



## State of Mississippi



### WATER POLLUTION CONTROL PERMIT

Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System

#### **THIS CERTIFIES**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery  
250 Industrial Road  
Pascagoula, MS  
Jackson County

has been granted permission to discharge wastewater in accordance with the effluent limitations, monitoring requirements and other conditions set forth in this permit. This permit is issued in accordance with the provisions of the Mississippi Water Pollution Control Law (Section 49-17-1 et seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder, and under authority granted pursuant to Section 402(b) of the Federal Water Pollution Control Act.

**Mississippi Environmental Quality Permit Board**

*Krystal Rudolph*

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**Mississippi Department of Environmental Quality**

Issued/Modified: [September 15, 2021](#)

Expires: [August 31, 2026](#)

Permit No. MS0001481

Agency Interest # 2299

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Cover Letter, Form 1, Form 2C	

## Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Subject Item Inventory

Permit Number:MS0001481

Activity ID No.: PER20160005

### Subject Item Inventory:

ID	Designation	Description
AI2299		
RPNT7	MS0001481-001	Outfall 001 (Treated process wastewater, storm water from process areas, and washdown water)
RPNT8	MS0001481-002	Outfall 002 (Storm water Runoff from the North Tank Field and the Wooded Area North of the North Tank Field, Hydrotest Water, Steam Condensate, Groundwater Seeping into Drainage Ditches, and Fire Water)
RPNT9	MS0001481-003	Outfall 003 (Storm Water Runoff from the West Tank Field (North Section), Hydrotest Water, Steam Condensate, and Fire Water)
RPNT10	MS0001481-005	Outfall 005 (Storm Water Runoff from the West Tank Field (South Section), Hydrotest Water, Steam Condensate, and Fire Water)
RPNT11	MS0001481-006	Outfall 006 (Storm Water Runoff and Decant Water from the Dredge Spoils Area)
RPNT12	MS0001481-007	Outfall 007 (Storm water Runoff from the West Tank Field (Northeast Section), Hydrotest Water, Steam Condensate, and Fire water)
RPNT13	MS0001481-011	Outfall 011 (Storm water Runoff from the West Tank Farm Area (Northern Section) associated with Pascagoula Base Oil Project (PBOP), Uncontaminated Tank Hydrotest Maintenance Water, Steam Condensate, and Fire water)

### Subject Item Groups:

ID	Description	Components
GRPT2	SWPPP Requirements for Facility's Storm Water Discharges	RPNT10 Outfall 005 (Storm Water Runoff from the West Tank Field (South Section), Hydrotest Water, Steam Condensate, and Fire Water) RPNT11 Outfall 006 (Storm Water Runoff and Decant Water from the Dredge Spoils Area) RPNT12 Outfall 007 (Storm water Runoff from the West Tank Field (Northeast Section), Hydrotest Water, Steam Condensate, and Fire water) RPNT13 Outfall 011 (Storm water Runoff from the West Tank Farm Area (Northern Section) associated with Pascagoula Base Oil Project (PBOP), Uncontaminated Tank Hydrotest Maintenance Water, Steam Condensate, and Fire water) RPNT7 Outfall 001 (Treated process wastewater, storm water from process areas, and washdown water) RPNT8 Outfall 002 (Storm water Runoff from the North Tank Field and the Wooded Area North of the North Tank Field, Hydrotest Water, Steam Condensate, Groundwater Seeping into Drainage Ditches, and Fire Water)

## Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Subject Item Inventory

Permit Number:MS0001481

Activity ID No.: PER20160005

ID	Description	Components
GRPT2	SWPPP Requirements for Facility's Storm Water Discharges	RPNT9 Outfall 003 (Storm Water Runoff from the West Tank Field (North Section), Hydrotest Water, Steam Condensate, and Fire Water)

### Receiving Stream Relationships:

Subject Item	Relationship	Receiving Stream
RPNT10 Outfall 005 (Storm Water Runoff from the West Tank Field (South Section), Hydrotest Water, Steam Condensate, and Fire Water)	Discharges Into	Mississippi Sound
RPNT11 Outfall 006 (Storm Water Runoff and Decant Water from the Dredge Spoils Area)	Discharges Into	Mississippi Sound
RPNT12 Outfall 007 (Storm water Runoff from the West Tank Field (Northeast Section), Hydrotest Water, Steam Condensate, and Fire water)	Discharges Into	Mississippi Sound
RPNT13 Outfall 011 (Storm water Runoff from the West Tank Farm Area (Northern Section) associated with Pascagoula Base Oil Project (PBOP), Uncontaminated Tank Hydrotest Maintenance Water, Steam Condensate, and Fire water)	Discharges Into	Mississippi Sound
RPNT7 Outfall 001 (Treated process wastewater, storm water from process areas, and washdown water)	Discharges Into	Mississippi Sound
RPNT8 Outfall 002 (Storm water Runoff from the North Tank Field and the Wooded Area North of the North Tank Field, Hydrotest Water, Steam Condensate, Groundwater Seeping into Drainage Ditches, and Fire Water)	Discharges Into	Mississippi Sound
RPNT9 Outfall 003 (Storm Water Runoff from the West Tank Field (North Section), Hydrotest Water, Steam Condensate, and Fire Water)	Discharges Into	Bayou Casotte

#### KEY

ACT = Activity

AREA = Area

CONT = Control Device

IA = Insignificant Activity

MAFO = Animal Feeding Operation

RPNT = Release Point

AI = Agency Interest

CAFO = Concentrated Animal Feeding Operation

EQPT = Equipment

IMPD = Impoundment

PCS = PCS

TRMT = Treatment

**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Subject Item Inventory

Permit Number:MS0001481

Activity ID No.: PER20160005

**KEY**

WDPT = Withdrawal Point

## EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

**Subject Item: Outfall 001 (Treated process wastewater, storm water from process areas, and washdown water)**

**RPNT000000007: MS0001481-001**

Such discharges shall be limited and monitored by the permittee as specified below:

Parameter	Discharge Limitations							Monitoring Requirements		
	Quantity / Loading Average	Quantity / Loading Maximum	Quantity / Loading Units	Quality / Conc. Minimum	Quality / Conc. Average	Quality / Conc. Maximum	Quality / Conc. Units	Frequency	Sample Type	Which Months
<i>Ammonia Nitrogen, Total (as N) Effluent</i>	202.40 Monthly Average	1341.23 Daily Maximum	pounds per day	*****	3.16 Monthly Average	20.94 Daily Maximum	mg/L	Weekly	24-hr Composite	Jan-Dec
<i>Chemical Oxygen Demand (COD) Effluent</i>	41814 Monthly Average	80634 Daily Maximum	pounds per day	*****	Report Monthly Average	Report Daily Maximum	mg/L	Weekly	24-hr Composite	Jan-Dec
<i>Copper (Total Recoverable) Effluent</i>	2.46 Monthly Average	3.811 Daily Maximum	pounds per day	*****	0.0384 Monthly Average	0.0595 Daily Maximum	mg/L	Weekly	24-hr Composite	Jan-Dec
<i>Flow Effluent</i>	Report Monthly Average	Report Daily Maximum	Million Gallons per Day	*****	*****	*****	*****	Continuously	Continuous Recorder	Jan-Dec
<i>Nickel (Total Recoverable) Effluent</i>	6 Monthly Average	58 Daily Maximum	pounds per day	*****	0.11 Monthly Average	1.00 Daily Maximum	mg/L	Weekly	24-hr Composite	Jan-Dec
<i>Oil and grease Effluent</i>	1898 Monthly Average	3611 Daily Maximum	pounds per day	*****	Report Monthly Average	Report Daily Maximum	mg/L	Weekly	Grab Sampling	Jan-Dec
<i>Oxygen Demand, biochemical, 5-day (20 degrees C) Effluent</i>	5785 Monthly Average	11330 Daily Maximum	pounds per day	*****	Report Monthly Average	Report Daily Maximum	mg/L	Weekly	24-hr Composite	Jan-Dec
<i>pH Effluent</i>	*****	*****	*****	6.0 Minimum	*****	9.0 Maximum	SU	Weekly	Grab Sampling	Jan-Dec

## EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

**Subject Item: Outfall 001 (Treated process wastewater, storm water from process areas, and washdown water)**

**RPNT000000007: MS0001481-001**

Such discharges shall be limited and monitored by the permittee as specified below:

Parameter	Discharge Limitations							Monitoring Requirements		
	Quantity / Loading Average	Quantity / Loading Maximum	Quantity / Loading Units	Quality / Conc. Minimum	Quality / Conc. Average	Quality / Conc. Maximum	Quality / Conc. Units	Frequency	Sample Type	Which Months
<i>Phenolic Compounds (Total) Effluent</i>	24 Monthly Average	84 Daily Maximum	pounds per day	*****	Report Monthly Average	Report Daily Maximum	mg/L	Weekly	24-hr Composite	Jan-Dec
<i>Solids (Total Suspended) Effluent</i>	5065 Monthly Average	7913 Daily Maximum	pounds per day	*****	Report Monthly Average	Report Daily Maximum	mg/L	Weekly	24-hr Composite	Jan-Dec
<i>Sulfide (Total-as S) Effluent</i>	31 Monthly Average	70 Daily Maximum	pounds per day	*****	Report Monthly Average	Report Daily Maximum	mg/L	Weekly	24-hr Composite	Jan-Dec
<i>Temperature (Deg. F) Effluent</i>	*****	*****	*****	*****	*****	90 Daily Maximum	degrees F	Weekly	Grab Sampling	Jan-Dec
<i>Chromium (hexavalent as CR) Effluent</i>	2.47 Monthly Average	5.54 Daily Maximum	pounds per day	*****	Report Monthly Average	Report Daily Maximum	mg/L	Quarterly	Grab Sampling	Jan-Dec
<i>Chromium (Total Recoverable) Effluent</i>	28 Monthly Average	82 Daily Maximum	pounds per day	*****	Report Monthly Average	Report Daily Maximum	mg/L	Quarterly	24-hr Composite	Jan-Dec

## EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

**Subject Item:** Outfall 002 (Storm water Runoff from the North Tank Field and the Wooded Area North of the North Tank Field, Hydrotest Water, Steam Condensate, Groundwater Seeping into Drainage Ditches, and Fire Water)  
**RPNT000000008: MS0001481-002**

Such discharges shall be limited and monitored by the permittee as specified below:

Parameter	Discharge Limitations							Monitoring Requirements		
	Quantity / Loading Average	Quantity / Loading Maximum	Quantity / Loading Units	Quality / Conc. Minimum	Quality / Conc. Average	Quality / Conc. Maximum	Quality / Conc. Units	Frequency	Sample Type	Which Months
<i>Carbon, total organic Effluent</i>	*****	*****	*****	*****	Report Monthly Average	35 Monthly Maximum	mg/L	Once per Discharge Event	Grab Sampling	Jan-Dec
<i>Flow Effluent</i>	Report Monthly Average	Report Monthly Maximum	Million Gallons per Day	*****	*****	*****	*****	Once per Discharge Event	Estimate	Jan-Dec
<i>Oil and grease Effluent</i>	*****	*****	*****	*****	Report Monthly Average	15 Monthly Maximum	mg/L	Once per Discharge Event	Grab Sampling	Jan-Dec
<i>pH Effluent</i>	*****	*****	*****	6.0 Minimum	*****	9.0 Maximum	SU	Once per Discharge Event	Grab Sampling	Jan-Dec



## EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

**Subject Item: Outfall 003 (Storm Water Runoff from the West Tank Field (North Section), Hydrotest Water, Steam Condensate, and Fire Water)**

**RPNT000000009: MS0001481-003**

Such discharges shall be limited and monitored by the permittee as specified below:

Parameter	Discharge Limitations							Monitoring Requirements		
	Quantity / Loading Average	Quantity / Loading Maximum	Quantity / Loading Units	Quality / Conc. Minimum	Quality / Conc. Average	Quality / Conc. Maximum	Quality / Conc. Units	Frequency	Sample Type	Which Months
<i>Carbon, total organic Effluent</i>	*****	*****	*****	*****	Report Monthly Average	35 Monthly Maximum	mg/L	Once per Discharge Event	Grab Sampling	Jan-Dec
<i>Flow Effluent</i>	Report Monthly Average	Report Monthly Maximum	Million Gallons per Day	*****	*****	*****	*****	Once per Discharge Event	Estimate	Jan-Dec
<i>Oil and grease Effluent</i>	*****	*****	*****	*****	Report Monthly Average	15 Monthly Maximum	mg/L	Once per Discharge Event	Grab Sampling	Jan-Dec
<i>pH Effluent</i>	*****	*****	*****	6.0 Minimum	*****	9.0 Maximum	mg/L	Once per Discharge Event	Grab Sampling	Jan-Dec

## EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

**Subject Item: Outfall 005 (Storm Water Runoff from the West Tank Field (South Section), Hydrotest Water, Steam Condensate, and Fire Water)**

**RPNT000000010: MS0001481-005**

Such discharges shall be limited and monitored by the permittee as specified below:

