

**STATE OF MISSISSIPPI
AIR POLLUTION CONTROL
TITLE V PERMIT**

TO OPERATE AIR EMISSIONS EQUIPMENT

THIS CERTIFIES THAT

Delta Terminal Inc
2081 Rear Harbor Front Road
Greenville, Mississippi
Washington County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with Title V of the Federal Clean Air Act (42 U.S.C.A. § 7401 - 7671) and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

Permit Issued: May 27, 2020

Modified: February 3, 2022

Effective Date: As specified herein.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD

Krystal Rudolph

AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Expires: April 30, 2025

Permit No.: 2800-00122

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SECTION 1. GENERAL CONDITIONS

1.1 The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Federal Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(a).)

1.2 It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(b).)

1.3 This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(c).)

1.4 Prior to its expiration, this permit may be reopened in accordance with the provisions listed below.

(a) This permit shall be reopened and revised under any of the following circumstances:

(1) Additional applicable requirements under the Federal Act become applicable to a major Title V source with a remaining permit term of 3 or more years. Such a reopening shall be completed no later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended.

(2) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

(3) The Permit Board or EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emission standards or other terms or conditions of the permit.

(4) The Administrator or the Permit Board determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

(b) Proceedings to reopen and issue this permit shall follow the same procedures as apply to initial permit issuance and shall only affect those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable.

(c) Reopenings shall not be initiated before a notice of such intent is provided to the Title V source by the DEQ at least 30 days in advance of the date that the permit is to

be reopened, except that the Permit Board may provide a shorter time period in the case of an emergency.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.G.)

- 1.5 The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permittee or, for information to be confidential, the permittee shall furnish such records to DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(e).)

- 1.6 This permit does not convey any property rights of any sort, or any exclusive privilege.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(d).)

- 1.7 The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(5).)

- 1.8 The permittee shall pay to the DEQ an annual permit fee. The amount of fee shall be determined each year based on the provisions of regulated pollutants for fee purposes and the fee schedule specified in the Commission on Environmental Quality's order which shall be issued in accordance with the procedure outlined in Regulation 11 Miss. Admin. Code Pt. 2, Ch. 6.

- (a) For purposes of fee assessment and collection, the permittee shall elect for actual or allowable emissions to be used in determining the annual quantity of emissions unless the Commission determines by order that the method chosen by the applicant for calculating actual emissions fails to reasonably represent actual emissions. Actual emissions shall be calculated using emission monitoring data or direct emissions measurements for the pollutant(s); mass balance calculations such as the amounts of the pollutant(s) entering and leaving process equipment and where mass balance calculations can be supported by direct measurement of process parameters, such direct measurement data shall be supplied; published emission factors such as those relating release quantities to throughput or equipment type (e.g., air emission factors); or other approaches such as engineering calculations (e.g., estimating volatilization using published mathematical formulas) or best engineering judgments where such judgments are derived from process and/or emission data which supports the estimates of maximum actual emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (b) If the Commission determines that there is not sufficient information available on a facility's emissions, the determination of the fee shall be based upon the permitted allowable emissions until such time as an adequate determination of actual emissions

is made. Such determination may be made anytime within one year of the submittal of actual emissions data by the permittee.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (c) If at any time within the year the Commission determines that the information submitted by the permittee on actual emissions is insufficient or incorrect, the permittee will be notified of the deficiencies and the adjusted fee schedule. Past due fees from the adjusted fee schedule will be paid on the next scheduled quarterly payment time.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D(2).)

- (d) The fee shall be due September 1 of each year. By July 1 of each year, the permittee shall submit an inventory of emissions for the previous year on which the fee is to be assessed. The permittee may elect a quarterly payment method of four (4) equal payments; notification of the election of quarterly payments must be made to the DEQ by the first payment date of September 1. The permittee shall be liable for penalty as prescribed by State Law for failure to pay the fee or quarterly portion thereof by the date due.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D.)

- (e) If in disagreement with the calculation or applicability of the Title V permit fee, the permittee may petition the Commission in writing for a hearing in accordance with State Law. Any disputed portion of the fee for which a hearing has been requested will not incur any penalty or interest from and after the receipt by the Commission of the hearing petition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.C.)

- 1.9 No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(8).)

- 1.10 Any document required by this permit to be submitted to the DEQ shall contain a certification by a responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.2.E.)

- 1.11 The permittee shall allow the DEQ, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to perform the following:

- (a) enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;

- (c) inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
- (d) as authorized by the Federal Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(2).)

- 1.12 Except as otherwise specified or limited herein, the permittee shall have necessary sampling ports and ease of accessibility for any new air pollution control equipment, obtained after May 8, 1970, and vented to the atmosphere.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(1).)

- 1.13 Except as otherwise specified or limited herein, the permittee shall provide the necessary sampling ports and ease of accessibility when deemed necessary by the Permit Board for air pollution control equipment that was in existence prior to May 8, 1970.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(2).)

- 1.14 Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance where such applicable requirements are included and are specifically identified in the permit or where the permit contains a determination, or summary thereof, by the Permit Board that requirements specifically identified previously are not applicable to the source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(1).)

- 1.15 Nothing in this permit shall alter or affect the following:

- (a) the provisions of Section 303 of the Federal Act (emergency orders), including the authority of the Administrator under that section;
- (b) the liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
- (c) the applicable requirements of the acid rain program, consistent with Section 408(a) of the Federal Act.
- (d) the ability of EPA to obtain information from a source pursuant to Section 114 of the Federal Act.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(2).)

- 1.16 The permittee shall comply with the requirement to register a Risk Management Plan if permittee's facility is required pursuant to Section 112(r) of the Act to register such a plan.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.H.)

- 1.17 Expiration of this permit terminates the permittee's right to operate unless a timely and complete renewal application has been submitted. A timely application is one which is submitted at least six (6) months prior to expiration of the Title V permit. If the permittee submits a timely and complete application, the failure to have a Title V permit is not a violation of regulations until the Permit Board takes final action on the permit application.

This protection shall cease to apply if, subsequent to the completeness determination, the permittee fails to submit by the deadline specified in writing by the DEQ any additional information identified as being needed to process the application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.C(2), R. 6.4.B., and R. 6.2.A(1)(c).)

1.18 The permittee is authorized to make changes within their facility without requiring a permit revision (ref: Section 502(b)(10) of the Act) if:

- (a) the changes are not modifications under any provision of Title I of the Act;
- (b) the changes do not exceed the emissions allowable under this permit;
- (c) the permittee provides the Administrator and the Department with written notification in advance of the proposed changes (at least seven (7) days, or such other time frame as provided in other regulations for emergencies) and the notification includes:
 - (1) a brief description of the change(s),
 - (2) the date on which the change will occur,
 - (3) any change in emissions, and
 - (4) any permit term or condition that is no longer applicable as a result of the change;
- (d) the permit shield shall not apply to any Section 502(b)(10) change.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.F(1).)

