay if the leak is not repaired within fifteen (15) calendar days after discovery of the leak;
 - (6) The expected date of successful repair of the leak if the leak is not repaired within fifteen (15) days; and
 - (7) The date of successful repair of the leak;
- (d) Delay of repair of leaking equipment will be allowed upon a demonstration to the DEQ that repair within fifteen (15) days is not feasible. The permittee shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed; and
- (e) As an alternative to compliance with paragraphs (a) through (d) above, the permittee may implement an instrument leak monitoring program that has been demonstrated to the DEQ as at least equivalent.

(Ref.: 40 CFR 63.424(a) through (d) and (f) and 63.428(e), Subpart R)

- 5.B.8 For Emission Points AA-001 through AA-004, and AB-005 through AB-028, the permittee shall comply with the visible inspection requirements of Conditions 5.B.2 (permanently affixed roof and internal floating roof) and the gap determination requirements of 5.B.4 (external floating roof). While several of these vessels are not subject to the provisions of 40 CFR 60, Subpart Kb (AB-005 through AB-008, AB-011, AB-017, and AB-019 through AB-023) and are not specifically identified in those conditions, 40 CFR 63, Subpart R, requires all affected vessels to meet the Subpart Kb requirements (see Conditions 3.B.7 and 3.B.8). The permittee shall keep the visual inspection and gap determination records for all vessels in accordance with Conditions 5.B.3 and 5.B.5 for a period of at least five (5) years.

(Ref.: 40 CFR 63.425(d) and 63.428(d), Subpart R)

- 5.B.9 For Emission Points AA-001 through AA-004, and AB-005 through AB-028, the permittee shall keep the records required in Condition 5.B.6 for all gasoline storage vessels subject to the requirements of Subpart R for a period of five (5) years.

(Ref.: 40 CFR 63.427(c), Subpart R)

- 5.B.10 For Emission Point AE-001, the permittee shall install a non-resettable hour meter on the engine, if one is not already installed. The permittee shall keep records of the operation of the engine in emergency and non-emergency service that are recorded through the hour meter. The permittee shall record the time of operation and the reason the engine was in operation during that time.

(Ref.: 40 CFR 60.4209(a) and 60.4214(b), Subpart IIII)

C. Specific Reporting Requirements

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter Monitored	Reporting Requirement
AA-001 through AA-004, AB-010, AB-012 through AB-016, AB-018, AB-024 through AB-028	40 CFR 60.113b(a)(5), Subpart Kb	5.C.1	VOC	Filling or refilling notification
	40 CFR 60.115b(a)(3) and (4), Subpart Kb	5.C.2		Submit reports
	40 CFR 60.113b(b)(5) and (b)(6)(ii), Subpart Kb	5.C.3		Gap measurements and filling or refilling notifications
AB-009	40 CFR 60.115b(b)(2) and (4), Subpart Kb	5.C.4		Submit reports
	AA-001 through AA-004, AB-005 through AB-028	40 CFR 60.428(d) and (g)(3), Subpart R	5.C.5	HAP
40 CFR 60.428(h), Subpart R		5.C.6	Excess emissions report	
AE-001	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).	5.C.7	Hours of operation	Semiannual report

5.C.1 For Emission Points AA-001 through AA-004, AB-010, AB-012 through AB-016, AB-018, and AB-024 through AB-028, the permittee shall notify the DEQ in writing at least thirty (30) days prior to filling or refilling a storage vessel for which an inspection is required by Condition 5.B.2(a) and (d) to afford the DEQ the opportunity to have an observer present. If the inspection required by Condition 5.B.2(d) is not planned and the permittee could not have known about the inspection thirty (30) days in advance of refilling the storage vessel, the permittee shall notify the DEQ at least seven (7) days prior to the refilling of the storage vessel. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification including the written documentation may be made in writing and sent by express mail so that it is received by the DEQ at least seven (7) days prior to the refilling.

(Ref.: 40 CFR 60.113b(a)(5), Subpart Kb)

5.C.2 For Emission Points AA-001 through AA-004, AB-010, AB-012 through AB-016, AB-018, and AB-024 through AB-028, if any of the conditions described in Condition 5.B.2(b) are detected during the annual visual inspection, the permittee shall submit a report to the DEQ

within thirty (30) days of the inspection. The report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made.

Additionally, if the inspection required in Condition 5.B.2(c) finds holes or tears in the seal or seal fabric, or defects in the internal floating roof, the permittee shall submit a report to the DEQ within thirty (30) days of the inspection. The report shall identify the storage vessel and the reason it did not meet the specifications of Condition 3.B.4 or Condition 5.B.2(c)(2) and list each repair made.