Parameter	Discharge Limitations							Monitoring Requirements		
	Quantity / Loading Average	Quantity / Loading Maximum	Quantity / Loading Units	Quality / Conc. Minimum	Quality / Conc. Average	Quality / Conc. Maximum	Quality / Conc. Units	Frequency	Sample Type	Which Months
<i>Carbon, total organic Effluent</i>	*****	*****	*****	*****	Report Monthly Average	35 Monthly Maximum	mg/L	Once per Discharge Event	Grab Sampling	Jan-Dec
<i>Flow Effluent</i>	Report Monthly Average	Report Monthly Maximum	Million Gallons per Day	*****	*****	*****	*****	Once per Discharge Event	Estimate	Jan-Dec
<i>Oil and grease Effluent</i>	*****	*****	*****	*****	Report Monthly Average	15 Monthly Maximum	mg/L	Once per Discharge Event	Grab Sampling	Jan-Dec
<i>pH Effluent</i>	*****	*****	*****	6.0 Minimum	*****	9.0 Maximum	SU	Once per Discharge Event	Grab Sampling	Jan-Dec

## EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

**Subject Item: Outfall 006 (Storm Water Runoff and Decant Water from the Dredge Spoils Area)**

**RPNT000000011: MS0001481-006**

Such discharges shall be limited and monitored by the permittee as specified below:

Parameter	Discharge Limitations							Monitoring Requirements		
	Quantity / Loading Average	Quantity / Loading Maximum	Quantity / Loading Units	Quality / Conc. Minimum	Quality / Conc. Average	Quality / Conc. Maximum	Quality / Conc. Units	Frequency	Sample Type	Which Months
<i>Flow Effluent</i>	Report Quarterly Average	Report Daily Maximum	Million Gallons per Day	*****	*****	*****	*****	Quarterly	Estimate	Jan-Dec
<i>pH Effluent</i>	*****	*****	*****	6.0 Minimum	*****	9.0 Maximum	SU	Quarterly	Grab Sampling	Jan-Dec
<i>Turbidity Effluent</i>	*****	*****	*****	*****	*****	50 Daily Maximum	NTU	Once per Discharge Event	Grab Sampling	Jan-Dec

## EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

**Subject Item: Outfall 007 (Storm water Runoff from the West Tank Field (Northeast Section), Hydrotest Water, Steam Condensate, and Fire water)**

**RPNT000000012: MS0001481-007**

Such discharges shall be limited and monitored by the permittee as specified below:

Parameter	Discharge Limitations							Monitoring Requirements		
	Quantity / Loading Average	Quantity / Loading Maximum	Quantity / Loading Units	Quality / Conc. Minimum	Quality / Conc. Average	Quality / Conc. Maximum	Quality / Conc. Units	Frequency	Sample Type	Which Months
<i>Carbon, total organic Effluent</i>	*****	*****	*****	*****	Report Monthly Average	35 Monthly Maximum	mg/L	Once per Discharge Event	Grab Sampling	Jan-Dec
<i>Flow Effluent</i>	Report Monthly Average	Report Monthly Maximum	Million Gallons per Day	*****	*****	*****	*****	Once per Discharge Event	Estimate	Jan-Dec
<i>Oil and grease Effluent</i>	*****	*****	*****	*****	Report Monthly Average	15 Monthly Maximum	mg/L	Once per Discharge Event	Grab Sampling	Jan-Dec
<i>pH Effluent</i>	*****	*****	*****	6.0 Minimum	*****	9.0 Maximum	SU	Once per Discharge Event	Grab Sampling	Jan-Dec

## EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

**Subject Item:** Outfall 011 (Storm water Runoff from the West Tank Farm Area (Northern Section) associated with Pascagoula Base Oil Project (PBOP), Uncontaminated Tank Hydrotest Maintenance Water, Steam Condensate, and Fire water)  
**RPNT000000013: MS0001481-011**

Such discharges shall be limited and monitored by the permittee as specified below:

Parameter	Discharge Limitations							Monitoring Requirements		
	Quantity / Loading Average	Quantity / Loading Maximum	Quantity / Loading Units	Quality / Conc. Minimum	Quality / Conc. Average	Quality / Conc. Maximum	Quality / Conc. Units	Frequency	Sample Type	Which Months
<i>Carbon, total organic Effluent</i>	*****	*****	*****	*****	Report Monthly Average	35 Monthly Maximum	mg/L	Once per Discharge Event	Grab Sampling	Jan-Dec
<i>Flow Effluent</i>	Report Monthly Average	Report Daily Maximum	Million Gallons per Day	*****	*****	*****	*****	Once per Discharge Event	Estimate	Jan-Dec
<i>Oil and grease Effluent</i>	*****	*****	*****	*****	Report Monthly Average	15 Monthly Maximum	mg/L	Once per Discharge Event	Grab Sampling	Jan-Dec
<i>pH Effluent</i>	*****	*****	*****	6.0 Minimum	*****	9.0 Maximum	SU	Once per Discharge Event	Grab Sampling	Jan-Dec

# Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**AI0000002299:**

## Limitation Requirements:

Condition No.	Parameter	Condition
L-1		The Permit limitations are based on a throughput of 360,700 barrels per day of feedstock. The average daily rate of feedstock processed shall be reported monthly. [11 Miss. Admin. Code Pt. 6. Ch. 1.]
L-2		There shall be no discharge of floating solids or visible foam in other than trace amounts. [11 Miss. Admin. Code Pt. 6, R. 2.2.A(2).]
L-3		The discharges shall not cause the occurrence of a visible sheen on the surface of the receiving waters. [11 Miss. Admin. Code Pt. 6, R. 2.2.A(2).]
L-4		Samples taken in compliance with the monitoring requirements specified in this permit shall be taken at the nearest accessible point after final treatment but prior to mixing with the receiving stream or as otherwise specified in this permit. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(28).]
L-5		For storm water outfalls (002,003 005, 006, 007, and 011), all samples shall be collected within the first thirty (30) minutes of the discharge (or as soon thereafter as practicable). All samples shall be collected from the discharge resulting from a storm event that is greater than 0.1 inch and at least 72 hours from the previously measurable (i.e., greater than 0.1 inch rainfall) storm event. [40 CFR 122.21(g)(7)(ii)]

# Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

## AI0000002299 (continued):

### Monitoring Requirements:

Condition No.	Parameter	Condition
M-1		<p>Water Effect Ratio Study for Copper</p> <p>If upon submitting an application for reissuance the permittee requests use of a biological translator using the Water Effect Ratio (WER) procedure for copper, the permittee shall at that time submit the results of a new WER test for copper, as described below, to the Permit Board. Except as otherwise specified in this condition, any such new WER test for copper shall be performed using the methods and protocols specified in agency guidance in effect at the time the new WER test is undertaken. For a reissuance application, only a single sample and WER test may be performed instead of the multiple samples and tests described in the approved Study Plan for the initial WER study. The single sampling and WER test will be allowed only if there is no appreciable change in Outfall 001 effluent from the time the initial WER study was performed. That is, there should be no significant changes in Outfall 001 effluent characteristics that substantially affect or impact the forms and concentrations of metals, hardness, alkalinity, pH, suspended solids, organic carbon, or toxic materials. To maintain the initial WER for copper, the new WER test for copper must result in a ratio of greater than 1.40. If the new WER test submitted with an application for permit reissuance suggests a WER ratio of less than 1.40, the permittee, at its option, may conduct a new full-scale WER study. If any of these conditions are not met, the permittee must conduct a full-scale WER study for copper. The detailed study report, including test results, shall be due within eighteen (18) months after permit reissuance. If the permittee fails to submit the WER test result(s) in accordance with the provisions above, the permit limit for copper will be based on the Mississippi Water Quality Criteria. [11 Miss. Admin. Code Pt. 6, R. 1.2.6.C(2)(a).]</p>

**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**AI0000002299 (continued):**

**Record-Keeping Requirements:**

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Condition No.	Condition
R-1	Recording of Results  For each measurement or sample taken pursuant to the requirements of this permit, the permittee shall maintain records of all information obtained from such monitoring including:  (1) The exact place, date, and time of sampling; (2) The dates the analyses were performed; (3) The person(s) who performed the analyses; (4) The analytical techniques, procedures or methods used; and (5) The results of all required analyses. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(29)(a).]

**Submittal/Action Requirements:**

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Condition No.	Condition
S-1	Reporting  Monitoring results obtained during the previous reporting period shall be summarized and reported on a Discharge Monitoring Report (DMR). DMR data must be submitted submitted electronically using the MDEQ NetDMR system NO LATER THAT THE 28TH DAY OF THE MONTH FOLLOWING THE COMPLETED REPORTING PERIOD.  DMRs and all other reports required herein, shall be signed in accordance with 11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(c)(1). of the Mississippi Wastewater Regulations. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)c(1)., 40 CFR 122.21(1)(4)(i)]



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Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**AI0000002299 (continued):**

## Submittal/Action Requirements:

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Condition No.	Condition
S-2	<p>Reporting Requirements - Planned Changes</p> <p>The permittee shall give notice to the Permit Board as soon as possible of any planned physical alterations or additions, including but not limited to, a change of operation to the permitted facility. Notice is required in the circumstances that follow:</p> <p>(1) The alteration or addition to a permitted facility may meet one of the criteria for determining whether the facility is a new source in 40 CFR 122.29(b); or</p> <p>(2) The alteration or addition could significantly change the nature or increase the quantity of pollutants discharged. This notification applies to pollutants which are not subject to either effluent limitations in the permit or notification requirements under 40 CFR 122.42(a)(1).</p> <p>(3) The alteration or addition results in a significant change in the permittee's sludge use or disposal practices, and such alteration, addition, or change may justify the application of permit conditions that are different from or absent in the existing permit, including notification of additional use or disposal sites not reported during the permit application process or not reported pursuant to an approved land application plan; [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(a).]</p>
S-3	<p>Reporting Requirements - Anticipated Noncompliance</p> <p>The permittee shall give advance notice to the Permit Board of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(b).]</p>

# Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**AI0000002299 (continued):**

## Submittal/Action Requirements:

Condition No.	Condition
S-4	<p>Noncompliance Notification - Twenty-Four Hour Reporting</p> <p>(1) The permittee shall report any noncompliance which may endanger health or the environment. Any information shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within 5 days of the time the permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause; the period of noncompliance, including exact dates and times, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and/or prevent recurrence of the noncompliance.</p> <p>(2) The following shall be included as information which must be reported within 24 hours under this paragraph.</p> <p>(i) Any unanticipated bypass which exceeds any effluent limitation in the permit.</p> <p>(ii) Any upset which exceeds any effluent limitation in the permit.</p> <p>(iii) Violation of a maximum daily discharge limitation for any of the pollutants listed by the Permit Board in the permit to be reported within 24 hours.</p> <p>(3) The Executive Director may waive the written report on a case-by-case basis for reports under paragraph (1) of this section if the oral report has been received within 24 hours.</p> <p>All reports required by this condition which are submitted after December 20, 2025, shall be submitted by the permittee electronically as instructed by MDEQ. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(29)(e)., 40 CFR 122.41.(1)(6)]</p>
S-5	<p>Noncompliance Notification - Other Noncompliance</p> <p>The permittee shall report all instances of noncompliance not reported under the twenty-four hour reporting requirements, at the time monitoring reports are submitted or within 30 days from the end of the month in which the noncompliance occurs. The reports shall contain the same information as is required under the twenty-four hour reporting requirements contained in this permit.</p> <p>All reports required by this condition which are submitted after December 20, 2025, shall be submitted by the permittee electronically as instructed by MDEQ. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(29)(f)., 40 CFR 122.41.(1)(7)]</p>

# Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

## AI0000002299 (continued):

### Submittal/Action Requirements:

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Condition No.	Condition
S-6	<p>Noncompliance Notification - Other Information</p> <p>Where the permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the Permit Board, it shall promptly submit such facts or information. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(29)(g).]</p>
S-7	<p>Bypassing -Notice</p> <p>Anticipated bypass- If the permittee knows in advance of the need for a bypass, it shall submit prior notice, if possible at least ten days before the date of the bypass.</p> <p>Unanticipated bypass- The permittee shall submit notice of an unanticipated bypass as required by the twenty-four hour reporting requirements set forth in this permit.</p> <p>All reports required by this condition which are submitted after December 20, 2025, shall be submitted by the permittee electronically as instructed by MDEQ. [40 CFR 122.41(m)(3)(i, ii)]</p>
S-8	<p>Expiration of Permit</p> <p>At least 180 days prior to the expiration date of this permit pursuant to the State law and regulation, the permittee who wishes to continue to operate under this permit shall submit an application to the Permit Board for reissuance. The Permit Board may grant permission to submit an application later than this, but no later than the expiration date of the permit. [11 Miss. Admin. Code Pt. 6, R. 1.1.5.B(1).]</p>

**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

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Permit Number:MS0001481

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**AI0000002299 (continued):**

**Submittal/Action Requirements:**

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Condition No.	Condition
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S-9 Requirements Regarding Cooling and Boiler Water Additives

Notification shall be made to the permitting authority in writing not later than sixty (60) days prior to initiating the addition of any chemical product to the cooling water and/or boiler water which is subject to discharge, other than those previously approved and/or used. Such notification should include, but not be limited to:

- (1) Name and composition of the proposed additive,
- (2) Proposed discharge concentration,
- (3) Dosage addition rates,
- (4) Frequency of use,
- (5) EPA registration, if applicable, and
- (6) Aquatic species toxicological data.