1.19 Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in 11 Miss. Admin. Code Pt. 2, Ch. 3., "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared.

(Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 3.)

1.20 Except as otherwise provided herein, a modification of the facility may require a Permit to Construct in accordance with the provisions of Regulations 11 Miss. Admin. Code Pt. 2, Ch. 2., "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment," and may require modification of this permit in accordance with Regulations 11 Miss. Admin. Code Pt. 2, Ch. 6., "Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act." Modification is defined as [a]ny physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:

- (a) routine maintenance, repair, and replacement;

- (b) use of an alternative fuel or raw material by reason of an order under Sections 2 (a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
- (c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
- (d) use of an alternative fuel or raw material by a stationary source which:
 - (1) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51, Subpart I, or 40 CFR 51.166; or
 - (2) the source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, or 40 CFR 51.166;
- (e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
- (f) any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

1.21 Any change in ownership or operational control must be approved by the Permit Board.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.D(4).)

1.22 This permit is a Federally approved operating permit under Title V of the Federal Clean Air Act as amended in 1990. All terms and conditions, including any designed to limit the source's potential to emit, are enforceable by the Administrator and citizens under the Federal Act as well as the Commission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.B(1).)

1.23 Except as otherwise specified or limited herein, the open burning of residential, commercial, institutional, or industrial solid waste, is prohibited. This prohibition does not apply to infrequent burning of agricultural wastes in the field, silvicultural wastes for forest management purposes, land-clearing debris, debris from emergency clean-up operations, and ordnance. Open burning of land-clearing debris must not use starter or auxiliary fuels which cause excessive smoke (rubber tires, plastics, etc.); must not be performed if prohibited by local ordinances; must not cause a traffic hazard; must not take place where there is a High Fire Danger Alert declared by the Mississippi Forestry Commission or Emergency Air Pollution Episode Alert imposed by the Executive Director and must meet the following buffer zones.

- (a) Open burning without a forced-draft air system must not occur within 500 yards of an occupied dwelling.
- (b) Open burning utilizing a forced-draft air system on all fires to improve the

combustion rate and reduce smoke may be done within 500 yards of but not within 50 yards of an occupied dwelling.

- (c) Burning must not occur within 500 yards of commercial airport property, private airfields, or marked off-runway aircraft approach corridors unless written approval to conduct burning is secured from the proper airport authority, owner or operator.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.G.)

1.24 Except as otherwise specified herein, the permittee shall be subject to the following provision with respect to emergencies:

- (a) Except as otherwise specified herein, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
- (b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.
- (c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows:
 - (1) an emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - (2) the permitted facility was at the time being properly operated;
 - (3) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - (4) the permittee submitted notice of the emergency to the DEQ within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
- (d) In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.G.)

1.25 Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.

- (a) Upsets (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) For an upset, the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
 - (i) An upset occurred and that the source can identify the cause(s) of the upset;
 - (ii) The source was at the time being properly operated;
 - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
 - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
 - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
 - (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
 - (3) This provision is in addition to any upset provision contained in any applicable requirement.
 - (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.
- (b) Startups and Shutdowns (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
 - (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns

are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).

- (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

- 1.26 The permittee shall comply with all applicable standards for demolition and renovation activities pursuant to the requirements of 40 CFR Part 61, Subpart M, as adopted by reference in Regulation 11 Miss Admin. Code Pt. 2, R. 1.8. The permittee shall not be required to obtain a modification of this permit in order to perform the referenced activities.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.8.)

SECTION 2. EMISSION POINTS & POLLUTION CONTROL DEVICES

Emission Point	Description
AA-000	Gasoline Distribution Facility (Bulk Terminal)
AA-001	630,000-gallon refined petroleum fuels (including gasoline and ethanol) with an internal floating roof
AA-002	1,470,000-gallon refined petroleum fuels (including gasoline and ethanol) with an internal floating roof
AA-003	630,000-gallon ethanol storage tank with an internal floating roof
AA-004	1,050,000-gallon refined petroleum fuels (including gasoline) with an internal floating roof
AA-005	1,470,000-gallon refined petroleum fuels (including gasoline) with an internal floating roof
AA-006	966,000-gallon refined petroleum fuels (including gasoline) with an internal floating roof
AA-007	2,310,000-gallon diesel fuel storage tank with fixed roof
AA-008	1,260,000-gallon diesel/biodiesel fuel storage tank with fixed roof
AA-009	Bulk gasoline terminal loading rack with three loading lanes, emissions routed through vapor collection system to Vapor Combustion Unit (Emission Point AA-010)
AA-010	Vapor Combustion Unit equipped with 3.3 MMBTU/hr enclosed flare
AA-011	2,100,000-gallon diesel fuel storage tank with fixed roof
AA-012	200 kW (268.2 hp) diesel-fired, compression ignition, emergency generator (Est. 2021)

SECTION 3. EMISSION LIMITATIONS & STANDARDS

A. Facility-Wide Emission Limitations & Standards

3.A.1 Except as otherwise specified or limited herein, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in (a) & (b).

- (a) Startup operations may produce emissions which exceed 40% opacity for up to fifteen (15) minutes per startup in any one hour and not to exceed three (3) startups per stack in any twenty-four (24) hour period.
- (b) Emissions resulting from soot blowing operations shall be permitted provided such emissions do not exceed 60 percent opacity, and provided further that the aggregate duration of such emissions during any twenty-four (24) hour period does not exceed ten (10) minutes per billion BTU gross heating value of fuel in any one hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)

3.A.2 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity, equivalent to that provided in Condition 3.A.1. This shall not apply to vision obscuration caused by uncombined water droplets.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

B. Emission Point Specific Emission Limitations & Standards

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limit/Standard
AA-000	NESHAP for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations), 40 CFR Part 63, Subpart R 40 CFR 63.420(a) and 63.421, Subpart R and 11 Miss. Admin. Code Pt. 2, R. 1.8.A.	3.B.1	HAP	Applicability
	40 CFR 63.420(d), Subpart R	3.B.2	Operations	Operating requirements
AA-009 AA-010	NSPS for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations), 40 CFR Part 60, Subpart XX 40 CFR 60.500, Subpart XX 11 Miss. Admin. Code Pt. 2, R. 1.6.C.	3.B.3	VOC	Applicability
	40 CFR 60.502(a), Subpart XX	3.B.4		Operational Requirements
	40 CFR 60.502(b), Subpart XX	3.B.5		≤ 35 mg TOC / liter gasoline loaded