(Ref.: 40 CFR 60.115b(a)(3) and (4), Subpart Kb)

- 5.C.3 For Emission Point AB-009, the permittee shall notify the DEQ thirty (30) days in advance of any gap measurements required by Condition 5.B.4(a) to afford the DEQ the opportunity to have an observer present.

Additionally, for all inspections required by Condition 5.B.4(e), the permittee shall notify the DEQ in writing at least thirty (30) days prior to the filling or refilling of each storage vessel to afford the DEQ the opportunity to inspect the storage vessel prior to refilling. If the inspection required by Condition 5.B.4(e) is not planned and the permittee could not have known about the inspection thirty (30) days in advance of refilling the storage vessel, the permittee shall notify the DEQ at least seven (7) days prior to the refilling of the storage vessel. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification including the written documentation may be made in writing and sent by express mail so that it is received by the DEQ at least seven (7) days prior to the refilling.

(Ref.: 40 CFR 60.113b(b)(5) and (b)(6)(ii), subpart Kb)

- 5.C.4 For Emission Point AB-009, the permittee shall submit a report within sixty (60) days of performing the seal gap measurements required in Condition 5.B.4(a) that contains:
- (a) The date of the measurement;
 - (b) The raw data obtained in the measurement;
 - (c) The calculations described in Condition 5.B.4(b) and (c).

If the seal gap measurement detects gaps exceeding the limitations specified in Condition 5.B.4(d), the permittee shall submit the report to the DEQ within thirty (30) days after the determination that contains the information in (a) through (c) above and the date the vessel was emptied or the repairs made and date of repair.

(Ref.: 40 CFR 60.115b(b)(2) and (4), Subpart Kb)

- 5.C.5 For Emission Points AA-001 through AA-004 and AB-005 through AB-028, the permittee

shall submit reports for all storage vessels in accordance with Conditions 5.C.2 (permanently affixed roof and internal floating roof) and 5.C.4. (external floating roof). In addition to the reports required in Conditions 5.C.2 and 5.C.4, the permittee shall also submit a semiannual report in accordance with Condition 5.A.4 that includes the number of equipment leaks not repaired within five (5) days after detection.

(Ref.: 40 CFR 60.428(d) and (g)(3), Subpart R)

5.C.6 For Emission Points AA-000, AA-001 through AA-004 and AB-005 through AB-028, the permittee shall submit an excess emissions report to the DEQ semiannually in accordance with Condition 5.A.4 for each equipment leak for which no repair attempt was made within five (5) days or for which a repair was not completed within fifteen (15) days after detection. The report shall contain the following information:

- (a) The date on which the leak was detected;
- (b) The date of each attempt to repair the leak;
- (c) The reasons for the delay of repair; and
- (d) The date of successful repair.

(Ref.: 40 CFR 63.428(h), Subpart R)

5.C.7 For Emission Point AE-001, the permittee shall submit semiannual reports in accordance with Condition 5.A.4 summarizing the hours of operation of the engine in the calendar year. This report shall also include what hours were for emergency use and what constituted the emergency and what hours were for non-emergency use.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

SECTION 6. ALTERNATIVE OPERATING SCENARIOS

6.1 None permitted.

SECTION 7. TITLE VI REQUIREMENTS

The following are applicable or potentially applicable requirements originating from Title VI of the Clean Air Act – Stratospheric Ozone Protection. The full text of the referenced regulations may be found on-line at <http://www.ecfr.gov/> under Title 40, or DEQ shall provide a copy upon request from the permittee.

- 7.1 If the permittee produces, transforms, destroys, imports or exports a controlled substance or imports or exports a controlled product, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart A – Production and Consumption Controls.
- 7.2 If the permittee performs service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart B – Servicing of Motor Vehicle Air Conditioners.
- 7.3 The permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart E – The Labeling of Products Using Ozone-Depleting Substances, for the following containers and products:
 - (a) All containers in which a class I or class II substance is stored or transported;
 - (b) All products containing a class I substance; and
 - (c) All products directly manufactured with a process that uses a class I substance, unless otherwise exempted by this subpart or, unless EPA determines for a particular product that there are no substitute products or manufacturing processes for such product that do not rely on the use of a class I substance, that reduce overall risk to human health and the environment, and that are currently or potentially available. If the EPA makes such a determination for a particular product, then the requirements of this subpart are effective for such product no later than January 1, 2015.
- 7.4 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart F – Recycling and Emissions Reduction:
 - (a) Servicing, maintaining, or repairing appliances;
 - (b) Disposing of appliances, including small appliances and motor vehicle air conditioners; or
 - (c) Refrigerant reclaimers, technician certifying programs, appliance owners and operators, manufacturers of appliances, manufacturers of recycling and recovery equipment, approved recycling and recovery equipment testing organizations, as well as persons selling, offering for sale, and/or purchasing class I, class II, or non-exempt substitute refrigerants.