Written approval must be received from the permitting authority prior to initiating use. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(14).]

**Narrative Requirements:**

**Definitions:**

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Condition No.	Condition
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T-1 Definitions: General

The permittee shall refer to 11 Miss. Admin. Code Pt. 6, R. 1.1.1.A for definitions of any permit term not specified in this permit. [11 Miss. Admin. Code Pt. 6, R. 1.1.1.A.]

# Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

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## AI0000002299 (continued):

### Narrative Requirements:

#### Definitions:

Condition No.	Condition
T-2	<p>Definitions: Monthly Average</p> <p>"Monthly Average" means the average of "daily discharges" over a calendar month, calculated as the sum of all "daily discharges" measured during a calendar month divided by the number of "daily discharges" measured during the month. The monthly average for E coli bacteria is the geometric mean of "daily discharges" measured during the calendar month. In computing the geometric mean for E coli bacteria, the value one (1) shall be substituted for sample results of zero. [11 Miss. Admin. Code Pt. 6, R. 1.1.1.A(44).]</p>
T-3	<p>Definitions: Daily Discharge</p> <p>"Daily discharge" means the "discharge of a pollutant" measured during a calendar day or any 24-hour period that reasonably represents the calendar day for purposes of sampling. For pollutants with limitations expressed in units of mass, the "daily discharge" is calculated as the total mass of the pollutant discharged over the day. For pollutants with limitations expressed in other units of measurements, the "daily average" is calculated as the average measurement of the discharge of the pollutant over the day. [11 Miss. Admin. Code Pt. 6, R. 1.1.1.A(15).]</p>
T-4	<p>Definitions: Daily Maximum</p> <p>"Daily maximum" means the highest "daily discharge" over a calendar month. [11 Miss. Admin. Code Pt. 6, R. 1.1.1.A(16).]</p>
T-5	<p>Definitions: Toxic Pollutants</p> <p>"Toxic pollutants" means any pollutant listed as toxic under Section 307(a)(1) or, in the case of "sludge use or disposal practices", any pollutant identified in regulations implementing Section 405(d) of the Clean Water Act. [11 Miss. Admin. Code Pt. 6, R. 1.1.1.A(71).]</p>
T-6	<p>Definitions: Hazardous Substances</p> <p>"Hazardous substances" are defined in 40 CFR 116.4. [40 CFR 116.4]</p>

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## AI0000002299 (continued):

### Narrative Requirements:

#### Definitions:

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Condition No.	Condition
T-7	<p>Definitions: Weekly Average</p> <p>"Weekly average" means the average of "daily discharges" over a calendar week, calculated as the sum of all "daily discharges" measured during a calendar week divided by the number of "daily discharges" measured during that week. The weekly average for E coli bacteria is the geometric mean of all "daily discharges" measured in a calendar week. In computing the geometric mean for E coli bacteria, one (1) shall be substituted for sample results of zero. For self-monitoring purposes, the value to be reported is the single highest weekly average computed during a calendar month. [11 Miss. Admin. Code Pt. 6, R. 1.1.1.A(86).]</p>
T-8	<p>Definitions: Quarterly Average</p> <p>"Quarterly Average" means the average of "daily discharges" over a three month period, calculated as the sum of all "daily discharges" measured during the quarter divided by the number of "daily discharges" measured during the quarter. The quarterly average for E coli bacteria is the geometric mean of "daily discharges" measured during the quarter. In computing the geometric mean for E coli bacteria, the value one (1) shall be substituted for sample results of zero. [11 Miss. Admin. Code Pt. 6, R. 1.1.1.A(61).]</p>
T-9	<p>Definitions: Quarterly Maximum</p> <p>"Quarterly Maximum" means the highest "daily discharge" measured over a three-month period. [11 Miss. Admin. Code Pt. 6, R.1.1.1.A(62).]</p>
T-10	<p>666671: Maximum Monthly Average</p> <p>Maximum Monthly Average means the highest "monthly average" over a monitoring period. [11 Miss. Admin. Code Pt. 6, R. 1.1.1.A(39).]</p>
T-11	<p>Definitions: Yearly Average</p> <p>"Yearly Average" means the average of "daily discharges" over a calendar year, calculated as the sum of all "daily discharges" measured during the calendar year divided by the number of "daily discharges" measured during the calendar year. The yearly average for E coli bacteria is the geometric mean of "daily discharges" during the calendar year. In computing the geometric mean for E coli bacteria, the value one (1) shall be substituted for sample results of zero. [11 Miss. Admin. Code Pt. 6, R.1.1.1.A(87).]</p>

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## AI0000002299 (continued):

### Narrative Requirements:

#### Definitions:

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Condition No.	Condition
T-12	Definitions: Yearly Maximum  "Yearly Maximum" means the highest "daily discharge" measured over a calendar year. [11 Miss. Admin. Code Pt. 6, R. 1.1.1.A(88).]
T-13	Definitions:"Submitted" means the document is postmarked on or before the applicable deadline, except as otherwise specified. [11 Miss. Admin. Code Pt. 6, R. 1.1.1.A(67).]

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Condition No.	Condition												
T-14	The Minimum Levels specified below represents the concentrations at which quantification must be achieved and verified during the chemical analyses for the parameters identified in this permit. <table><thead><tr><th>Parameter</th><th>Minimum Level</th></tr></thead><tbody><tr><td>-----</td><td>-----</td></tr><tr><td>Copper</td><td>5.0 ug/l</td></tr><tr><td>Nickel</td><td>5.0 ug/l</td></tr><tr><td>Chromium(total)</td><td>5.0 ug/l</td></tr><tr><td>Chromium (+6)</td><td>10.0 ug/l</td></tr></tbody></table> All metal analyses identified under Section "Effluent Limitations and Monitoring Requirements" of this permit shall be reported as Total Recoverable Metal pursuant to the Code of Federal Regulations, Part 136 of title 40 (40 CFR 136) unless otherwise specified. [40 CFR 136]	Parameter	Minimum Level	-----	-----	Copper	5.0 ug/l	Nickel	5.0 ug/l	Chromium(total)	5.0 ug/l	Chromium (+6)	10.0 ug/l
Parameter	Minimum Level												
-----	-----												
Copper	5.0 ug/l												
Nickel	5.0 ug/l												
Chromium(total)	5.0 ug/l												
Chromium (+6)	10.0 ug/l												
T-15	The permittee shall achieve compliance with the effluent limitations specified for discharge in accordance with the following schedule: Upon Permit Issuance. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(9).]												
T-16	Within 14 days after either an interim or final date of compliance specified by this permit, the permittee shall provide the Permit Board with written notice of his compliance or noncompliance with the requirements or conditions specified to be completed by that date. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(10).]												

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## AI0000002299 (continued):

### Narrative Requirements:

Condition No.	Condition
T-17	<p>Representative Sampling</p> <p>Samples and measurements taken as required herein shall be representative of the volume and nature of the monitored wastewater. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(28)(e).]</p>
T-18	<p>Reporting</p> <p>If the results for a given sample analysis are such that any parameter (other than E coli) is not detected at or above the minimum level for the test method used, a value of zero will be used for that sample in calculating an arithmetic mean value for the parameter. If the resulting calculated arithmetic mean value for that reporting period is zero, the permittee shall report "NODI = B" on the DMR. For E coli, a value of 1.0 shall be used in calculating the geometric mean. If the resulting E coli mean value is 1.0, the permittee shall report "NODI = B" on the DMR. For each quantitative sample value that is not detectable, the test method used and the minimum level for that method for that parameter shall be attached to and submitted with the DMR. The permittee shall then be considered in compliance with the appropriate effluent limitation and/or reporting requirement. [11 Miss. Admin. Code Pt. 6, Ch. 1, Subch. 2.]</p>
T-19	<p>Reporting</p> <p>If the permittee monitors any pollutant as prescribed in the permit more frequently than required by the permit using test procedures approved under 40 CFR Part 136 or, in the case of sludge use or disposal, approved under 40 CFR Part 136 unless otherwise specified in 40 CFR Part 503, or as specified in the permit, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR or sludge reporting form specified by the Permit Board. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(c)(2).]</p>
T-20	<p>Reporting</p> <p>Calculations for all limitations which require averaging of measurements shall utilize an arithmetic mean unless otherwise specified by the Permit Board in the permit. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(c)(3).]</p>
T-21	<p>Test Procedures</p> <p>Test procedures for the analysis of pollutants shall include those set forth in 40 CFR 136 or alternative procedures approved and/or promulgated by EPA. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(30).]</p>



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## AI0000002299 (continued):

### Narrative Requirements:

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Condition No.	Condition
T-22	<p>Records Retention</p> <p>All records and results of monitoring activities required by this permit, including calibration and maintenance records, shall be retained by the permittee for a minimum of three (3) years, unless otherwise required or extended by the Permit Board, copies of which shall be furnished to the Department upon request. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(29)(a).]</p>
T-23	<p>Falsifying Reports</p> <p>Any permittee who falsifies, tampers with, or knowingly renders inaccurate any monitoring device or method required by the Permit Board to be maintained as a condition in a permit, or who alters or falsifies the results obtained by such devices or methods and/or any written report required by or in response to a permit condition, shall be deemed to have violated a permit condition and shall be subject to the penalties provided for a violation of a permit condition pursuant to Section 49-17-43 of the Code. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(29)(d).]</p>
T-24	<p>Facility Expansion and/or Modification</p> <p>Any facility expansion, production increases, process modifications, changes in discharge volume or location or other changes in operations or conditions of the permittee which may result in a new or increased discharge of waste, shall be reported to the Permit Board by submission of a new application for a permit pursuant to Section II.A. of the Mississippi Wastewater Regulations, or if the discharge does not violate effluent limitations specified in the permit, by submitting to the Permit Board a notice of a new or increased discharge. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(14).]</p>
T-25	<p>Duty to Comply</p> <p>The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Clean Water Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(2).]</p>

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## AI0000002299 (continued):

### Narrative Requirements:

Condition No.	Condition
T-26	<p>Proper Operation, Maintenance and Replacement</p> <p>The permittee shall at all times properly operate, maintain, and when necessary, promptly replace all facilities and systems of collection, treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance includes adequate laboratory controls and appropriate quality assurance procedures. Proper replacement includes maintaining an adequate inventory of replacement equipment and parts for prompt replacement when necessary to maintain continuous collection and treatment of wastewater. This provision requires the operation of back-up or auxiliary facilities or similar systems that are installed by a permittee only when the operation is necessary to achieve compliance with the conditions of the permit. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(18).]</p>
T-27	<p>Duty to Mitigate</p> <p>The permittee shall take all reasonable steps to minimize or prevent any discharge or sludge use or disposal in violation of the permit that has a reasonable likelihood of adversely affecting human health or the environment. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(19).]</p>
T-28	<p>Bypassing</p> <p>The permittee shall comply with the terms and conditions regarding bypass found in 40 CFR 122.41(m). [40 CFR 122.41(m)]</p>
T-29	<p>Bypassing - Definitions</p> <p>"Bypass" means the intentional diversion of waste streams from any portion of a treatment facility.</p> <p>"Severe property damage" means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production. [40 CFR 122.41(m)]</p>
T-30	<p>Bypassing - Bypass not exceeding limitations</p> <p>The permittee may allow any bypass to occur which does not cause effluent limitations to be exceeded, but only if it also is for essential maintenance to assure efficient operation. These bypasses are not subject to the notice and prohibition provisions of the bypass requirements in this permit. [40 CFR 122.41(m)]</p>

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## AI0000002299 (continued):

### Narrative Requirements:

Condition No.	Condition
T-31	<p>Bypassing- Prohibition of Bypass</p> <p>(1) Bypass is prohibited, and the Commission may take enforcement action against a permittee unless:</p> <ul style="list-style-type: none"><li>(i) Bypass was unavoidable to prevent loss of life, personal injury, or sever property damage.</li><li>(ii) There was no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgement to prevent a bypass which occurred during normal periods of equipment downtime or preventative maintenance; and</li><li>(iii) The permittee submitted notices as required under the Twenty-Four Hour reporting requirements set forth in this permit.</li></ul> <p>(2) The Commission may approve an anticipated bypass, after considering its adverse affects, if the Commission determines that it will meet the three conditions listed above in paragraph (1) of this permit condition. [40 CFR 122.41(m)]</p>
T-32	<p>Upsets</p> <p>The permittee shall meet the conditions of 40 CFR 122.41(n) regarding "Upsets" and as in the upset requirements of this permit. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(27).]</p>
T-33	<p>Upsets- Definition</p> <p>"Upset" means an exceptional incident in which there is unintentional and temporary noncompliance with technology based permit effluent limitations because of factors beyond the reasonable control of the permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, or careless or improper operation. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(27).]</p>
T-34	<p>Upsets - Effect of an Upset</p> <p>An upset constitutes an affirmative defense to an action brought for noncompliance with such technology based permit effluent limitations if the "conditions necessary for demonstration of upset" requirements of this permit are met. Any determination made during administrative review of claims that noncompliance was caused by upset, and before an action for noncompliance, shall not constitute final administrative action subject to judicial review. [11 Miss. Admin. Code Pt. 6, R.1.1.4.A(27).]</p>