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limit/Standard
	40 CFR 60.502(d), Subpart XX	3.B.6		Operational Requirements
	40 CFR 60.502(e), Subpart XX	3.B.7		
	40 CFR 60.502(f), Subpart XX	3.B.8		
	40 CFR 60.502(g), Subpart XX	3.B.9		
	40 CFR 60.502(h), Subpart XX	3.B.10		≤ 4,500 Pascal gauge pressure during product loading.
	40 CFR 60.502(i), Subpart XX	3.B.11		Operational Requirements
	40 CFR Part 64 – Compliance Assurance Monitoring (CAM) 40 CFR 64.2(a), CAM	3.B.12		CAM Applicability
AA-010 AA-012	11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).	3.B.13	PM	0.6 lbs/MMbtu
AA-012	40 CFR 63, Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines) 40 CFR 63.6580, 63.6585(a) and (b), and 63.6590(a)(2)(ii) and (c)(6), Subpart ZZZZ	3.B.14	HAP	Applicability
	40 CFR 60, Subpart IIIII (Standards of Performance for Stationary Compression Ignition Internal Combustion Engines) 40 CFR 60.4200(a)(2)(i), Subpart IIIII	3.B.15		Applicability
	40 CFR 60.4205(b), 60.4206, and 60.4211(c), Subpart IIIII	3.B.16		Emission Standards
	40 CFR 60.4207(b), Subpart IIIII	3.B.17		Fuel Requirements
	40 CFR 60.4209(a), Subpart IIIII	3.B.18		Install a non-resettable hour meter
	40 CFR 60.4211(a), Subpart IIIII	3.B.19		Compliance requirements
	40 CFR 60.4211(f), Subpart IIIII	3.B.20		Emergency usage

- 3.B.1 For Emission Point AA-000, the facility is subject to and shall comply with the applicable provisions of 40 CFR Part 63, Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations).
(Ref.: 40 CFR Part 63.420(a) and 63.421, Subpart R; and 11 Miss. Admin. Code Pt. 2, R. 1.8.A.)
- 3.B.2 For Emission Point AA-000, when the result of ET is less than 0.50 using the equation of Condition 5.B.1, the permittee is exempt from the requirements of 40 CFR 63, Subpart R, except that the permittee shall:

- (a) Operate the facility such that none of the facility parameters used to calculate results from the equation is exceeded in any rolling 30-day period; and
- (b) Maintain records in accordance with Condition 5.B.2 and provide reports in accordance with Condition 5.C.1.

(Ref.: 40 CFR 63.420(d), Subpart R)

- 3.B.3 For Emission Points AA-009 and AA-010, the permittee is subject to and shall comply with the NSPS, 40 CFR 60, Subpart XX - Standards of Performance for Bulk Gasoline Terminals when construction or modification is commenced after December 17, 1980. The affected facility to which the provisions of Subpart XX apply is the total of all the loading racks at a bulk gasoline terminal which deliver liquid product into gasoline tank trucks.

(Ref.: 40 CFR 60.500, Subpart XX and 11 Miss. Admin. Code Pt. 2, R. 1.6.C.)

- 3.B.4 For Emission Points AA-009 and AA-010, the permittee shall equip the loading rack with a vapor collection system designed to collect the total organic compound vapors displaced from tank trucks during product loading.

(Ref.: 40 CFR 60.502(a), Subpart XX)

- 3.B.5 For Emission Points AA-009 and AA-010, the emissions to the atmosphere from the vapor collection system due to the loading of liquid product into gasoline tank trucks are not to exceed 35 milligrams of total organic compounds per liter of gasoline loaded.

(Ref.: 40 CFR 60.502(b), Subpart XX)

- 3.B.6 For Emission Points AA-009 and AA-010, the vapor collection system shall be designed to prevent any total organic compound vapors collected at the loading rack from passing to another loading rack.

(Ref.: 40 CFR 60.502(d), Subpart XX)

- 3.B.7 For Emission Points AA-009 and AA-010, loadings of liquid product into gasoline tank trucks shall be limited to vapor-tight gasoline tank trucks using the following procedures:

- (a) The permittee shall obtain the vapor tightness documentation for each gasoline tank truck which is to be loaded at the affected facility.
- (b) The permittee shall require the tank identification number to be recorded as each gasoline tank truck is loaded at the affected facility.
- (c) The permittee shall cross-check each tank identification number with the file of tank vapor tightness documentation within 2 weeks after the corresponding tank is loaded, unless either of the following conditions is maintained. If either the quarterly or semiannual cross-check reveals that these conditions were not maintained, the permittee must return to biweekly monitoring until such time as these conditions are again met.
 - (1) If less than an average of one gasoline tank truck per month over the last 26 weeks is loaded without vapor tightness documentation then the documentation cross-check shall be performed each quarter; or

- (2) If less than an average of one gasoline tank truck per month over the last 52 weeks is loaded without vapor tightness documentation then the documentation cross-check shall be performed semiannually.
 - (d) The permittee shall notify the owner or operator of each non-vapor-tight gasoline tank truck loaded at the affected facility within 1 week of the documentation cross-check required by (c) above.
 - (e) The permittee shall take steps assuring that the non-vapor-tight gasoline tank truck will not be reloaded at the affected facility until vapor tightness documentation for that tank is obtained.
 - (f) Alternate procedures for limiting gasoline tank truck loadings may be used upon approval by the DEQ and EPA.
- (Ref.: 40 CFR 60.502(e), Subpart XX)
- 3.B.8 For Emission Points AA-009 and AA-010, the permittee shall act to assure that loadings of gasoline tank trucks are made only into tanks equipped with vapor collection equipment that is compatible with the terminal's vapor collection system.
- (Ref.: 40 CFR 60.502(f), Subpart XX)
- 3.B.9 For Emission Points AA-009 and AA-010, the permittee shall act to assure that the terminal's and the tank truck's vapor collection systems are connected during each loading of a gasoline tank truck. Examples of actions to accomplish this include training drivers in the hookup procedures and posting visible reminder signs at the affected loading racks.
- (Ref.: 40 CFR 60.502(g), Subpart XX)
- 3.B.10 For Emission Points AA-009 and AA-010, the vapor collection and liquid loading equipment shall be designed and operated to prevent gauge pressure in the delivery tank from exceeding 4,500 pascals (450 mm of water) during product loading. This level is not to be exceeded when measured by the procedures specified in Condition 5.B.10.
- (Ref.: 40 CFR 60.502(h), Subpart XX)
- 3.B.11 For Emission Points AA-009 and AA-010, no pressure-vacuum vent in the bulk gasoline terminal's vapor collection system shall begin to open at a system pressure less than 4,500 pascals (450 mm of water).
- (Ref.: 40 CFR 60.502(i), Subpart XX)
- 3.B.12 For Emission Points AA-009 and AA-010, the permittee is subject to and shall comply with all applicable requirements of 40 CFR Part 64 – Compliance Assurance Monitoring (CAM)
- (Ref.: 40 CFR 64.2(a), Compliance Assurance Monitoring)
- 3.B.13 For Emission Points AA-010 and AA-012, the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input.
- (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)
- 3.B.14 For Emission Point AA-012, the permittee is subject to and shall comply with all applicable

requirements of the National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40 CFR 63, Subpart ZZZZ) and the General Provisions as specified in Table 8 (40 CFR 63, Subpart A). The permittee shall meet the requirements of this subpart by meeting the requirements of 40 CFR 60, Subpart III, and no further requirements of 40 CFR 63, Subpart ZZZZ, shall apply to the engine.

