

**STATE OF MISSISSIPPI
AND FEDERALLY ENFORCEABLE
AIR POLLUTION CONTROL
PERMIT**

**TO OPERATE AIR EMISSIONS EQUIPMENT AT A
SYNTHETIC MINOR SOURCE**

THIS CERTIFIES THAT

Signet Maritime Corporation, Signet Shipbuilding and Repair
3802 Port River Road
Pascagoula, Jackson County, Mississippi

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD

AUTHORIZED SIGNATURE
MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Issued: _____

Permit No.: 1280-00047

Effective Date: As specified herein.

Expires: [No more than 5 years from the issue date.]

SECTION 1

A. GENERAL CONDITIONS

1. This permit is for air pollution control purposes only.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.)
2. This permit is a Federally-approved permit to operate a synthetic minor source as described in Mississippi Administrative Code, Title 11, Part 2, Chapter 2, Rule 2.4.D.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.4.D.)
3. Any activities not identified in the application are not authorized by this permit.

(Ref.: Miss. Code Ann. 49-17-29 1.b)
4. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(5).)
5. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
6. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(a).)
7. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State or local laws or regulations.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(c).)
8. The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials:

- (a) To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and
- (b) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission.

(Ref.: Miss. Code Ann. 49-17-21)

9. Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control.

(Ref.: Miss. Code Ann. 49-17-39)

10. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D(7).)

11. This permit does not authorize a modification as defined in Mississippi Administrative Code, Title 11, Part 2, Chapter 2 – “Permit Regulations for the Construction and/or Operation of Air Emission Equipment”. A modification may require a Permit to Construct and a modification of this permit.

“Modification” is defined as [a]ny physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:

- (a) Routine maintenance, repair, and replacement;
- (b) Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
- (c) Use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
- (d) Use of an alternative fuel or raw material by a stationary source which:

- (1) The source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51 – Subpart I, or 40 CFR 51.166; or
 - (2) The source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51 – Subpart I, or 40 CFR 51.166;
- (e) An increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51 – Subpart I or 40 CFR 51.166; or
- (f) Any change in ownership of the stationary source.
- (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

B. GENERAL OPERATIONAL CONDITIONS

1. Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in Mississippi Administrative Code, Title 11, Part 2, Chapter 3 – “Regulations for the Prevention of Air Pollution Emergency Episodes” – for the level of emergency declared.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.10.)
2. Any diversion from or bypass of collection and control facilities is prohibited, except as provided for in Mississippi Administrative Code, Title 11, Part 2, Chapter 1, Rule 1.10 – “Provisions for Upsets, Start-Ups, and Shutdowns”.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)
3. Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits.

(Ref.: Miss. Code Ann. 49-17-29 1.a(i and ii).)
4. Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, start-ups, and shutdowns.
 - (a) Upsets

- (1) For an upset defined in 11 Miss. Admin. Code Pt. 2, R. 1.2., the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
 - (i) An upset occurred and that the source can identify the cause(s) of the upset;
 - (ii) The source was at the time being properly operated;
 - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
 - (iv) That within five (5) working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
 - (v) That as soon as practicable but no later than twenty-four (24) hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
 - (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
 - (3) This provision is in addition to any upset provision contained in any applicable requirement.
 - (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit the EPA or third party enforcement actions.
- (b) Start-ups and Shutdowns (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) Start-ups and shutdowns are part of normal source operation. Emission limitations apply during start-ups and shutdowns unless source specific emission limitations or work practice standards for start-ups and shutdowns are defined by an applicable rule, regulation, or permit.
 - (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in Mississippi Administrative Code, Title 11, Part 2, Chapter 1, the Department

will consider establishing source specific emission limitations or work practice standards for start-ups and shutdowns. Source specific emission limitations or work practice standards established for start-ups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).

- (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

5. Compliance Testing: Regarding compliance testing:

- (a) The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations of this permit and in units of mass per time.
- (b) Compliance testing will be performed at the expense of the permittee.
- (c) Each emission sampling and analysis report shall include but not be limited to the following:
 - (1) Detailed description of testing procedures;
 - (2) Sample calculation(s);
 - (3) Results; and
 - (4) Comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B(3), (4), and (6).)

C. PERMIT RENEWAL / MODIFICATION / TRANSFER / TERMINATION

1. For renewal of this permit, the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board.

If the applicant submits a timely and complete application pursuant to this paragraph and the Permit Board, through no fault of the applicant, fails to act on the application on or before the expiration date of the existing permit, the applicant shall continue to operate the stationary source under the terms and conditions of the expired permit, which shall remain in effect until final action on the application is taken by the Permit Board. Permit expiration terminates the source's ability to operate unless a timely and complete renewal application has been submitted.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.8.)

2. The permittee shall furnish to the MDEQ within a reasonable time any information the MDEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the MDEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the MDEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(d).)

3. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(b).)

4. After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including (but not limited to):
 - (a) Persistent violation of any terms or conditions of this permit.
 - (b) Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or
 - (c) A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.C.)

5. This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.16.B.)

SECTION 2
EMISSION POINT DESCRIPTION

The permittee is authorized to operate air emissions equipment, as described in the following table.