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### Narrative Requirements:

Condition No.	Condition
T-35	<p>Upsets - Conditions necessary for demonstration of upset</p> <p>A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed contemporaneous operating logs, or other relevant evidence that:</p> <ol style="list-style-type: none"><li>(1) An upset occurred and that the permittee can identify the cause(s) of the upset;</li><li>(2) The permitted facility was at the time being properly operated;</li><li>(3) The permittee submitted notice of the upset as required in 40 CFR 122.41(L)(6)(ii)(B)(24-hour notice of noncompliance); and</li><li>(4) The permittee complied with any remedial measures required under 40 CFR 122.41(d) (Duty to Mitigate). [11 Miss. Admin. Code Pt. 6, R.1.1.4.A(27).]</li></ol>
T-36	<p>Upsets - Burden of proof</p> <p>In any enforcement proceeding the permittee seeking to establish the occurrence of an upset has the burden of proof. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(27).]</p>
T-37	<p>Removed Substances</p> <p>Solids, sludges, filter backwash, or other residuals removed in the course of treatment or control of wastewater shall be disposed of in a manner such as to prevent such materials from entering State waters and in a manner consistent with the Mississippi Solid Waste Disposal Act, the Federal Resource Conservation and Recovery Act, and the Mississippi Water Pollution Control Act. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(21).]</p>
T-38	<p>Power Failures</p> <p>If electric power is required, in order to maintain compliance with the conditions and prohibitions of the permit, the permittee shall either:</p> <ol style="list-style-type: none"><li>(1) Provide an alternative power source to operate the wastewater control facilities; or, if such alternative power source is not in existence, and no date for its implementation appears in the permit,</li><li>(2) Halt, reduce, or otherwise control production and/or all wastewater flows upon reduction, loss, or failure of the primary source of power to the wastewater control facilities. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(22).]</li></ol>

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**AI0000002299 (continued):**

Narrative Requirements:

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Condition No.	Condition
T-39	Inspection and Entry  The permittee shall allow any authorized Commission representative to enter the permittee's premises at any reasonable time, to have access to and copy any applicable records, to inspect process facilities, treatment works, monitoring methods or equipment or to take samples, as authorized by Section 49-17-21 of the Code. In the event of investigation during an emergency response action, a reasonable time shall be any time of the day or night. Follow-up investigations subsequent to the conclusion of the emergency event shall be conducted at reasonable times. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(17).]
T-40	Transfer of Ownership or Control  This permit is not transferable to any person without proper modification of this permit following procedures found in [11 Miss. Admin. Code Pt. 6, R. 1.1.5.C.]
T-41	Signatory Requirements  All applications, reports, or information submitted to the Permit Board shall be signed and certified. [11 Miss. Admin. Code Pt. 6, R. 1.1.2.C.]

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### Narrative Requirements:

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Condition No.	Condition
T-42	<p>Signatory Requirements - Application Signatures</p> <p>All permit applications shall be signed as follows:</p> <p>(1) For a corporation: by a responsible corporate officer. For the purpose of this Section, a responsible corporate officer means: (i) a president, secretary, treasurer or vice president of the corporation in charge of a principal business function, or any other person who performs similar policy - or decision-making function for the corporation, or (ii) the manager of one or more manufacturing, production, or operating facilities provided, the manager is authorized to make management decisions which govern the operation of the regulated facility including having the explicit or implicit duty of making major capital investment recommendations, and initiating and directing other comprehensive measures to assure long term environmental compliance with environmental laws and regulations; the manager can ensure that the necessary systems are established or actions taken to gather complete and accurate information for permit application requirements; and where authority to sign documents has been assigned or delegated to the manager in accordance with corporate procedures.</p> <p>(2) For a partnership or sole proprietorship: by a general partner or the proprietor, respectively; or</p> <p>(3) For a municipality, State, Federal, or other public agency: by either a principal executive officer or ranking elected official. [11 Miss. Admin. Code Pt. 6, R. 1.1.2.C.]</p>
T-43	<p>Signatory Requirements -Reports and Other Information</p> <p>All reports required by the permit and other information requested by the Permit Board shall be signed by a person described by the application signature requirements in this permit or by a duly authorized representative of that person. A person is a duly authorized representative only if:</p> <p>(1) The authorization is made in writing by a person described by the application signature requirements;</p> <p>(2) The authorization specifies either an individual or a position having responsibility for the overall operation of the regulated facility or activity, such as the position of plant manager, operator of a well or a well field, superintendent, position having overall responsibility for environmental matters for the company. (A duly authorized representative may thus be either a named individual or any individual occupying a named position.); and</p> <p>(3) The written authorization is submitted to the Permit Board. [11 Miss. Admin. Code Pt. 6, R. 1.1.2.C.]</p>

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### Narrative Requirements:

Condition No.	Condition
T-44	<p>Signatory Requirements - Changes to Authorization</p> <p>If an authorization under the signatory requirements of this permit is no longer accurate because a different individual or position has responsibility for the overall operation of the facility, a new authorization satisfying the signatory requirements of this permit must be submitted to the Permit Board prior to or together with any reports, information, or applications. [11 Miss. Admin. Code Pt. 6, R. 1.1.2.C.]</p>
T-45	<p>Signatory Requirements - Certification</p> <p>Any person signing a document under the signatory requirements stated in this permit shall make the following certification:</p> <p>"I certify under penalty of law that this document and all attachments were prepared under the direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations." [11 Miss. Admin. Code Pt. 6, R. 1.1.2.C.]</p>
T-46	<p>Availability of Records</p> <p>Except for information deemed to be confidential under the Mississippi Code Ann. 49-17-39 and 40 CFR 123.41, file information relating to this permit shall be made available for public inspection and copying during normal business hours at the office of the Department of Environmental Quality in Jackson, Mississippi. Written request must be provided in accordance with policies developed by the Commission and must state, specifically, records proposed for review, date proposed for review and copying requirements. [11 Miss. Admin. Code Pt. 6, R. 1.1.3.E.]</p>
T-47	<p>Duty to Provide Information</p> <p>The permittee shall furnish to the Permit Board within a reasonable time any relevant information which the Permit Board may request to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or to determine compliance with the permit. The permittee shall also furnish to the Permit Board upon request, copies of records required to be kept by the permit. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(16).]</p>

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### Narrative Requirements:

Condition No.	Condition
T-48	<p>Toxic Pollutants</p> <p>The permittee shall comply with any toxic effluent standard or prohibition (including any schedule of compliance specified in such effluent standard or prohibition) established under Section 307(a) of the Federal Water Pollution Control Act. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(26).]</p>
T-49	<p>Toxic Pollutants Notification Requirements</p> <p>The permittee shall comply with the applicable provisions of 40 CFR 122.42. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(26).]</p>
T-50	<p>Civil and Criminal Liability</p> <p>(1) Any person who violates a term, condition or schedule of compliance contained within this permit or the Mississippi Water Pollution Control Law is subject to the actions defined by law. (2) Except as provided in permit conditions on "Bypassing" and "Upsets", nothing in this permit shall be construed to relieve the permittee from civil or criminal penalties for noncompliance. (3) It shall not be the defense of the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(24).]</p>
T-51	<p>Oil and Hazardous Substance Liability</p> <p>Nothing in this permit shall be construed to preclude the institution of any legal action or relieve the permittee from any responsibilities, liabilities, or penalties to which the permittee is or may be subject to under Section 311 of the Federal Water Pollution Control Act and applicable provisions under Mississippi Law pertaining to transportation, storage, treatment, or spillage of oil or hazardous substances. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(23).]</p>
T-52	<p>Property Rights</p> <p>The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State, or local laws or regulations. [11 Miss. Admin. Code Pt. 6, R. 1.1.5. E.]</p>



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Condition No.	Condition
T-53	<p>Severability</p> <p>The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(25).]</p>
T-54	<p>Protection of Confidential Information</p> <p>(1) Pursuant to Miss. Code Ann. ' 49-17-39 and 40 CFR 123.41, the Permit Board shall make available to the public all information contained on any form and all public comments on such information. Effluent data and information concerning air or water quality shall also be made available to the public. Information that is determined by the Commission to be trade secrets shall not be disclosed to the public without prior consent of the source of such information. When a claim of confidentiality is made by a person in accordance with the provisions of Miss. Code Ann. ' 49-17-39, a recommendation on the questions of confidentiality shall be made by the Commission and forwarded to the Regional Administrator (or his/her designee) of EPA for his concurrence in such determination of confidentiality. [11 Miss. Admin. Code Pt. 6, R. 1.1.3.F.]</p>
T-55	<p>Protection of Confidential Information- continued</p> <p>(2) A copy of a State, UIC, or NPDES permit application, public notice, fact sheet, draft permit and other forms relating thereto, including written public comment and other reports, files and information relating to the application not classified as confidential information by the Commission pursuant to part (1) of this requirement, shall be available for public inspection and copying during normal business hours at the office of the Department in Jackson, Mississippi. [11 Miss. Admin. Code Pt. 6, R. 1.1.3.F.]</p>
T-56	<p>Protection of Confidential Information- continued</p> <p>(3) Upon determination by the Commission that information submitted by a permit applicant is entitled to protection against disclosure as trade secrets, the information shall be so labeled and otherwise handled as confidential. Copies of the information and a notice of the Commission's action shall be forwarded to the Regional Administrator (or his/her designee). In making its determination of entitlement to protection as a trade secret, the Commission shall follow the procedure set forth in Miss. Code Ann. ' 49-17-39. In the event the Commission denies the claim of confidentiality, the applicant shall have, upon notification thereof, the right to appeal the Commission's determination in the same manner provided for other orders of the Commission. No disclosure, except to EPA, shall be allowed until any appeal from the determination of the Commission is completed. [11 Miss. Admin. Code Pt. 6, R. 1.1.3.F.]</p>

# Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

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## AI0000002299 (continued):

### Narrative Requirements:

Condition No.	Condition
T-57	<p>Spill Prevention and Best Management Plans</p> <p>Any permittee which has above ground bulk storage capacity, of more than 1320 gallons or any single container with a capacity greater than 660 gallons, of materials and/or liquids (including but not limited to, all raw, finished and/or waste material) with chronic or acute potential for pollution impact on waters of the State and not subject to Mississippi Hazardous Waste Management Regulations or 40 CFR 112 (Oil Pollution Prevention) regulations shall provide secondary containment as found in 40 CFR 112 or equivalent protective measures such as trenches or waterways which would conduct any tank releases to a permitted treatment system or sufficient equalization or treatment capacity needed to prevent chronic/acute pollution impact. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(12)(a).]</p>
T-58	<p>Reopener Clause</p> <p>This permit shall be modified, or alternately, revoked and reissued, to comply with any applicable effluent standard, limitation or storm water regulation issued or approved under Section 301(b)(2)(C), and (D), 304(b)(2), 307(a)(2) and 402(p) of the Federal Water Pollution Control Act if the effluent standard, limitation or regulation so issued or approved:</p> <ol style="list-style-type: none"><li>1. Contains different conditions or is otherwise more stringent than any effluent limitation in the permit; or</li><li>2. Controls any pollutant not limited in the permit.</li><li>3. This permit shall be modified to reflect any additional or otherwise more stringent limitations and additional monitoring as determined to be necessary by the results of a Completed TMDL. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.F(1).]</li></ol>
T-59	<p>Closure Requirements</p> <p>Should the permittee decide to permanently close and abandon the premises upon which it operates, it shall provide a Closure Plan to the Permit Board no later than 90 days prior to doing so. This Closure Plan shall address how and when all manufactured products, by-products, raw materials, stored chemicals, and solid and liquid waste and residues will be removed from the premises or permanently disposed of on site such that no potential environmental hazard to the waters of the State will be presented. Closure plan(s) submitted to and approved by Mississippi Department of Environmental Quality for compliance with other environmental regulations will satisfy the closure requirements for those items specifically addressed in the closure plan(s) as long as the closure does not present a potential for environmental hazard to waters of the State. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(11).]</p>

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**AI0000002299 (continued):**

Narrative Requirements:

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Condition

No. Condition

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T-60 Permit Actions

The permit may be modified, revoked and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or a modification of planned changes or anticipated noncompliance, does not stay any permit condition. [11 Miss. Admin. Code Pt. 6, R. 1.1.5.C(5).]