(Ref.: 40 CFR 63.6585(a) and (b), and 63.6590(a)(2)(ii) and (c)(6), Subpart ZZZZ)

- 3.B.15 For Emission Point AA-012, the permittee is subject to and shall comply with all applicable requirements of the Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (40 CFR 60, Subpart III) and the General Provisions (40 CFR 63, Subpart A).

(Ref.: 40 CFR 60.4200(a)(2)(i), Subpart III)

- 3.B.16 For Emission Point AA-012, the permittee shall meet the emission standards for new nonroad CI engines in 40 CFR 60.4202, Subpart III. The permittee shall meet these standards by purchasing a certified engine. The engine shall be installed and configured according to the manufacturer's emission-related specifications. The permittee shall operate and maintain the engine to achieve these emission standards over the entire life of the engine.

(Ref.: 40 CFR 60.4205(b), 60.4206, and 60.4211(c), Subpart III)

- 3.B.17 For Emission Point AA-012, the permittee shall use diesel fuel that meets the requirements of 40 CFR 1090.305 for nonroad diesel fuel.

(Ref.: 40 CFR 60.4207(b), Subpart III)

- 3.B.18 For Emission Point AA-012, the permittee shall install a non-resettable hour meter prior to startup of the engine.

(Ref. 40 CFR 60.4209(a), Subpart III)

- 3.B.19 For Emission Point AA-012, the permittee shall operate and maintain the engine and control device according to the manufacturer's emission-related written instructions, change only those emission-related settings that are permitted by the manufacturer, and meet the requirements of 40 CFR 1068, as they apply to the permittee.

(Ref.: 40 CFR 60.4211(a), Subpart III)

- 3.B.20 For Emission Point AA-012, the permittee shall operate the emergency engine according to the requirements below. In order for the engine to be considered an emergency stationary ICE under 40 CFR 60, Subpart III, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations as outlined below, the engine will not be considered an emergency engine and must meet all requirements for non-emergency engines.

(a) There is no time limit on the use of emergency stationary ICE in emergency situations.

(b) The permittee may operate the emergency stationary ICE for maintenance checks and readiness testing for a maximum of 100 hours per calendar year, provided that the

tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The permittee may petition the DEQ for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the permittee maintains records indicating that federal, state, or local standards require maintenance and testing of each engine beyond 100 hours per calendar year. Any operation for non-emergency situations as allowed in paragraph (c) counts as part of the 100 hours per calendar year allowed by this paragraph.

- (c) Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (b).

If the emergency engine is not operated according to the requirements in (a) through (c) above, the engine will not be considered an emergency engine under this subpart and will need to meet any applicable requirements for a non-emergency engine.

(Ref.: 40 CFR 60.4211(f), Subpart III)

C. Insignificant and Trivial Activity Emission Limitations & Standards

There are no other requirements applicable to the insignificant activities listed in the source's Title V permit application.

SECTION 4. COMPLIANCE SCHEDULE

- 4.1 Unless otherwise specified herein, the permittee shall be in compliance with all requirements contained herein upon issuance of this permit.
- 4.2 Except as otherwise specified herein, the permittee shall submit to the Permit Board and to the Administrator of EPA Region IV a certification of compliance with permit terms and conditions, including emission limitations, standards, or work practices, by January 31 for the preceding calendar year. Each compliance certification shall include the following:
- (a) the identification of each term or condition of the permit that is the basis of the certification;
 - (b) the compliance status;
 - (c) whether compliance was continuous or intermittent;
 - (d) the method(s) used for determining the compliance status of the source, currently and over the applicable reporting period;
 - (e) such other facts as may be specified as pertinent in specific conditions elsewhere in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(5)(a), (c), & (d).)

SECTION 5. MONITORING, RECORDKEEPING & REPORTING REQUIREMENTS

A. General Monitoring, Recordkeeping and Reporting Requirements

5.A.1 The permittee shall install, maintain, and operate equipment and/or institute procedures as necessary to perform the monitoring and recordkeeping specified below.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

5.A.2 In addition to the recordkeeping specified below, the permittee shall include with all records of required monitoring information the following:

- (a) the date, place as defined in the permit, and time of sampling or measurements;
- (b) the date(s) analyses were performed;
- (c) the company or entity that performed the analyses;
- (d) the analytical techniques or methods used;
- (e) the results of such analyses; and
- (f) the operating conditions existing at the time of sampling or measurement.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(1).)

5.A.3 Except where a longer duration is specified in an applicable requirement, the permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(2).)

5.A.4 Except as otherwise specified herein, the permittee shall submit reports of any required monitoring by July 31 and January 31 for the preceding six-month period. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with 11 Miss. Admin. Code Pt. 2, R. 6.2.E.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

5.A.5 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(2).)

5.A.6 Except as otherwise specified herein, the permittee shall perform emissions sampling and analysis in accordance with EPA Test Methods and with any continuous emission monitoring requirements, if applicable. All test methods shall be those versions or their equivalents approved by the DEQ and the EPA.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

5.A.7 The permittee shall maintain records of any alterations, additions, or changes in equipment or operation.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

B. Specific Monitoring and Recordkeeping Requirements

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter Monitored	Monitoring / Recordkeeping Requirement
AA-000	40 CFR 63.420(a)(1) and 63.420(d), Subpart R	5.B.1	HAP	Calculate E _T value
	40 CFR 63.428(j)(2), Subpart R	5.B.2	HAP	Recordkeeping requirements
AA-009	40 CFR 60.505(a), Subpart XX	5.B.3	VOC	Tank truck vapor tightness recordkeeping requirements
	40 CFR 60.505(b), Subpart XX	5.B.4	VOC	Tank truck vapor tightness recordkeeping requirements
AA-009 AA-010	40 CFR 60.502(j), Subpart XX	5.B.5	VOC	Conduct monthly inspections
	40 CFR 60.505(c), Subpart XX	5.B.6	VOC	Recordkeeping requirements
AA-009	40 CFR 60.505(d), Subpart XX	5.B.7	VOC	Recordkeeping requirements
AA-010	11 Miss. Admin. Code Pt. 2, R.6.3.A(3)(a).	5.B.8	TOC	Conduct performance stack tests
AA-009 AA-010	40 CFR 60.503(a), (b) and (c), Subpart XX	5.B.9	VOC	Performance testing requirements
	40 CFR 60.503(d), Subpart XX	5.B.10	VOC	Monitoring and recordkeeping requirements
	40 CFR 64.3(a) and (b) and 64.6(c), CAM	5.B.11	Pilot flames	Monitoring requirements
		5.B.12	VOC	Conduct equipment inspections
	40 CFR 64.7(b) and (c), CAM	5.B.13	Operation and Maintenance	Monitoring and recordkeeping requirements
	40 CFR 64.7(d), CAM	5.B.14	Corrective Action	Operational Requirements
	40 CFR 64.8, CAM	5.B.15	QIP	Develop a QIP
40 CFR 64.9(b), CAM	5.B.16	CAM Records	Recordkeeping requirements	
AA-012	40 CFR 60.4214(b), Subpart IIII	5.B.17	Hours of Operation	Emergency and non-emergency use