- 7.5 The permittee shall be allowed to switch from any ozone-depleting substance to any acceptable alternative that is listed in the Significant New Alternatives Policy (SNAP) program promulgated pursuant to 40 CFR Part 82, Subpart G – Significant New Alternatives Policy Program. The permittee shall also comply with any use conditions for the acceptable alternative substance.
- 7.6 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart H – Halon Emissions Reduction:
- (a) Any person testing, servicing, maintaining, repairing, or disposing of equipment that contains halons or using such equipment during technician training;
 - (b) Any person disposing of halons;
 - (c) Manufacturers of halon blends; or
 - (d) Organizations that employ technicians who service halon-containing equipment.

APPENDIX A

List of Abbreviations Used In this Permit

11 Miss. Admin. Code Pt. 2, Ch. 1.	Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants
11 Miss. Admin. Code Pt. 2, Ch. 2.	Permit Regulations for the Construction and/or Operation of Air Emissions Equipment
11 Miss. Admin. Code Pt. 2, Ch. 3.	Regulations for the Prevention of Air Pollution Emergency Episodes
11 Miss. Admin. Code Pt. 2, Ch. 4.	Ambient Air Quality Standards
11 Miss. Admin. Code Pt. 2, Ch. 5.	Regulations for the Prevention of Significant Deterioration of Air Quality
11 Miss. Admin. Code Pt. 2, Ch. 6.	Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act
11 Miss. Admin. Code Pt. 2, Ch. 7.	Acid Rain Program Permit Regulations for Purposes of Title IV of the Federal Clean Air Act
BACT	Best Available Control Technology
CEM	Continuous Emission Monitor
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
CO	Carbon Monoxide
COM	Continuous Opacity Monitor
COMS	Continuous Opacity Monitoring System
DEQ	Mississippi Department of Environmental Quality
EPA	United States Environmental Protection Agency
gr/dscf	Grains Per Dry Standard Cubic Foot
HP	Horsepower
HAP	Hazardous Air Pollutant
lbs/hr	Pounds per Hour
M or K	Thousand
MACT	Maximum Achievable Control Technology
MM	Million
MMBTUH	Million British Thermal Units per Hour
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emissions Standards for Hazardous Air Pollutants, 40 CFR 61 or National Emission Standards for Hazardous Air Pollutants for Source Categories, 40 CFR 63
NM VOC	Non-Methane Volatile Organic Compounds
NO _x	Nitrogen Oxides
NSPS	New Source Performance Standards, 40 CFR 60
O&M	Operation and Maintenance
PM	Particulate Matter
PM ₁₀	Particulate Matter less than 10 μm in diameter
ppm	Parts per Million
PSD	Prevention of Significant Deterioration, 40 CFR 52
SIP	State Implementation Plan
SO ₂	Sulfur Dioxide
TPY	Tons per Year
TRS	Total Reduced Sulfur
VEE	Visible Emissions Evaluation
VHAP	Volatile Hazardous Air Pollutant
VOC	Volatile Organic Compound

APPENDIX B

List of Regulations Referenced In this Permit

11 Miss. Admin. Code, Part 2, Ch. 1. – Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants (Amended November 10, 2016)

11 Miss. Admin. Code, Part 2, Ch. 2. – Permit Regulations for the Construction and/or Operation of Air Emissions Equipment (Amended July 28, 2005)

11 Miss. Admin. Code, Part 2, Ch. 6. – Air Emission Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act (Amended June 28, 2012)

40 CFR 82, Protection of Stratospheric Ozone

40 CFR 60, Subpart K, Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978

40 CFR 60, Subpart Kb, Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984

40 CFR 60, Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

40 CFR 63, Subpart R, National Emission Standards for Hazardous Air Pollutants for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)