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**GRPT000000002 (AA-000) SWPPP Requirements for Facility's Storm Water Discharges:**

**Monitoring Requirements:**

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Condition No.	Parameter	Condition
M-1		<p>ANNUAL COMPREHENSIVE SITE INSPECTION AND SWPPP EVALUATION FORM:</p> <p>The permittee shall conduct a comprehensive evaluation of the facility's SWPPP by December 31st in the year following issuance and annually thereafter. The evaluation shall assess the effectiveness and accuracy of the SWPPP and ensure that the SWPPP is current, up to date, and meets all the requirements outlined in this permit. Should the SWPPP need to be amended based on the findings of any evaluation, a copy of the amended SWPPP must be submitted to MDEQ in accordance with the SWPPP Implementation Requirements.</p> <p>The results of all monthly site inspections shall be documented on the Annual SWPPP Evaluation Form, filed on site with the SWPPP, and made available to MDEQ personnel for inspection upon request. The Annual SWPPP Evaluation Form is provided in the Individual NPDES Permit SWPPP Forms Package, which can be found on the MDEQ website at <a href="http://www.deq.state.ms.us/Applications">http://www.deq.state.ms.us/Applications</a>. The permittee may use an alternate form to record this information, so long as it includes all of the information on the above referenced form. The form must be signed in accordance with the provisions outlined in the general conditions of this permit. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>

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## GRPT0000000002 (continued):

### Monitoring Requirements:

Condition No.	Parameter	Condition
M-2		<p><b>MONTHLY SITE INSPECTIONS:</b></p> <p>Routine visual site inspections shall be performed at a minimum of once per month to ensure the effectiveness of the SWPPP's design and implementation. If feasible, the inspections should be conducted during or after storm events. All areas contributing to storm water discharges associated with industrial activity (including, but not limited to, ground storage piles, tanks, hoppers, silos, dust containment/collection systems, cleaning, and maintenance areas) must be visually inspected as often as needed, but no less than once monthly. The inspection must evaluate whether the SWPPP adequately minimizes pollutant loadings and is properly implemented in accordance with the terms of this permit or whether additional control measures are needed. This includes observing storm water discharges for obvious industrial storm water pollution such as color, lack of clarity, floating solids, settled solids, suspended solids, foam, odor and oil sheens. The results of all monthly site inspections shall be documented on the Monthly Inspection / Visual Evaluation Report Form that is provided in the Individual NPDES Permit SWPPP Forms Package, which can be found on the MDEQ website at <a href="http://www.deq.state.ms.us/Applications">http://www.deq.state.ms.us/Applications</a>. The permittee may use an alternate form to record this information, so long as it includes all of the information on the above referenced form. Completed forms shall be filed on-site with the SWPPP and made available to MDEQ personnel for inspection upon request.</p> <p>As part of inspections conducted during or after storm events, a representative sample of storm water should be collected at each outfall in a clean, clear jar and examined in a well-lit area. Should any of the objectionable characteristics described above be observed, the permittee shall investigate upstream from the sample location to identify the potential sources of pollution and implement corrective action. The results of all jar test inspections shall be documented on the Monthly Visual Jar Test Inspection Form that is provided in the Individual NPDES Permit SWPPP Forms Package, which can be found at <a href="http://www.deq.state.ms.us/Applications">http://www.deq.state.ms.us/Applications</a>. The permittee may use an alternate form to record this information, so long as it includes all of the information on the above referenced form. Completed forms shall be filed on-site with the SWPPP and made available to MDEQ personnel for inspection upon request. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>

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Facility Requirements

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**GRPT0000000002 (continued):**

**Record-Keeping Requirements:**

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Condition No.	Condition
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R-1 TRAINING DOCUMENTATION:

Personnel training conducted to meet the requirements of this permit shall be documented. Training records shall include employee's name, worker identification number, date of training, contents of training, an indication whether it was initial or refresher training and the employee's signature acknowledging that training was received. All training records shall be maintained for at least three years from the date of training. All personnel training associated with this permit shall be documented on the Employee Training Log Form that is provided in the Individual NPDES Permit SWPPP Forms Package, which can be found on the MDEQ website at <http://www.deq.state.ms.us/Applications>. Coverage recipients may use an alternate form to record this information, so long as it includes all of the information on the above referenced form. Completed forms and supporting training documentation shall be maintained on-site with the SWPPP and made available to MDEQ personnel for inspection upon request. [11 Miss. Admin. Code Pt. 6. Ch. 1.]

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Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

## GRPT000000002 (continued):

### Record-Keeping Requirements:

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Condition No.	Condition
R-2	<p><b>TRAINING PROGRAM REQUIREMENTS:</b></p> <p>The permittee shall develop and implement a program for initial and periodic refresher training of personnel that are responsible for implementing and/or complying with the requirements of this permit. Initial training for all personnel that are responsible for implementing and/or complying with the requirements of this permit shall be performed within twelve (12) months of issuance of this permit. Newly hired employees responsible for implementing and/or complying with the requirements of this permit shall receive initial training prior to performing such responsibilities. All employees responsible for implementing and/or complying with the requirements of this permit shall receive refresher training by December 31st of each calendar year.</p> <p>Training shall at a minimum address, but not be limited to, the following elements:</p> <ol style="list-style-type: none"><li>(1) SWPPP goals and plan components, including:<ol style="list-style-type: none"><li>(A) Housekeeping and pollution prevention requirements,</li><li>(B) Spill prevention and response procedures,</li><li>(C) Identification and elimination of non-allowable, non-storm water discharges,</li><li>(D) Installation, maintenance and inspection of erosion and sediment controls for construction activities, and</li><li>(E) Installation, maintenance and inspection of Best Management Practices (BMPs) for industrial storm water and/or post-construction storm water.</li></ol></li><li>(2) Procedures for monitoring compliance with non-numeric and numeric limitations prescribed in this permit;</li><li>(3) Recordkeeping, reporting and record retention requirements (includes understanding the records filing system and being able to produce the required permit documentation during a MDEQ on-site inspection);</li><li>(4) Release reporting and non-compliance notification and reporting requirements; and</li><li>(5) Applicable standard requirements contained in this permit. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</li></ol>

**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**GRPT0000000002 (continued):**

**Submittal/Action Requirements:**

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Condition No.	Condition
S-1	<p data-bbox="220 600 1396 633"><b>STORM WATER POLLUTION PREVENTION PLAN (SWPPP) IMPLEMENTATION REQUIREMENTS:</b></p> <p data-bbox="220 657 430 690">The permittee shall:</p> <ol data-bbox="220 722 1988 1230" style="list-style-type: none"><li data-bbox="220 722 1988 787">(1) Implement the SWPPP and retain a copy of the SWPPP at the permitted site. Failure to implement the SWPPP is a violation of permit requirements. A copy of the SWPPP must be made available to the MDEQ inspectors for review at the time of an on-site inspection.</li><li data-bbox="220 812 1155 844">(2) Comply with the terms of the SWPPP upon commencement of the regulated activity.</li><li data-bbox="220 868 1988 966">(3) If notified at any time by the Executive Director of the MDEQ that the SWPPP does not meet the minimum requirements, amend the SWPPP and certify in writing to the Executive Director that the requested changes have been made. Unless otherwise provided, the permittee shall have 30 days to make the requested changes.</li><li data-bbox="220 990 1988 1088">(4) Amend the SWPPP whenever there is a change in design, construction, operation, or maintenance, which may increase the discharge of pollutants to State waters or whenever the SWPPP proves to be ineffective in controlling storm water pollutants. The permittee shall submit the revised SWPPP to the MDEQ within 30 days of amendment.</li><li data-bbox="220 1112 1988 1177">(5) If after permit issuance, a specific wasteload allocation is established that would apply to the facility's discharge, the facility must implement steps necessary to meet that allocation.</li><li data-bbox="220 1201 1417 1230">(6) Submit any new storm water sampling data within 90 days of sampling. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</li></ol>



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## GRPT0000000002 (continued):

### Submittal/Action Requirements:

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Condition No.	Condition
S-2	<p><b>STORM WATER POLLUTION PREVENTION PLAN (SWPPP) REQUIREMENTS AT REISSUANCE:</b></p> <p>At permit reissuance, resubmittal of the SWPPP is not required if the SWPPP is on-site, current, adequately addresses the sources of pollution at the facility and is fully compliant with the terms and conditions of the reissued permit. The permittee shall complete the Storm Water Pollution Prevention Plan (SWPPP) Certification Form for Individual NPDES Permit Reissuance certifying that the SWPPP is on-site, current and effective in controlling storm water pollutants. It shall be attached to the NPDES Form 2F (or other required form) submitted for reissuance of the individual permit. The Storm Water Pollution Prevention Plan (SWPPP) Certification Form for Individual NPDES Permit Reissuance may be found in the Individual NPDES Permit SWPPP Forms Package at the following website: <a href="http://www.deq.state.ms.us/Applications">http://www.deq.state.ms.us/Applications</a>.</p> <p>If the SWPPP is no longer current or does not effectively control storm water pollutants at the facility, a revised SWPPP shall be submitted to MDEQ as an attachment to the NPDES Form 2F (or other required form) submitted for reissuance of the individual permit. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>

### Narrative Requirements:

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Condition No.	Condition
T-1	<p><b>STORM WATER POLLUTION PREVENTION PLAN (SWPPP) DEVELOPMENT:</b></p> <p>Within 180 days of permit issuance, the permittee shall develop, maintain, and implement a Storm Water Pollution Prevention Plan (SWPPP) for the operations subject to this permit. If a SWPPP has already been developed and implemented, the permittee shall review the existing SWPPP and revise it, if necessary, within 180 days of permit issuance to incorporate the requirements of the permit specified herein. The SWPPP shall be prepared in accordance with sound engineering practices and shall identify potential sources of pollution, which may reasonably be expected to affect the quality of storm water discharges associated with industrial activity from the facility. The SWPPP shall describe and ensure the implementation of best management practices, which will reduce pollutants in storm water discharges and assure compliance with the terms and conditions of this permit. For assistance in developing a SWPPP, applicants are encouraged to reference the Mississippi Storm Water Pollution Prevention Plan (SWPPP) Guidance Manual for Industrial Facilities or other recognized manual of design, such as EPA's "Developing Your Stormwater Pollution Prevention Plan" (February 2009), which are available at: <a href="https://www.mdeq.ms.gov/permits/environmental-permits-division/generalpermits/">https://www.mdeq.ms.gov/permits/environmental-permits-division/generalpermits/</a>. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>

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Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**GRPT0000000002 (continued):**

Narrative Requirements:

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Condition	Condition
T-2	<p data-bbox="222 605 1297 630"><b>MINIMUM SWPPP COMPONENTS/DESCRIPTION OF POTENTIAL POLLUTANT SOURCES:</b></p> <p data-bbox="222 664 1591 688">The SWPPP shall identify all activities and significant materials which may potentially pollute storm water discharges, including:</p> <ul data-bbox="222 722 1864 990" style="list-style-type: none"><li data-bbox="222 722 1864 747">(1) A list of industrial activities exposed to storm water (e.g., storage, equipment fueling, maintenance and cleaning, loading/unloading, process areas, etc);</li><li data-bbox="222 781 1734 805">(2) A list of the materials and pollutants associated with each of the activities identified above (e.g., used oil, zinc, sulfuric acid, solvents, etc.);</li><li data-bbox="222 839 1545 863">(3) A narrative description of the materials and pollutants identified above. The narrative shall include, but not be limited to:<ul data-bbox="222 872 1344 990" style="list-style-type: none"><li data-bbox="222 872 590 896">(A) Method of storage or disposal,</li><li data-bbox="222 904 1213 928">(B) Management practices employed to minimize contact of these materials with storm water,</li><li data-bbox="222 937 1344 961">(C) Existing structural and non-structural control measures to reduce pollutants in storm water runoff, and</li><li data-bbox="222 969 688 990">(D) Any treatment the storm water receives.</li></ul></li></ul>
	<p data-bbox="222 1024 1965 1201">(4) A list of reportable spills and leaks of toxic or hazardous pollutants that have occurred at the facility shall be documented on the Monthly Spill &amp; Leak Log Sheet that is provided in the Individual NPDES Permit SWPPP Forms Package, which can be found on the MDEQ website at <a href="http://www.deq.state.ms.us/Applications">http://www.deq.state.ms.us/Applications</a>. A separate form shall be completed for each month that the facility is covered under this permit. If no spills have occurred, the form shall be completed by checking the available box and signing it as indicated. The permittee may use an alternate form to record this information, so long as it includes all the information on the above referenced form and is updated monthly. The completed forms shall be filed on-site with the SWPPP and made available to MDEQ personnel upon request. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>

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**GRPT0000000002 (continued):**

Narrative Requirements:

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Condition No.	Condition
T-3	<p>MINIMUM SWPPP COMPONENTS/DESCRIPTION OF POTENTIAL POLLUTANT SOURCES (cont.):</p> <p>(5) An updated summary of all storm water sampling data (if available), including a description of associated pollutants of concern.</p> <p>(6) A detailed scaled site map showing the property layout with site boundaries and indicating the following features:</p> <p>(A) Surface water bodies,</p> <p>(B) Drainage area of each storm water outfall identified by number,</p> <p>(C) Direction of flow for each area (designated by arrow),</p> <p>(D) Location and a description of existing structural and non-structural control measures to reduce pollutants in storm water runoff;</p> <p>(E) Location of any storm water treatment activities,</p> <p>(F) Location of any storm drain inlets,</p> <p>(G) Location of industrial activities, such as: (i) Fuel storage and dispensing locations, (ii) Vehicle/equipment repair, maintenance and cleaning areas, (iii) Materials storage and handling areas, (iv) Loading/unloading areas, (v) Process or manufacturing areas,</p> <p>(H) Location of housekeeping practices,</p>

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### T-4 MINIMUM SWPPP COMPONENTS/DESCRIPTION OF STORM WATER MANAGEMENT CONTROLS:

The permittee shall describe appropriate storm water management controls addressing identified potential pollution sources and implement such controls. The description shall include a schedule for implementing the following minimum components:

- (1) Pollution Prevention Manager/Committee. The SWPPP shall specify individual(s) responsible for developing the SWPPP and assisting the facility manager in its implementation, maintenance, and revision.
- (2) Risk Identification and Assessment/Material Inventory. The SWPPP shall assess the pollution potential of various sources at the facility including loading and unloading operations; outdoor storage, manufacturing or processing activities; significant dust or particulate generating processes and on-site waste disposal practices. Factors to consider include the toxicity and quantity of chemicals used, produced, or discharged, the likelihood of contact with storm water and history of significant leaks or spills of toxic or hazardous pollutants. The plan shall include an inventory of materials handled. Based on the Risk Identification and Material Inventory, the plan shall specify management controls, and, if necessary, structural controls to reduce or eliminate the potential for pollutants in the storm water discharges.
- (3) Sediment and Erosion Prevention. The SWPPP shall identify areas with a high potential for soil erosion, and specify prevention measures to limit erosion.
- (4) Preventive Maintenance. A preventive maintenance program shall involve inspection and maintenance of storm water management devices (cleaning oil/water separators, catch basins, etc.) and the inspecting and testing of equipment to preclude breakdowns or failures that may cause pollution. [11 Miss. Admin. Code Pt. 6. Ch. 1.]