5.B.1 For Emission Point AA-000, the permittee shall calculate E_T, using the following equation:

$$E_T = CF[0.59(TF)(1-CE)+0.17(TE)+0.08(TES)+0.038(TI)+8.5 \times 10(C)+KQ]+0.04(OE)$$

where:

E_T = emissions screening factor for bulk gasoline terminals;

$CF = 0.161$ for bulk gasoline terminals and pipeline breakout stations that do not handle any reformulated or oxygenated gasoline containing 7.6 percent by volume or greater methyl tert-butyl ether (MTBE), OR

$CF = 1.0$ for bulk gasoline terminals and pipeline breakout stations that handle reformulated or oxygenated gasoline containing 7.6 percent by volume or greater MTBE;

CE = control efficiency limitation on potential to emit for the vapor processing system used to control emissions from fixed-roof gasoline storage vessels [value should be added in decimal form (percent divided by 100)];

TF = total number of fixed-roof gasoline storage vessels without an internal floating roof;

TE = total number of external floating roof gasoline storage vessels with only primary seals;

TES = total number of external floating roof gasoline storage vessels with primary and secondary seals;

TI = total number of fixed-roof gasoline storage vessels with an internal floating roof;

C = number of valves, pumps, connectors, loading arm valves, and open-ended lines in gasoline service;

Q = gasoline throughput limitation on potential to emit or gasoline throughput limit (liters/day);

$K = 4.52 \times 10^{-6}$ for bulk gasoline terminals with uncontrolled loading racks (no vapor collection and processing systems), OR

$K = (4.5 \times 10^{-9})(EF + L)$ for bulk gasoline terminals with controlled loading racks (loading racks that have vapor collection and processing systems installed on the emission stream);

EF = emission rate limitation on potential to emit for the gasoline cargo tank loading rack vapor processor outlet emissions (mg of total organic compounds per liter of gasoline loaded);

OE = other HAP emissions screening factor for bulk gasoline terminals (tons per year). OE equals the total HAP from other emission sources not specified in parameters. If the value of $0.04(OE)$ is greater than 5 percent of E_T , then the equation shall not be used to determine applicability;

$L = 13$ mg/l for gasoline cargo tanks meeting the requirement to satisfy the test criteria for a vapor-tight gasoline tank truck in 40 CFR60.501, OR

$L = 304$ mg/l for gasoline cargo tanks not meeting the requirement to satisfy the test criteria for a vapor-tight gasoline tank truck in 40 CFR60.501.

(Ref.: 40 CFR 63.420(a)(1), 63.420(d), Subpart R)

- 5.B.2 For Emission Point AA-000, the permittee shall maintain records of the calculation of E_T , including methods, procedures, and assumptions to document that the facility parameters established under Condition 5.B.1 have not been exceeded.

(Ref.: 40 CFR 63.428(j)(2), Subpart R)

- 5.B.3 For Emission Point AA-009, the tank truck vapor tightness documentation required by Conditions 3.B.7(a) and 5.B.4 shall be kept on file at the terminal in a permanent form available for inspection.

(Ref.: 40 CFR 60.505(a), Subpart XX)

- 5.B.4 For Emission Point AA-009, the documentation file for each gasoline tank truck shall be updated at least once per year to reflect current test results as determined by Method 27. This documentation shall include, as a minimum, the following information:

- (a) Test title: Gasoline Delivery Tank Pressure Test -- EPA Reference Method 27.
- (b) Tank owner and address.
- (c) Tank identification number.
- (d) Testing location.
- (e) Date of test.
- (f) Tester name and signature.
- (g) Witnessing inspector, if any: Name, signature, and affiliation.
- (h) Test results: Actual pressure change in 5 minutes, mm of water (average for 2 runs).

(Ref.: 40 CFR 60.505(b), Subpart XX)

- 5.B.5 For Emission Points AA-009 and AA-010, each calendar month, the vapor collection system, the vapor processing system, and each loading rack handling gasoline shall be inspected during the loading of gasoline tank trucks for total organic compounds liquid or vapor leaks. For purposes of this paragraph, detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be recorded and the source of the leak repaired within 15 calendar days after it is detected.

(Ref.: 40 CFR 60.502(j), Subpart XX)

- 5.B.6 For Emission Points AA-009 and AA-010, a record of each monthly leak inspection required by Condition 5.B.5 shall be kept on file at the terminal for at least two (2) years. Inspection records shall include, as a minimum, the following information:

- (a) Date of inspection.
- (b) Findings (may indicate no leaks discovered; or location, nature, and severity of each leak).
- (c) Leak determination method.
- (d) Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).
- (e) Inspector name and signature.

(Ref.: 40 CFR 60.505(c), Subpart XX)

- 5.B.7 For Emission Point AA-009, the permittee shall keep documentation of all notifications of

non-vapor-tight tank trucks required by Condition 3.B.7(d) on file at the terminal for at least two (2) years.

(Ref.: 40 CFR 60.505(d), Subpart XX)

- 5.B.8 For Emission Point AA-010, the permittee shall conduct a performance test to show compliance with the limit of 35 mg total TOC per liter of gasoline loaded. The performance test shall be performed every five (5) years, not to exceed 61 months from the previous stack test.

(Ref.: 11 Miss. Admin. Code Pt. 2, R.6.3.A(3)(a).)