40 CFR 63, Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

APPENDIX C

Storage Vessel Regulatory Applicability Summary

**Products SE Pipe Line Corporation, Collins Terminal
Storage Vessel Regulatory Applicability Summary**

Emission Point	Tank Ref. No.	Material Stored	Tank Volume (gallons)	Type of Tank	Date Installed	Tank Modified	Regulation Applicability		
							K	Kb	R
AA-001	166	Gasoline	4,620,000	Int. Floating Roof	1992	No		X	X
AA-002	167	Gasoline	4,620,000	Int. Floating Roof	1991	No		X	X
AA-003	168	Gasoline	4,620,000	Int. Floating Roof	1991	No		X	X
AA-004	169	Gasoline	4,620,000	Int. Floating Roof	1991	No		X	X
AB-001	104	Jet Kerosene	3,270,468	Vert. Fixed Roof	1963	No			
AB-002	105	Jet Kerosene	3,270,468	Vert. Fixed Roof	1963	No			
AB-003	106	Jet Kerosene	2,189,322	Vert. Fixed Roof	1963	No			
AB-004	107	Jet Kerosene	2,189,322	Vert. Fixed Roof	1963	No			
AB-005	108	Gasoline	3,145,464	Ext. Floating Roof	1963	No			X
AB-006	109	Gasoline	3,145,464	Ext. Floating Roof	1963	No			X
AB-007	110	Gasoline	2,098,488	Ext. Floating Roof	1963	No			X
AB-008	111	Gasoline	1,361,430	Ext. Floating Roof	1963	No			X
AB-009	112	Gasoline	3,151,848	Ext. Floating Roof	1963	2006		X	X
AB-010	135	Gasoline	4,624,914	Int. Floating Roof	1971	2003		X	X
AB-011	136	Gasoline	4,623,024	Int. Floating Roof	1971	No			X
AB-012	137	Gasoline	4,616,136	Int. Floating Roof	1971	2002		X	X
AB-013	138	Gasoline	4,615,884	Int. Floating Roof	1971	2005		X	X
AB-014	139	Gasoline	4,588,080	Int. Floating Roof	1971	2005		X	X
AB-015	141	Gasoline	4,727,478	Int. Floating Roof	1972	2003		X	X
AB-016	142	Gasoline	4,744,488	Int. Floating Roof	1972	2005		X	X
AB-017	143	Gasoline	4,744,866	Int. Floating Roof	1972	No			X
AB-018	146	Gasoline	4,782,372	Int. Floating Roof	1976	2002		X	X
AB-019	147	Gasoline	4,783,968	Int. Floating Roof	1976	No	X		X
AB-020	148	Gasoline	3,205,734	Int. Floating Roof	1976	No	X		X
AB-021	149	Gasoline	2,124,486	Int. Floating Roof	1976	No	X		X
AB-022	150	Gasoline	2,124,192	Int. Floating Roof	1976	No	X		X
AB-023	151	Gasoline	862,260	Int. Floating Roof	1976	No	X		X
AB-024	160	Gasoline	4,637,844	Int. Floating Roof	1989	2001		X	X
AB-025	161	Gasoline	4,707,654	Int. Floating Roof	1989	No		X	X
AB-026	162	Gasoline	4,727,982	Int. Floating Roof	1989	2003		X	X
AB-027	CNCT-1	Gasoline	60,900	Int. Floating Roof	1963	2002		X	X
AB-028	CNCT-2	Gasoline	23,100	Int. Floating Roof	1963	1997		X	X
AB-029	CNRT-1	Gasoline	15,277	Vert. Fixed Roof	1970	No			
AB-030	CNRT-2	Gasoline	15,277	Vert. Fixed Roof	1971	No			
AB-031	CNWDT1	Gasoline	16,352	Vert. Fixed Roof	1979	No			
AB-032	CNWDT2	Gasoline	17,063	Vert. Fixed Roof	1991	No			

**Products SE Pipe Line Corporation, Collins Terminal
Storage Vessel Regulatory Applicability Summary**

Emission Point	Tank Ref. No.	Material Stored	Tank Volume (gallons)	Type of Tank	Date Installed	Tank Modified	Regulation Applicability		
							K	Kb	R
AB-033	CNSEP1	Wastewater	150	Buried Separator	1954	No			
AB-034	CNSEP2	Wastewater	251	Buried Separator	1954	No			
AB-035	CNSEP3	Wastewater	251	Buried Separator	1954	No			
AB-036	CNSEP4	Wastewater	421	Buried Separator	1963	No			
AB-037	CNSEP5	Wastewater	1,974	Horiz. Fixed Roof	1991	No			
AB-038	CNSEP6	Wastewater	4,230	Horiz. Fixed Roof	1993	No			
AB-039	CNSUMP1	Wastewater	4,000	Horiz. Fixed Roof	1954	No			
AB-040	CNSUMP2	Wastewater	4,000	Horiz. Fixed Roof	1954	No			
AB-041	CNSUMP3	Wastewater	4,000	Horiz. Fixed Roof	1954	No			
AB-042	CNSUMP4	Wastewater	4,000	Horiz. Fixed Roof	1963	No			
AB-043	CNSUMP5	Wastewater	6,000	Horiz. Fixed Roof	1991	No			
AB-044	CNRT-3	Gasoline	15,277	Vert. Fixed Roof	2000	No			
AB-045	CNRT-4	Distillates	15,277	Vert. Fixed Roof	2007	No			

- 40 CFR 60, Subpart K – Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978
- 40 CFR 60, Subpart Kb – Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984
- 40 CFR 63 Subpart R – National Emission Standards for Hazardous Air Pollutants for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)