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**GRPT0000000002 (continued):**

**Narrative Requirements:**

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Condition No.	Condition
T-5	<p>MINIMUM SWPPP COMPONENTS/DESCRIPTION OF STORM WATER MANAGEMENT CONTROLS (cont.):</p> <p>(5) Good Housekeeping. The permittee shall describe and list practices appropriate to prevent pollutants from entering storm water from industrial activities due to poor housekeeping. The permittee shall:</p> <ul style="list-style-type: none"><li>(A) Designate areas for equipment maintenance and repair;</li><li>(B) Provide waste receptacles at convenient locations (outdoor waste receptacles must be covered).</li><li>(C) Provide regular collection of waste;</li><li>(D) Provide protected storage areas for chemicals, paints, solvents, fertilizers, and other potentially toxic materials;</li><li>(E) Provide adequately maintained sanitary facilities;</li><li>(F) Provide secondary containment as found in 40 CFR 112 or equivalent protective measures such as trenches or waterways which would conduct any tank releases to a permitted treatment system or sufficient equalization or treatment capacity needed to prevent chronic/acute pollution impact for any above ground bulk storage capacity of more than 1,320 gallons or any single container with a capacity greater than 660 gallons of materials and/or liquids (including but not limited to, all raw, finished and/or waste material) with chronic or acute potential for pollution impact on waters of the State, and not subject to Mississippi Hazardous Waste Management Regulations or 40 CFR 112 (Oil Pollution Prevention) regulations; and</li><li>(G) Provide secondary containment for raw material stockpiles (if required to prevent material from entering waters of the State).</li></ul> <p>(6) Spill Prevention and Response Procedures. The SWPPP shall clearly identify potential spill areas and their drainage points. The plan should specify material handling procedures and storage requirements. Procedures for cleaning up spills shall be identified and made available to the appropriate personnel. The necessary clean up equipment should be available to personnel.</p> <p>(7) Employee Training. The SWPPP shall specify periodic training for personnel that are responsible for implementing and/or complying with the requirements of the SWPPP (see SWPPP Personnel Training Requirements in this permit). [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>

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## GRPT000000002 (continued):

### Narrative Requirements:

Condition No.	Condition
T-6	<p>MINIMUM SWPPP COMPONENTS/DESCRIPTION OF STORM WATER MANAGEMENT CONTROLS (cont.):</p> <p>(8) Illicit Connections-Testing and Certification. The permittee shall certify at least every five (5) years that storm water discharges have been evaluated for the presence of non-allowable, non-storm water discharges. The certification shall include the evaluation method(s), date(s), observation point(s) and result(s). The evaluation method(s) may include, but not be limited to, one or more three dry weather tests: 1) visual inspection, 2) plant schematic review, and 3) dye testing. The certification shall be filed on-site with the SWPPP and made available to MDEQ personnel for inspection upon request.</p> <p>This certification may not be feasible if the permittee does not have access to the discharge before it enters the ultimate receiving conduit. In such cases, the SWPPP shall include why the certification required by this part was not feasible.</p> <p>(9) Routine Visual Site Inspections. The purpose of conducting visual site inspections is to make sure storm water discharges are free from objectionable characteristics (i.e., pollutants you can see, such as turbidity, color, sheen, etc.). The SWPPP shall describe the policy and procedures for routine visual site inspections, including frequencies and areas to be inspected. Areas to be inspected must include all industrial activities exposed to storm water. These areas must be checked for evidence of pollutants entering the storm water drainage system and also identify conditions which may give rise to contamination of storm water runoff.</p> <p>The frequency of inspections shall be performed as often as needed but no less than once monthly. If feasible, the inspections should be conducted during or after storm events. As part of the inspection, storm water should be collected in a clean, clear jar and examined in a well-lit area. The SWPPP should outline procedures to investigate, correct and document instances in which visible pollutants are observed.</p> <p>(10) Storm Water Management. The SWPPP should provide for the management of storm water volume through its diversion, infiltration, storage or re-use. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>

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**GRPT0000000002 (continued):**

**Narrative Requirements:**

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Condition No.	Condition
T-7	<p>MINIMUM SWPPP COMPONENTS/DESCRIPTION OF STORM WATER MANAGEMENT CONTROLS (cont.):</p> <p>(11) Non-Storm Water Discharge Management. The SWPPP must identify any allowable non-storm water discharges, except for flows from actual firefighting activities, which are combined with storm water discharges associated with industrial activity at the site. Non-storm water discharges should be eliminated or reduced to the extent feasible. The SWPPP must identify and ensure the implementation of appropriate Best Management Practices (BMPs) for the non-storm water component of the discharge. Allowable non-storm water discharges are as follows:</p> <ul style="list-style-type: none"><li>(A) Discharges from actual fire-fighting activities;</li><li>(B) Fire hydrant flushings;</li><li>(C) Water used to control dust;</li><li>(D) Potable water sources including uncontaminated water line flushing;</li><li>(E) Routine external building wash down that does not use detergents;</li><li>(F) Pavement wash waters where spills or leaks of toxic or hazardous materials have not occurred (unless all spilled material has been removed) and where detergents are not used;</li><li>(G) Uncontaminated air conditioning or compressor condensate;</li><li>(H) Incidental windblown mist from cooling towers that collects on rooftops or adjacent portions of the facility, but NOT intentional discharges from the cooling tower (e.g., “piped” cooling tower blowdown or drains);</li><li>(I) Uncontaminated groundwater or spring water;</li><li>(J) Foundation or footing drains where flows are not contaminated with process materials such as solvents;</li><li>(K) Uncontaminated excavation dewatering;</li><li>(L) Landscape irrigation; and</li><li>(M) Water used to wash vehicles where detergents are not used. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</li></ul>
T-8	<p>SWPPP COMPLIANCE WITH LOCAL STORM WATER ORDINANCES:</p> <p>(1) The SWPPP shall be in compliance with all local storm water ordinances.</p> <p>(2) When storm water discharges into a Municipal Separate Storm Sewer System (MS4), the permittee shall make the SWPPP available to the local authority upon request. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>

**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**GRPT0000000002 (continued):**

**Narrative Requirements:**

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Condition No.	Condition
T-9	<p data-bbox="222 605 1430 634">ADDITIONAL SWPPP REQUIREMENTS FOR FACILITIES SUBJECT TO SARA TITLE III, SECTION 313:</p> <p data-bbox="222 667 1967 751">(1) Section 313 Water Priority Chemicals. In areas where Section 313 Water Priority Chemicals are stored, processed or handled, appropriate containment, drainage control and/or diversionary structures shall be provided. Section 313 Water Priority Chemicals are specific chemicals, listed at 40 CFR 372.65, subject to reporting requirements under the Emergency Planning and Community Right-to-Know Act (EPCRA) Section 313.</p> <p data-bbox="222 784 1409 813">The SWPPP shall identify preventive systems or their equivalent which are used. Preventative systems include:</p> <p data-bbox="222 846 1967 901">(A) Curbing, culverting, gutters, sewers or other forms of drainage control to prevent or minimize the potential for storm water run-on to contact significant sources of pollutants; and</p> <p data-bbox="222 933 1381 963">(B) Roofs, covers or other appropriate means to protect storage piles from exposure to storm water and wind.</p> <p data-bbox="222 995 1938 1112">(2) Liquid Storage Areas Exposed to Storm Water. No tank or container shall be used for the storage of a Section 313 Water Priority Chemical unless its material and construction are compatible with the material stored and conditions of storage, such as pressure and temperature, etc. Appropriate measures shall be taken to minimize discharges of Section 313 Water Priority Chemicals, which may include secondary containment providing for at least the entire contents of the largest single tank and precipitation, a strong spill contingency and integrity testing plan, and/or other equivalent measures.</p> <p data-bbox="222 1144 1896 1200">(3) Non-Liquid Material Storage Areas. Material storage areas subject to runoff, leaching or wind shall incorporate drainage or other control features that will minimize the discharge of Section 313 Water Priority Chemicals. Drainage control shall minimize storm water contact with these chemicals.</p> <p data-bbox="222 1232 1967 1349">(4) Truck and Rail Car Loading and Unloading Areas. Loading and unloading areas shall be operated to minimize discharges of liquid Section 313 Water Priority Chemicals. Overhangs or door skirts to enclose trailer ends at loading/unloading docks shall be provided as appropriate. Other controls may include the use and proper maintenance of drip pans where spillage may occur, such as when making or breaking hose connections, and/or strong spill contingency and integrity testing plan. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>



**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**GRPT0000000002 (continued):**

Narrative Requirements:

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Condition No.	Condition
T-10	<p data-bbox="222 605 1503 634">ADDITIONAL SWPPP REQUIREMENTS FOR FACILITIES SUBJECT TO SARA TITLE III, SECTION 313 (cont.):</p> <p data-bbox="222 667 1959 813">(5) Areas Where Section 313 Water Priority Chemicals are Transferred, Processed, or Otherwise Handled. Piping, processing and handling equipment shall be designed and operated so as to prevent discharges of Section 313 Water Priority Chemicals. Materials used in piping and equipment shall be compatible with the substances handled. Drainage from process and materials handling areas shall minimize storm water contact with Section 313 Water Priority Chemicals. Additional protection such as covers or guards to prevent exposure to wind, spraying or releases from pressure relief vents shall be provided as appropriate. Visual inspections or leak tests shall be provided for overhead piping conveying Section 313 Water Priority Chemicals without secondary containment.</p> <p data-bbox="222 846 1024 875">(6) Discharges from Areas Covered by Conditions (2), (3), (4) or (5) above.</p> <p data-bbox="222 907 1959 966">(A) Drainage from these areas shall be restrained by valves or other means to prevent a spill or excessive leakage of Section 313 Water Priority Chemicals into the drainage system. Pumps or ejectors may empty containment areas; however, these must be manually activated.</p> <p data-bbox="222 998 1959 1057">(B) Flapper-type drain valves shall not be used to drain containment areas. Valves used for the drainage of containment areas shall be of manual, open-and-close design.</p> <p data-bbox="222 1089 1959 1148">(C) If plan drainage is not engineered as above, the final discharge of all facility storm sewers shall be equipped, in the event of an uncontrolled spill of Section 313 Water Priority Chemicals, to return the spilled material to the facility.</p> <p data-bbox="222 1180 1959 1229">(7) Other Areas, Which May Contain Runoff of Section 313 Water Priority Chemicals. Drainage or other controls to prevent or mitigate polluted runoff or leachate shall be incorporated. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>

**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**GRPT0000000002 (continued):**

Narrative Requirements:

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Condition No.	Condition
T-11	<p data-bbox="222 607 1503 630">ADDITIONAL SWPPP REQUIREMENTS FOR FACILITIES SUBJECT TO SARA TITLE III, SECTION 313 (cont.):</p> <p data-bbox="222 667 1969 930">(8) Preventive Maintenance and Housekeeping. All areas of the facility shall be inspected at specific intervals for leaks or conditions that could lead to discharges of Section 313 Water Priority Chemicals or direct contact of storm water with raw materials, intermediate materials, waste materials or products. In particular, facility piping, pumps, storage tanks and bins, pressure vessels, process and material handling equipment, and material bulk storage area shall be examined for any conditions or failures which could cause a discharge. Inspection shall include examination for leaks, corrosion, support or foundation failure, or other forms of deterioration or noncontainment. Inspection intervals shall be specified in the plan and shall be based on design and operational experience. Different areas may require different inspection intervals. Where a leak or other condition is discovered which may result in significant releases of Section 313 Water Priority Chemicals to the drainage system, corrective action shall be immediately taken or the unit or process shut down until corrective action can be taken. When a leak or noncontainment of a Section 313 Water Priority Chemical has occurred, contaminated soil, debris, or other material must be promptly removed and disposed of in accordance with Federal, State, and local requirements and as described in the plan.</p> <p data-bbox="222 967 1917 1019">(9) Facility Security. Facilities shall have the necessary security systems to prevent accidental or intentional entry that could cause a discharge. Security systems described in the plan shall address fencing, lighting, vehicular traffic control, and securing of equipment and buildings.</p> <p data-bbox="222 1057 1969 1141">(10) Training. Facility employees and contractor personnel shall be trained in preventive measures. Training shall be conducted at least annually on pollution control laws and regulations, the storm water pollution prevention plan and the particular features of the facility and its operation, which are designed to prevent spills and discharges of Section 313 Water Priority Chemicals.</p> <p data-bbox="222 1179 1948 1230">(11) Change of Applicability Status. If pollution prevention measures or process changes result in the requirements of SARA Title III, Section 313 no longer being applicable, then the facility is no longer subject to the additional requirements of this part. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>

# Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

## RPNT000000007 (MS0001481-001) Outfall 001 (Treated process wastewater, storm water from process areas, and washdown water):

### Monitoring Requirements:

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Condition No.	Parameter	Condition
M-1		<p>Chromium (Total Recoverable) &amp; Chromium Hexavalent (VI) Ion:</p> <hr/> <p>1. The permittee shall be required to sample their effluent wastewater once per quarter for the aforementioned parameters. The analytical results from sampling these parameters shall be submitted to Mississippi Department of Environmental Quality (MDEQ) on a Quarterly Discharge Monitoring Report (DMR) to demonstrate compliance with the effluent limitations as specified under "Effluent Limitations and Monitoring Requirements" of this permit. Analytical procedures must be in accordance to methodologies listed in 40 CFR 136 for the given pollutants.</p> <p>2. Upon effective reissuance date of the permit with quarterly monitoring requirements in effect, if any violation occurs with the daily maximum and monthly average limitations for these compounds, then the permittee could be subject to compliance enforcement action for each day and the month since their last sampling date. [11 Miss. Admin. Code Pt. 6. Ch. 1.]</p>

### Submittal/Action Requirements:

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Condition No.	Condition
S-1	For Outfall 001, the permittee shall report the average daily throughput of feedstock in barrels per day (bpd) at the bottom of each DMR submitted monthly. [11 Miss. Admin. Code Pt. 6. Ch. 1.]
S-2	The Permittee shall submit analytical results on a monthly Discharge Monitoring Report (DMR): Due monthly, by the 28th of the subsequent month. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(c).]
S-3	The Permittee shall submit analytical results on a quarterly Discharge Monitoring Report (DMR): Due quarterly, by the 28th of Jan, April, July, and Oct. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(c).]

**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**RPNT0000000008 (MS0001481-002) Outfall 002 (Storm water Runoff from the North Tank Field and the Wooded Area North of the North Tank Field, Hydrotest Water, Steam Condensate, Groundwater Seeping into Drainage Ditches, and Fire Water):**

Submittal/Action Requirements:

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Condition No.	Condition
S-1	The Permittee shall submit analytical results on a monthly Discharge Monitoring Report (DMR): Due monthly, by the 28th of the subsequent month. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(c).]

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**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**RPNT0000000009 (MS0001481-003) Outfall 003 (Storm Water Runoff from the West Tank Field (North Section), Hydrotest Water, Steam Condensate, and Fire Water):**

Submittal/Action Requirements:

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Condition No.	Condition
S-1	The Permittee shall submit analytical results on a monthly Discharge Monitoring Report (DMR): Due monthly, by the 28th of the subsequent month. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(c).]

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**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**RPNT0000000010 (MS0001481-005) Outfall 005 (Storm Water Runoff from the West Tank Field (South Section), Hydrotest Water, Steam Condensate, and Fire Water):**

**Submittal/Action Requirements:**

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Condition No.	Condition
S-1	The Permittee shall submit analytical results on a monthly Discharge Monitoring Report (DMR): Due monthly, by the 28th of the subsequent month. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(c).]

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**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**RPNT0000000011 (MS0001481-006) Outfall 006 (Storm Water Runoff and Decant Water from the Dredge Spoils Area):**

Limitation Requirements:

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Condition No.	Parameter	Condition
L-1	Turbidity	Turbidity: Turbidity shall not exceed the ambient turbidity by more than 50 Nephelometric Turbidity Units (NTU) and shall be monitored each discharge of dredge spoils decant water with grab samples collected immediately upstream of the outfall and at a point in the tidal canal 750 feet seaward from the point where the dredge spoils decant enters. In lieu of the comparison with the ambient turbidity, the Permittee may comply with the turbidity limitation for this outfall. [Other]

Submittal/Action Requirements:

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Condition No.	Condition
S-1	The Permittee shall submit analytical results on a quarterly Discharge Monitoring Report (DMR): Due quarterly, by the 28th of Jan, April, July, and Oct. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(c).]

**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**RPNT0000000012 (MS0001481-007) Outfall 007 (Storm water Runoff from the West Tank Field (Northeast Section), Hydrotest Water, Steam Condensate, and Fire water):**

**Submittal/Action Requirements:**

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Condition No.	Condition
S-1	The Permittee shall submit analytical results on a monthly Discharge Monitoring Report (DMR): Due monthly, by the 28th of the subsequent month. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(c).]

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**Permit to Discharge Wastewater in Accordance with National Pollutant Discharge Elimination System**

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery

Facility Requirements

Permit Number:MS0001481

Activity ID No.: PER20160005

**RPNT0000000013 (MS0001481-011) Outfall 011 (Storm water Runoff from the West Tank Farm Area (Northern Section) associated with Pascagoula Base Oil Project (PBOP), Uncontaminated Tank Hydrotest Maintenance Water, Steam Condensate, and Fire water):**

Submittal/Action Requirements:

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Condition No.	Condition
S-1	The Permittee shall submit analytical results on a monthly Discharge Monitoring Report (DMR): Due monthly, by the 28th of the subsequent month. [11 Miss. Admin. Code Pt. 6, R. 1.1.4.A(15)(c).]

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## GENERAL INFORMATION

Chevron USA Inc, Chevron Products Company, Pascagoula Refinery  
 250 Industrial Road  
 Pascagoula, MS  
 Jackson County

### Alternate/Historic Identifiers

ID	Alternate/Historic Name	User Group	Start Date	End Date
2299	Chevron U.S.A., Inc.	Official Site Name	4/11/2017	
2805900058	Chevron USA Inc, Chevron Products Company, Pascagoula Refinery	Air-AIRS AFS	10/12/2000	
128000058	Chevron Pascagoula Refinery	Air-Construction	8/5/1999	
128000058	Chevron Pascagoula Refinery	Air-Construction	4/22/1999	
128000058	Chevron Pascagoula Refinery	Air-Construction	11/24/1999	
128000058	Chevron Pascagoula Refinery	Air-Construction	1/3/2000	
HW054179403	Chevron Pascagoula Refinery	Hazardous Waste-TSD	5/24/1995	5/23/2005
MS0001481	Chevron Pascagoula Refinery	Water - NPDES	10/11/1994	10/10/1999
128000058	Chevron Pascagoula Refinery	Air-Construction	6/12/2001	8/20/2004
MSD054179403	Chevron Pascagoula Refinery	Hazardous Waste-EPA ID	12/14/1994	8/20/2004
2299	Chevron USA, Inc.	Historic Site Name	11/10/1992	9/12/2001
MSR000391	Chevron Pascagoula Refinery	GP-Baseline	11/10/1992	9/13/2001
MSR000391	Chevron Products Company	GP-Baseline	9/13/2001	8/20/2004
2299	Chevron Products Company	Historic Site Name	9/12/2001	8/6/2004
MS0001481	Chevron U.S.A. Products Company	Water - NPDES	10/25/2000	8/20/2004
128000058	ChevronTexaco Products Company, Pascagoula Refinery	Air-Construction	8/20/2004	
MS0001481	ChevronTexaco Products Company, Pascagoula Refinery	Water - NPDES	8/20/2004	9/30/2005
MSD054179403	ChevronTexaco Products Company, Pascagoula Refinery	Hazardous Waste-EPA ID	8/20/2004	
MSR000391	ChevronTexaco Products Company, Pascagoula Refinery	GP-Baseline	8/20/2004	2/16/2006
128000058	ChevronTexaco Products Company, Pascagoula Refinery	Air-Construction	5/24/2005	
2299	ChevronTexaco Products Company	Historic Site Name	8/6/2004	11/16/2005
128000058	Chevron Products Company, Pascagoula Refinery	Air-Construction	12/9/2005	
MSR000391	Chevron Products Company, Pascagoula Refinery	GP-Baseline	2/16/2006	12/15/2010

## GENERAL INFORMATION

ID	Alternate/Historic Name	User Group	Start Date	End Date
128000058	Chevron USA Inc, Chevron Products Company, Pascagoula Refinery	Air-Title V Fee Customer	1/1/2001	
128000058	Chevron Products Company, Pascagoula Refinery	Air-Construction	10/20/2006	
MS0001481	Chevron Products Company, Pascagoula Refinery	Water - NPDES	11/14/2006	10/31/2011
HW054179403	Chevron Products Company, Inc.	Hazardous Waste-TSD	12/19/2006	11/30/2016
128000058	Chevron Products Company, Pascagoula Refinery	Air-Construction	5/8/2007	
2299 001	Chevron USA Inc	GARD	4/2/1982	
WQC2007090	Chevron Products Company, Pascagoula Refinery, Effluent Treatment System	WQC Number	11/14/2007	
SAM20071498JBM	Chevron Products Company, Pascagoula Refinery, Effluent Treatment System	COE Public Notice/ Permit Number	9/4/2007	9/25/2007
WQC2007100	Chevron Products Company, Pascagoula Refinery, Additional Refinery Route	WQC Number	11/6/2007	
SAM20071587JBM	Chevron Products Company, Pascagoula Refinery, Additional Refinery Route	COE Public Notice/ Permit Number	9/21/2007	10/13/2007
MSR104852	Chevron Products Company, Pascagoula Refinery, Additional Refinery Route	GP-Construction	10/15/2007	7/9/2009
MSR104905	Chevron Products Company, Pascagoula Refinery (Temporary Offices)	GP-Construction	11/29/2007	10/22/2010
128000058	Chevron Products Company, Pascagoula Refinery	Air-Construction	12/18/2007	
MSR104906	Chevron Products Company, Pascagoula Refinery ETS Project	GP-Construction	12/27/2007	4/14/2011
128000058	Chevron Products Company, Pascagoula Refinery	Air-Construction	1/8/2008	
MSR104939	Chevron Products Company, Pascagoula Refinery (Parking Lot)	GP-Construction	1/8/2008	2/6/2009
MSR104977	Chevron Products Company, Pascagoula Refinery, Pre-commercial Project	GP-Construction	2/20/2008	10/22/2010
2299	Chevron Products Company	Air-Notification	3/3/2008	
2299	Chevron Products Company, Pascagoula Refinery	Air-Notification	4/9/2008	
WQC2008052	Chevron Products Company, Pascagoula Refinery, Expansion	WQC Number	11/12/2008	
SAM20080603JBM	Chevron Products Company, Pascagoula Refinery, Expansion	COE Public Notice/ Permit Number	6/24/2008	7/9/2008
2299	Chevron Products Company, Pascagoula Refinery warehouse and office building	Air-Notification	8/4/2008	
128000058	Chevron Products Company, Pascagoula Refinery	Air-Construction	9/4/2008	
2299	Chevron Products Company, 54 plt operating unit	Air-Notification	9/11/2008	
2299	Chevron Products Company Boiler F-2103	Air-Notification	9/11/2008	
MSR105300	Chevron Products Company, Pascagoula Refinery, Base Oil Project	GP-Construction	11/12/2008	4/12/2011
2299	Chevron Products Company, Pascagoula Refinery Operating Column C-1101	Air-Notification	11/18/2008	
2299	Chevron Products Company, Pascagoula Refinery Annual renovation	Air-Notification	12/12/2008	
128000058	Chevron Products Company, Pascagoula Refinery, PBOP and Holistic Sulfur Pro	Air-Construction	4/14/2009	
WQC2009029	Chevron Products Company, Pascagoula Refinery Expansion	WQC Number	5/13/2009	
SAM20080603JBM	Chevron Products Company, Pascagoula Refinery Expansion	COE Public Notice/ Permit Number	5/13/2009	5/30/2009
128000058	Chevron Products Company, Pascagoula Refinery Expansion	Air-Construction	5/20/2009	