- 5.B.9 For Emission Points AA-009 and AA-010, the permittee shall conduct performance testing according to the following procedures:

- (a) Immediately before the stack test, the permittee shall use Method 21 to monitor for leakage of vapor on all potential sources in the terminal's vapor collection system equipment while a gasoline tank truck is being loaded. The permittee shall repair all leaks with readings of 10,000 ppm (as methane) or greater before conducting the performance test.
- (b) The performance test shall be 6 hours long during which at least 300,000 liters of gasoline is loaded. If this is not possible, the test may be continued the same day until 300,000 liters of gasoline is loaded or the test may be resumed the next day with another complete 6-hour period. In the latter case, the 300,000-liter criterion need not be met. However, as much as possible, testing should be conducted during the 6-hour period in which the highest throughput normally occurs.
- (c) If the vapor processing system is intermittent in operation, the performance test shall begin at a reference vapor holder level and shall end at the same reference point. The test shall include at least two startups and shutdowns of the vapor processor. If this does not occur under automatically controlled operations, the system shall be manually controlled.
- (d) The emission rate (E) of total organic compounds shall be computed using the following equation:

$$E = K \sum_{i=1}^n (V_{esi} C_{ei}) / (L 10^6)$$

where:

E=emission rate of total organic compounds, mg/liter of gasoline loaded.

V_{esi}=volume of air-vapor mixture exhausted at each interval "i", scm.

C_{ei}=concentration of total organic compounds at each interval "i", ppm.

L=total volume of gasoline loaded, liters.

n=number of testing intervals.

i=emission testing interval of 5 minutes.

K=density of calibration gas, 1.83H10⁶ for propane and 2.41H10⁶ for butane,

mg/scm.

- (e) The performance test shall be conducted in intervals of 5 minutes. For each interval "i", readings from each measurement shall be recorded, and the volume exhausted (V_{esi}) and the corresponding average total organic compounds concentration (C_{ei}) shall be determined. The sampling system response time shall be considered in determining the average total organic compounds concentration corresponding to the volume exhausted.
- (f) The following methods shall be used to determine the volume (V_{esi}) air-vapor mixture exhausted at each interval:
 - (1) Method 2B shall be used for combustion vapor processing systems.
 - (2) Method 2A shall be used for all other vapor processing systems.
- (g) Method 25A or 25B shall be used for determining the total organic compounds concentration (C_{ei}) at each interval. The calibration gas shall be either propane or butane. The permittee may exclude the methane and ethane content in the exhaust vent by any method (e.g., Method 18) approved by the Administrator.
- (h) To determine the volume (L) of gasoline dispensed during the performance test period at all loading racks whose vapor emissions are controlled by the processing system being tested, terminal records or readings from gasoline dispensing meters at each loading rack shall be used.

The three-run requirement of 40 CFR §60.8 (f) does not apply to the performance test.

(Ref.: 40 CFR 60.503(a), (b) and (c), Subpart XX)

5.B.10 For Emission Point AA-009, the permittee shall determine compliance with the standard for pressure in the delivery tank as described in Condition 3.B.10 as follows:

- (a) A pressure measurement device (liquid manometer, magnehelic gauge, or equivalent instrument), capable of measuring up to 500 mm of water gauge pressure with ± 2.5 mm of water precision, shall be calibrated and installed on the terminal's vapor collection system at a pressure tap located as close as possible to the connection with the gasoline tank truck.
- (b) During the performance test, the pressure shall be recorded every 5 minutes while a gasoline truck is being loaded; the highest instantaneous pressure that occurs during each loading shall also be recorded. Every loading position must be tested at least once during the performance test.

(Ref.: 40 CFR 60.503(d), Subpart XX)

5.B.11 For Emission Point AA-010, the permittee shall monitor the presence of each pilot flame continuously in accordance with the CAM Plan found in Appendix C of the permit.

(Ref.: 40 CFR 64.3(a) and (b) and 64.6(c), Compliance Assurance Monitoring)

5.B.12 For Emission Points AA-009 and AA-010, the permittee shall perform the daily, weekly, monthly, and detailed semiannual inspections in accordance with the CAM Plan found in Appendix C of the permit.

(Ref.: 40 CFR 64.3(a) and (b), 64.6(c), Compliance Assurance Monitoring)

5.B.13 For Emission Points AA-009 and AA-010, the permittee shall comply with the following requirements for the monitoring required by the approved CAM Plan:

(a) *Proper maintenance.* At all times, the permittee shall maintain the monitoring, including but not limited to, maintaining necessary parts for routine repairs of the monitoring equipment.

(b) *Continued operation.* Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permittee shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. Data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities shall not be used, including in data averaging and calculations or in fulfilling a minimum data availability requirement, as applicable. The permittee shall use all the data collected during all other periods in assessing the operation of the control device and associated control system. A monitoring malfunction is any sudden, infrequent, not reasonably preventable failure of the monitoring to provide valid data. Monitoring failures that are caused in part by poor maintenance or careless operation are not malfunctions.

(Ref.: 40 CFR 64.7(b) and (c), Compliance Assurance Monitoring)

5.B.14 For Emission Points AA-009 and AA-010, upon detecting an excursion or exceedance, the permittee shall restore operation of the pollutant-specific emissions unit (including the control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions. The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Such actions may include initial inspection and evaluation, recording that operations returned to normal without operator action (such as through response by a computerized distribution control system), or any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.

Determination of whether the permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include but is not limited to, monitoring results, review of operation and maintenance procedures and records, and inspection of the control device, associated capture system, and the process.

(Ref.: 40 CFR 64.7(d), Compliance Assurance Monitoring)

5.B.15 For Emission Points AA-009 and AA-010, based on the results of a determination made under Condition 5.B.14, the DEQ may require the permittee to develop and implement a Quality Improvement Plan (QIP) containing the elements specified in 40 CFR 64.8(b). The QIP shall be developed and implemented within 180 days of written notification from DEQ that a QIP is required. The DEQ may require the permittee make reasonable changes to the QIP if the QIP fails to address the cause of the control device performance problem or fails to provide adequate procedures for correcting control device performance problems as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions. Implementation of a QIP shall not excuse the permittee from compliance with any existing emission limitation or standard, or any existing monitoring, testing, reporting or recordkeeping requirement that applies.

(Ref.: 40 CFR 64.8, Compliance Assurance Monitoring)

5.B.16 For Emission Points AA-009 and AA-010, the permittee shall maintain records of monitoring data, monitor performance data, corrective actions taken, any written QIP required pursuant to Condition 5.B.15 and any activities undertaken to implement a QIP, data used to document the adequacy of monitoring, and monitoring maintenance or corrective actions, as applicable. As applicable, records of monitoring data and monitoring performance data should include date and time, who performed the analysis, analytical techniques or methods used, results and operating conditions at the time of the sampling or measurement. These records may be maintained in hard copy form or electronically, provided they are available for expeditious inspection and review.

(Ref.: 40 CFR 64.9(b), Compliance Assurance Monitoring)

5.B.17 For Emission Point AA-012, the permittee shall keep records of the operation of the engine in emergency and non-emergency service recorded through the non-resettable hour meter. The permittee must record the time of operation of the engine and the reason the engine was in operation during that time.

(Ref.: 40 CFR 60.4214(b), Subpart III)

C. Specific Reporting Requirements

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter Monitored	Reporting Requirement
AA-000	40 CFR 63.428(j)(3), Subpart R	5.C.1	HAP	Parameter modification request submittal
	40 CFR 63.420(f), Subpart R	5.C.2		Submit compliance report upon request
AA-009 AA-010	Title V Operating Permit issued December 10, 2004	5.C.3	VOC	Submit stack test protocol and notification
	Title V Operating Permit issued December 10, 2004	5.C.4		Submit stack test results
	40 CFR 64.9(a), CAM	5.C.5	TOC	Submit semiannual reports
	40 CFR 64.7(e), CAM	5.C.6		Submit notifications

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter Monitored	Reporting Requirement
AA-012	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.C.7	Hours of Operation	Submit semiannual reports

- 5.C.1 For Emission Point AA-000, at any time prior to the exceedance of any of the approved facility parameters used to calculate E_T , the permittee shall submit for DEQ approval a report requesting modification of any facility parameter. Each such request shall document any expected HAP emission change resulting from the change in a parameter.
(Ref.: 40 CFR 63.428(j)(3), Subpart R)
- 5.C.2 For Emission Point AA-000, upon request by the DEQ, the permittee shall submit a report demonstrating compliance with Condition 3.B.2, including, but not limited to, the parameters and assumptions used in the calculation of the emissions screening factor, E_T .
(Ref.: 40 CFR 63.420(f), Subpart R)
- 5.C.3 For Emission Points AA-009 and AA-010, the permittee shall submit a written test protocol at least thirty (30) days prior to the intended test date(s) to ensure that all test methods and procedures are acceptable to the DEQ. Also, the permittee shall notify the DEQ in writing at least ten (10) days prior to the intended test date(s) so that an observer may be afforded the opportunity to witness the test. After the first successful submittal of an initial written test protocol, the permittee may request that the resubmittal of testing protocol be waived for subsequent testing by certifying in writing at least thirty (30) days prior to subsequent testing that all conditions for testing remain unchanged such that the original protocol can and will be followed.
(Ref.: Title V Operating Permit issued December 10, 2004)
- 5.C.4 For Emission Points AA-009 and AA-010, except as otherwise specified herein, the permittee shall submit a test report of the results of the stack test required by Condition 5.B.6 within sixty (60) days of the test date.
(Ref.: Title V Operating Permit issued December 10, 2004)
- 5.C.5 For Emission Points AA-009 and AA-010, the permittee shall submit semiannual reports in accordance with Condition 5.A.4 of the following information, as applicable:
- (a) Summary information on the number, duration, and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - (b) Summary information on the number, duration, and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - (c) A description of the actions taken to implement a QIP during the reporting period as specified in Condition 5.B.15. Upon completion of a QIP, the permittee shall include in the next summary report documentation that the implementation of the plan has

been completed and reduced the likelihood of similar levels of excursions or exceedances.

(Ref.: 40 CFR 64.9(a), Compliance Assurance Monitoring)

- 5.C.6 For Emission Points AA-009 and AA-010, if the permittee identifies a failure to achieve compliance with the emission limitation or standard for which the approved CAM monitoring did not provide an indication of an excursion or exceedance while providing valid data, or the results of compliance or performance testing document a need to modify the existing indicator ranges or designated conditions, the permittee shall promptly notify the permitting authority and, if necessary, submit a proposed modification to the permit to address the necessary monitoring changes. Such a modification may include, but is not limited to, reestablishing indicator ranges or designated conditions, modifying the frequency of conducting monitoring and collecting data, or monitoring additional parameters.

(Ref.: 40 CFR 64.7(e), Compliance Assurance Monitoring)

- 5.C.7 For Emission Point AA-012, the permittee, the permittee shall submit semiannual reports in accordance with Condition 5.A.4 showing records of the operation of the engine in emergency and non-emergency service recorded through the non-resettable hour meter. This report must contain at a minimum the records required by Condition 5.B.18.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

SECTION 6. ALTERNATIVE OPERATING SCENARIOS

6.1 None permitted.

SECTION 7. TITLE VI REQUIREMENTS

The following are applicable or potentially applicable requirements originating from Title VI of the Clean Air Act – Stratospheric Ozone Protection. The full text of the referenced regulations may be found on-line at <http://www.ecfr.gov/> under Title 40, or DEQ shall provide a copy upon request from the permittee.

- 7.1 If the permittee produces, transforms, destroys, imports or exports a controlled substance or imports or exports a controlled product, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart A – Production and Consumption Controls.
- 7.2 If the permittee performs service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart B – Servicing of Motor Vehicle Air Conditioners.
- 7.3 The permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart E – The Labeling of Products Using Ozone-Depleting Substances, for the following containers and products:
 - (a) All containers in which a class I or class II substance is stored or transported;
 - (b) All products containing a class I substance; and
 - (c) All products directly manufactured with a process that uses a class I substance, unless otherwise exempted by this subpart or, unless EPA determines for a particular product that there are no substitute products or manufacturing processes for such product that do not rely on the use of a class I substance, that reduce overall risk to human health and the environment, and that are currently or potentially available. If the EPA makes such a determination for a particular product, then the requirements of this subpart are effective for such product no later than January 1, 2015.
- 7.4 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart F – Recycling and Emissions Reduction:
 - (a) Servicing, maintaining, or repairing appliances;
 - (b) Disposing of appliances, including small appliances and motor vehicle air conditioners; or
 - (c) Refrigerant reclaimers, technician certifying programs, appliance owners and operators, manufacturers of appliances, manufacturers of recycling and recovery equipment, approved recycling and recovery equipment testing organizations, as well as persons selling, offering for sale, and/or purchasing class I, class II, or non-exempt substitute refrigerants.
- 7.5 The permittee shall be allowed to switch from any ozone-depleting substance to any acceptable alternative that is listed in the Significant New Alternatives Policy (SNAP) program promulgated pursuant to 40 CFR Part 82, Subpart G – Significant New Alternatives Policy Program. The permittee shall also comply with any use conditions for the acceptable alternative substance.

- 7.6 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart H – Halon Emissions Reduction:
- (a) Any person testing, servicing, maintaining, repairing, or disposing of equipment that contains halons or using such equipment during technician training;
 - (b) Any person disposing of halons;
 - (c) Manufacturers of halon blends; or
 - (d) Organizations that employ technicians who service halon-containing equipment.