## GENERAL INFORMATION

ID	Alternate/Historic Name	User Group	Start Date	End Date
2299	Units 34 and 35	Air-Notification	6/23/2009	
2299	Chevron	Air-Notification	6/23/2009	
2299	Old Pascagouls Learning Center Building	Air-Notification	8/11/2009	
128000058	Chevron Products Company, Pascagoula Refinery Expansion	Air-Title V Operating	10/1/2009	9/30/2014
2299	Chevron Products Company Annual	Air-Notification	12/11/2009	
WQC1986074	Chevron USA, Inc., Wharf Repairs	WQC Number	9/8/1986	
WQC1987089	Chevron USA, Inc., Shoreline Stabilization	WQC Number	8/28/1987	
MS8701142U	Chevron USA, Inc., Shoreline Stabilization	COE Public Notice/ Permit Number	8/26/1987	9/28/1987
WQC1988056	Chevron USA, Inc., Maintenance Dredging	WQC Number	8/23/1988	
MS8801324F	Chevron USA, Inc., Maintenance Dredging	COE Public Notice/ Permit Number	8/23/1988	9/2/1988
WQC1989067	Chevron USA, Inc., Pilings, Deck and Walkway	WQC Number	8/10/1989	
MS8901053F	Chevron USA, Inc., Pilings, Deck and Walkway	COE Public Notice/ Permit Number	8/2/1989	9/4/1989
WQC1990081	Chevron USA, Inc., Maintenance Dredging	WQC Number	8/17/1990	
MS9001451L	Chevron USA, Inc., Maintenance Dredging	COE Public Notice/ Permit Number	8/17/1990	9/17/1990
WQC1990157	Chevron USA, Inc., Shoreline Stabilization	WQC Number	2/26/1991	
MS9002404H	Chevron USA, Inc., Shoreline Stabilization	COE Public Notice/ Permit Number	2/26/1991	3/13/1991
WQC1991046	Chevron USA, Inc., Sheet Pile Weir	WQC Number	6/3/1991	
MS9100696Y	Chevron USA, Inc., Sheet Pile Weir	COE Public Notice/ Permit Number	6/3/1991	7/3/1991
WQC1991097	Chevron USA, Inc., Process Unit Construction	WQC Number	12/5/1991	
MS9100845O	Chevron USA, Inc., Process Unit Construction	COE Public Notice/ Permit Number	12/5/1991	1/4/1992
WQC1993012	Chevron USA, Inc., Natural Gas Pipeline Extension	WQC Number	1/25/1993	
MS9300083F	Chevron USA, Inc., Natural Gas Pipeline Extension	COE Public Notice/ Permit Number	1/22/1993	2/22/1993
WQC1999004	Chevron USA Production Company, Natural Gas Pipeline Construction	WQC Number	1/11/1999	
MS9900037F	Chevron USA Production Company, Natural Gas Pipeline Construction	COE Public Notice/ Permit Number	1/11/1999	2/10/1999
MS0000507F	Chevron Products Company, Dike Construction	COE Public Notice/ Permit Number	4/3/2000	5/3/2000
WQC2000034	Chevron Products Company, Dike Construction	WQC Number	4/3/2000	
WQC2001093	Chevron USA Products Company, Dredging Marine Terminal	WQC Number	9/7/2001	
MS0102925L	Chevron Products Company, Dike Construction	COE Public Notice/ Permit Number	7/1/2001	10/10/2001
128000058	Chevron Products Company, Pascagoula Refinery	Air-Construction	4/20/2010	
2299	Plant 34 Area 17	Air-Notification	5/11/2010	
2299	Chevron Products Company Refinery	Air-Notification	6/7/2010	
2299	Exchanger 6271	Air-Notification	6/29/2010	

## GENERAL INFORMATION

ID	Alternate/Historic Name	User Group	Start Date	End Date
2299	Plant 62	Air-Notification	6/29/2010	
2299	Column 6260	Air-Notification	6/29/2010	
2299	Exchanger 6263	Air-Notification	6/29/2010	
2299	Column 6270	Air-Notification	6/29/2010	
2299	Exchanger 6264	Air-Notification	6/29/2010	
2299	Reactor 6210	Air-Notification	6/29/2010	
MSR105772	Chevron Products Company, Pascagoula Refinery	GP-Construction	7/14/2010	4/14/2011
2299	Aeration Basin	Air-Notification	8/3/2010	
2299	Plant 61 Furnaces 61-1 and 6102	Air-Notification	9/3/2010	
2299	Refinery	Air-Notification	9/3/2010	
2299	Admin Parking lot	Air-Notification	9/16/2010	
MSR000391	Chevron Products Company, Pascagoula Refinery	GP-Baseline	12/15/2010	1/11/2016
WQC2009029	Chevron Products Company, Pascagoula Refinery Expansion	WQC Number	1/4/2011	
SAM200800603JBM	Chevron Products Company, Pascagoula Refinery Expansion	COE Public Notice/ Permit Number	12/28/2010	1/12/2011
2299	Plant 115 E 1531 B	Air-Notification	1/25/2011	
2299	Plant 64	Air-Notification	1/25/2011	
2299	Plant 64 Heat Exchanger E-6422B	Air-Notification	2/25/2011	
2299	C 1102 Crude Unit Operating Plant	Air-Notification	2/1/2008	
2299	Crude Unit C 1101	Air-Notification	2/1/2008	
2299	Old Pascagoula Learning Center	Air-Notification	12/10/2009	
2299	Plant 34 Area 17	Air-Notification	3/9/2010	
2299	Plant 22 Furnance 2201 Exchanger 3309	Air-Notification	9/9/2010	
2299	Plant 64	Air-Notification	2/17/2011	
2299	Plant 64 E 6411	Air-Notification	2/10/2011	
MSR105772	Chevron Products Company, Pascagoula Refinery, Road North Project	GP-Construction	4/14/2011	12/31/2015
MSR104906	Chevron Products Company, Pascagoula Refinery ETS Project	GP-Construction	4/14/2011	12/31/2015
MSR105300	Chevron Products Company, Pascagoula Refinery, Base Oil Project	GP-Construction	4/12/2011	12/31/2015
2299	Crude II Area	Air-Notification	5/10/2011	
2299	boiler in 21 plant	Air-Notification	8/3/2011	
2299	Chevron Products Company	Air-Notification	8/24/2011	
2299	Chevron Products	Air-Notification	8/24/2011	
WQC2011036	Chevron Products Company, Pascagoula Refinery, Maintenance Dredge	WQC Number	3/8/2012	

## GENERAL INFORMATION

ID	Alternate/Historic Name	User Group	Start Date	End Date
SAM201101507DMY	Chevron Products Company, Pascagoula Refinery, Maintenance Dredge	COE Public Notice/ Permit Number	10/21/2011	11/30/2011
2299	Chevron Products Company Annual	Air-Notification	12/7/2011	
2299	Chevron Refinery Plant 11	Air-Notification	2/7/2012	
MS0001481	Chevron Products Company, Pascagoula Refinery	Water - NPDES	4/26/2012	3/31/2017
WQC2012075	Chevron Products Company, Pascagoula Refinery, Secondary Containment Structure	WQC Number	9/24/2012	
SAM201200663DMY	Chevron Products Company, Pascagoula Refinery, Secondary Containment Structure	COE Public Notice/ Permit Number	6/22/2012	7/22/2012
2299	Heat Exchanger E 1112 at 11 process unit	Air-Notification	6/27/2012	
WQC2012082	Chevron Products Company, Pascagoula Refinery, Coker Laydown Area Project	WQC Number	10/26/2012	
SAM201200882DMY	Chevron Products Company, Pascagoula Refinery, Coker Laydown Area Project	COE Public Notice/ Permit Number	7/25/2012	8/24/2012
WQC2012084	Chevron Products Company, Pascagoula Refinery, Biocells Project	WQC Number	11/19/2012	
SAM201200883DMY	Chevron Products Company, Pascagoula Refinery, Biocells Project	COE Public Notice/ Permit Number	7/25/2012	8/24/2012
MSR106245	Chevron Products Company, Pascagoula Refinery, Coker Laydown Area Project	GP-Construction	10/29/2012	12/31/2015
MSR106244	Chevron Products Company, Pascagoula Refinery, Biocell Treatment Area Project	GP-Construction	11/16/2012	12/31/2015
2299	11 plant Crude I process unit	Air-Notification	11/26/2012	
2299	Annual Notificatin	Air-Notification	12/5/2012	
2299	6210 Reactor in 62 Plant	Air-Notification	1/11/2013	
2299	Chevron Products Company Tanks 11 and 12	Air-Notification	4/3/2013	
2299	Line 55 Shipping Area	Air-Notification	4/19/2013	
2299	Cracking I 16 plant area	Air-Notification	4/30/2013	
2299	Plant 34 Boiler Feed Water	Air-Notification	6/18/2013	
2299	Plant 34	Air-Notification	6/19/2013	
2299	North South Pipe Way from 64 Plot Limit to 65 Plot Limit	Air-Notification	8/21/2013	
2299	Plant 62	Air-Notification	9/17/2013	
2299	Plant 61	Air-Notification	9/17/2013	
2299	11 Plant	Air-Notification	9/17/2013	
2299	Boiler feed water unit in 34 Plant	Air-Notification	9/24/2013	
2299	Between Shipping and Blending AOV 53 line	Air-Notification	10/2/2013	
2299	Chevron Pascagoula 12 Plant	Air-Notification	12/18/2013	
2299	Chevron Pascagoula 37 Tank Car loading rack	Air-Notification	1/14/2014	
2299	Chevron Pascagoula C 1303 12 Plant	Air-Notification	1/15/2014	
2299	Chevron Products Company Annual Notification	Air-Notification	12/16/2014	
2299	Chevron Products Company	Air-Notification	2/26/2015	

## GENERAL INFORMATION

ID	Alternate/Historic Name	User Group	Start Date	End Date
128000058	Chevron Products Company, Pascagoula Refinery, FCC NOx Limits (Consent De	Air-Construction	8/21/2015	
2299	Chevron Pascagoula Refinery Cooling Tower # 3	Air-Notification	1/5/2016	
MSR000391	Chevron Products Company, Pascagoula Refinery	GP-Baseline	1/11/2016	10/31/2020
2299	Chevron Products Company 53 Plant	Air-Notification	5/19/2016	
2299	Chevron 18 Plant	Air-Notification	10/31/2016	
2299	Chevron Pascagoula #3 Cooling Tower	Air-Notification	11/7/2016	
2299	Chevron Annual reno Notification	Air-Notification	1/27/2017	
2299	Chevron Products Company	Historic Site Name	11/16/2005	4/11/2017
128000058	Chevron USA Inc, Chevron Products Company, Pascagoula Refinery, ISO II Reac	Air-Construction	4/11/2017	
MSR106245	Chevron U.S.A. Inc., Chevron Products Company, Pascagoula Refinery, Coker Le	GP-Construction	5/22/2017	12/31/2021
MSR106244	Chevron U.S.A., Inc, Chevron Products Company, Pascagoula Refinery, Biocell	GP-Construction	5/22/2017	12/31/2021
	Branch	Branches Group - Air	7/18/2017	
	Branch	Branches Group - Water	7/18/2017	
	Branch	Branches Group - Stormwater-401	7/18/2017	
	Branch	Branches Group - Hazardous Waste	8/4/2017	
2299	Chevron Pascagoula Refinery 18 Plant	Air-Notification	10/13/2017	
2299	Chevron Pascagoula 11 Plant	Air-Notification	11/2/2017	
2299	Chevron USA Inc, Chevron Products Company, Pascagoula Refinery	Air-Notification	4/19/2018	
2299	E-36401 #3 Cooling Tower	Air-Notification	6/21/2018	
MSR107743	Chevron USA Inc, Chevron Products Company, Pascagoula Refinery	GP-Construction	9/10/2018	12/31/2021
2299	Warehouse House	Air-Notification	9/24/2018	
2299	Lines P5250-P5251-P5252	Air-Notification	9/24/2018	
2299	95 Plant, E-9510	Air-Notification	10/15/2018	
2299	Reclamation Yard - Metal Buildings	Air-Notification	1/2/2019	
2299	HDS 2 - 165 Plant C6531 and E6533B	Air-Notification	2/7/2019	
2299	HDN - 12 Plant	Air-Notification	6/28/2019	
2299	61 Plant (C6101, C6105, E6112, E6114)	Air-Notification	10/3/2019	
2299	12 Plant (D-1256B)	Air-Notification	10/7/2019	
2299	68 Plant (D6842 and D6843)	Air-Notification	11/25/2019	
2299	21 Plant (D2105)	Air-Notification	12/5/2019	
2299	Annual	Air-Notification	1/17/2020	
2299	C-5310 Shell, C-5300 Bottom Head	Air-Notification	1/23/2020	

## GENERAL INFORMATION

ID	Alternate/Historic Name	User Group	Start Date	End Date
2299	Annual	Air-Notification	2/22/2021	
2299	66 Plant - C-6630	Air-Notification	5/14/2021	
HW054179403	Chevron U.S.A. Inc.	Hazardous Waste-TSD	6/30/2021	5/31/2031
2299	Cracking I-17, Plant - C1750	Air-Notification	6/30/2021	
2299	D-5353A & D-5353B	Air-Notification	8/25/2021	

**Basin:** Coastal Streams Basin

**Location Description:** PG- Plant Entrance (General). Data collected by Thomas Kelly on 5/18/2005. Elevation 5 feet. MS0001481.

**Relevant Documents:** Cover Letter, Form 1, Form 2C