APPENDIX A

List of Abbreviations Used In this Permit

11 Miss. Admin. Code Pt. 2, Ch. 1.	Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants
11 Miss. Admin. Code Pt. 2, Ch. 2.	Permit Regulations for the Construction and/or Operation of Air Emissions Equipment
11 Miss. Admin. Code Pt. 2, Ch. 3.	Regulations for the Prevention of Air Pollution Emergency Episodes
11 Miss. Admin. Code Pt. 2, Ch. 4.	Ambient Air Quality Standards
11 Miss. Admin. Code Pt. 2, Ch. 5.	Regulations for the Prevention of Significant Deterioration of Air Quality
11 Miss. Admin. Code Pt. 2, Ch. 6.	Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act
11 Miss. Admin. Code Pt. 2, Ch. 7.	Acid Rain Program Permit Regulations for Purposes of Title IV of the Federal Clean Air Act
BACT	Best Available Control Technology
CEM	Continuous Emission Monitor
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
CO	Carbon Monoxide
COM	Continuous Opacity Monitor
COMS	Continuous Opacity Monitoring System
DEQ	Mississippi Department of Environmental Quality
EPA	United States Environmental Protection Agency
gr/dscf	Grains Per Dry Standard Cubic Foot
HP	Horsepower
HAP	Hazardous Air Pollutant
lb/hr	Pounds per Hour
M or K	Thousand
MACT	Maximum Achievable Control Technology
MM	Million
MMBTUH	Million British Thermal Units per Hour
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emissions Standards for Hazardous Air Pollutants, 40 CFR 61 or National Emission Standards for Hazardous Air Pollutants for Source Categories, 40 CFR 63
NM VOC	Non-Methane Volatile Organic Compounds
NO _x	Nitrogen Oxides
NSPS	New Source Performance Standards, 40 CFR 60
O&M	Operation and Maintenance
PM	Particulate Matter
PM ₁₀	Particulate Matter less than 10 μm in diameter
ppm	Parts per Million
PSD	Prevention of Significant Deterioration, 40 CFR 52
SIP	State Implementation Plan
SO ₂	Sulfur Dioxide
TPY	Tons per Year
TRS	Total Reduced Sulfur
VEE	Visible Emissions Evaluation
VHAP	Volatile Hazardous Air Pollutant
VOC	Volatile Organic Compound

APPENDIX B

LIST OF REGULATIONS REFERENCED IN PERMIT

The full text of the regulations referenced in this permit may be found on-line at <http://www.deq.state.us.us> and <http://ecfr.gpoaccess.gov>, or the Mississippi Department of Environmental Quality (MDEQ) will provide a copy upon request. A list of regulations referenced in this permit is shown below:

Title 11, Part 2, Chapter 2: Mississippi Commission on Environmental Quality, Permit Regulations for the Construction and/or Operation of Air Emissions Equipment (Adopted May 8, 1970; Last Amended July 28, 2005)

Title 11, Part 2, Chapter 1: Mississippi Commission on Environmental Quality, Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants (Adopted May 8, 1970. Last Amended December 14, 2011)

Title 11, Part 2, Chapter 6: Mississippi Commission on Environmental Quality, Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act (Adopted October 27, 1993, Last Amended June 28, 2012)

40 CFR Part 82 - Title VI of the Clean Air Act (Stratospheric Ozone Protection)

40 CFR Part 60, Subpart A - Standards of Performance for New Stationary Source General Provisions

40 CFR Part 60, Subpart III – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

40 CFR Part 60, Subpart XX - Standards of Performance for Bulk Gasoline Terminals

40 CFR Part 63 Subpart R – National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)

40 CFR Part 63, Subpart ZZZZ – National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

APPENDIX C

COMPLIANCE ASSURANCE MONITORING

AA-009, Bulk Gasoline Terminal Loading Rack and
AA-010, Vapor Combustion Unit

I. Background

A. Emission Unit

Description: Bulk Gasoline Terminal Loading Rack with three loading lanes controlled by a Vapor Combustion Unit (VCU) equipped with a 3.3 MMBTUH burner.

Identification: AA-009, Bulk Gasoline Terminal Loading Rack
AA-010, Vapor Combustion Unit

Facility: Delta Terminal, Inc.
Greenville, Mississippi

B. Applicable Regulation, Emission Limit, and Monitoring Requirements

Regulation No.: 40 CFR 60, Subpart XX and 40 CFR 64, CAM

Emission limits: 35 milligrams of total organic compounds per liter of gasoline loaded

Monitoring Requirements: Flame Presence and Equipment Inspection

C. Control Technology

Destruction of VOC in VCU

II. Monitoring Approach

The key elements of the monitoring approach are presented in Table A.

Table A
Monitoring Approach for Bulk Gasoline Terminal Loading Rack (AA-009) and for Vapor Combustion Unit (AA-010) for controlling VOC

	Indicator No. 1	Indicator No. 2
I. Indicator	Flame Presence	Equipment Inspection
Measurement Approach	<p>Ultra-Violet (UV) scanner and alarm system.</p> <p>Operations Note – After a tanker is hooked up at the loading rack, a remote signal is sent to the flare programmable logic controller (PLC) to automatically ignite the two (2) pilot flames. After the UV scanner verifies that a flame is present, a green light becomes lit in the operator control room for each pilot flame. If the scanner signal for either pilot flame is lost during loading, the loading rack automatically shuts down.</p>	<p>The VCU is inspected on a daily, weekly, and monthly basis to ensure that the process is properly controlled.</p> <p>A detailed VCU inspection is performed semi-annually by a John Zink sub-contractor to ensure that the equipment is calibrated, maintained, and operated according to suggested manufacturer’s recommendations.</p>
II. Indicator Range	An excursion is defined as when the UV scanner signal is lost during loading (i.e. the flame may be absent) resulting in an automatic shutoff at the loading rack, making loading impossible.	An excursion is defined as equipment malfunctions, which results in a release of uncontrolled emissions from the loading operations.
QIP Threshold	Not more than 6 excursions in any semi-annual reporting period.	Not more than 6 excursions in any semi-annual reporting period.
III. Performance Criteria		
A. Data Representativeness	Measurements are being made at the pilot flames.	Inspections and maintenance are being conducted on the VCU.
B. Verification of Operational Status	A green light in the operator control room is on whenever the UV scanner detects the presence of a flame.	NA
C. QA/QC Practices and Criteria	Routine maintenance requirements include a detailed semi-annual inspection by a John Zink Company sub-contractor, where the flame detection system is calibrated and maintained according to the manufacturer’s standards.	<p>Daily, weekly, and monthly inspections and any required maintenance is performed as necessary.</p> <p>A detailed VCU inspection is performed semi-annually by a John Zink Company sub-contractor to ensure that the equipment is calibrated, maintained, and operated according to suggested</p>

		manufacturer's recommendations.
D. Monitoring Frequency	The UV scanner operates continuously during product loading and for a brief period after loading is complete.	Daily, weekly, monthly, and semi-annually
Data Collection Procedure	The UV scanner continuously senses the ultraviolet radiation emitted by the pilot flames and generates a signal to the PLC. All alarm activation incidents and whether each alarm activation indicates the pilot flame is extinguished is documented by the observer.	Daily, weekly, monthly, and semi-annual inspections are performed and documented by the observer. Any required maintenance is also logged.
Averaging period	NA	NA