Emission Point	Description
AA-100	Facility-Wide (Signet Maritime Corporation, Signet Shipbuilding and Repair)
AA-001	Abrasive Blasting Operations Dry Blasting utilizing coal slag grit Wet Blasting utilizing garnet (Blasting is conducted outdoors; particulate emissions are partially controlled by tarp enclosures)
AA-002	Surface Coating Operations
AA-003	Metal Working Operations Welding Plasma Cutting Torch Cutting
AA-004	Above-Ground Fuel Storage One (1) 1,500-Gallon Diesel Storage Tank One (1) 250-Gallon Diesel Storage Tank One (1) 1,500-Gallon Gasoline Storage Tank

SECTION 3
EMISSION LIMITATIONS AND STANDARDS

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter	Limitation / Standard
AA-100	11 Miss. Admin. Code Pt. 2, R. 1.3.A.	3.1	Opacity	40%
	11 Miss. Admin. Code Pt. 2, R. 1.3.B.	3.2		
	11 Miss. Admin. Code Pt. 2, R. 1.3.F.(1).	3.3	PM (filterable only)	$E = 4.1(p^{0.67})$
	11 Miss. Admin. Code Pt. 2, R.2.2.B.(10). (Title V Source Avoidance Limit)	3.4	HAPs	24.0 tpy (Total Combined) 9.0 tpy (Individual) (Rolling 12-Month Totals)
AA-002	11 Miss. Admin. Code Pt. 2, R.2.2.B.(10). (Title V Source Avoidance Limit)	3.5	VOCs	95.0 tpy (Rolling 12-Month Total)
AA-004 (gasoline storage tank)	40 CFR Part 63, Subpart CCCCCC – National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities 40 CFR 63.11111(a), 63.11112(a), 63.11130, and Table 3, Subpart CCCCCC	3.6	HAPs	Applicability

3.1 For Emission Point AA-100 (Facility-Wide), except as otherwise specified herein, the permittee shall not cause or allow the emission of smoke from a point source into the open air that exceeds forty percent (40%) opacity from any process on-site.

Start-up operations may produce emissions that exceed 40% opacity for up to fifteen (15) minutes per start-up in any one (1) hour and not to exceed three (3) start-ups per stack in any twenty-four (24) hour period.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)

3.2 For Emission Point AA-100 (Facility-Wide), the permittee shall not cause or allow the discharge into the ambient air from any point source any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity. This shall not apply to vision obscuration caused by uncombined water droplets.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

- 3.3 For Emission Point AA-100 (Facility-Wide), the permittee shall not cause or allow the emission of particulate matter (PM) in total quantities in any one (1) hour from any manufacturing process (which includes any associated stacks, vents, outlets, or combination thereof) to exceed the amount determined by the relationship:

$$E = 4.1(p^{0.67})$$

Where “E” is the emission rate in pounds per hour and “p” is the process weight input rate in tons per hour. Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs.

(Ref: 11 Miss. Admin. Code Pt. 2, R. 1.3.F.(1).)

- 3.4 For Emission Point AA-100 (Facility-Wide), the permittee shall limit the emission of hazardous air pollutants (HAPs) to no more than 9.0 tons per year (tpy) for any individual HAP and no more than 24.0 tpy for all HAPs in total based on a rolling 12-month total basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R.2.2.B.(10). – Title V Source Avoidance Limit)

- 3.5 For Emission Point AA-002, the permittee shall limit the emission of volatile organic compound (VOCs) to no more than 95.0 tons per year (tpy) based on a rolling 12-month rolling total basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R.2.2.B.(10). – Title V Source Avoidance Limit)

- 3.6 For Emission Point AA-004, specifically the gasoline storage tank, the permittee is subject to and shall comply with all applicable requirements found in 40 CFR Part 63, Subpart CCCCCC – National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities. The permittee is also subject to and shall comply with the applicable requirements of 40 CFR Part 63, Subpart A – General Provisions, as specified in Table 3 to Subpart CCCCCC.

The equipment to which Subpart CCCCCC applies are the gasoline storage tank and associated components in vapor or liquid service. Pressure / vacuum vents on the gasoline storage tank and the equipment necessary to unload product from cargo tanks into the tank on-site are covered emission sources.

Unless otherwise specified, the permittee has a monthly throughput of less than 10,000 gallons.

(Ref.: 40 CFR 63.11111(a), (b), and (i), 63.11112(a), 63.11130, and Table 3, Subpart CCCCCC)

**SECTION 4
WORK PRACTICE STANDARDS**

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter	Work Practice Standard
AA-001	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10).	4.1	PM / PM ₁₀ / PM _{2.5} (filterable only)	Operate and Maintain Blasting Operations Such That Emissions are Minimized
AA-002	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10).	4.2	PM (filterable only)	Operate and Maintain Dry Filters on the Paint Booths
AA-004	40 CFR 63.11115(a); Subpart CCCCCC	4.3	HAPs	General Duty to Minimize Emissions
(gasoline storage tank)	40 CFR 63.11111(b) and 63.11116(a); Subpart CCCCCC	4.4		Requirements for Facilities with Monthly Gasoline Throughput of Less Than 10,000 Gallons

4.1 For Emission Point AA-001, the permittee shall conduct abrasive blasting operations such that the combined emission of all filterable particulate matter (i.e. PM, PM₁₀, and PM_{2.5}) is reduced and minimized. The permittee shall demonstrate compliance with this requirement by totally shrouding / enclosing the blasting operations with tarps or other similar material.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10).)

4.2 For Emission Point AA-002, the permittee shall capture and vent overspray emissions in each paint booth through a dry filter to minimize the emission of filterable particulate matter (PM). The permittee shall demonstrate compliance with this requirement by operating the control device in accordance with the manufacturer's specifications and maintaining a record of the manufacturer's specifications for the filtration control devices as specified by the requirements in Condition 5.3.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10).)

4.3 For Emission Point AA-004, the permittee shall, at all times, operate and maintain the gasoline dispensing facility (including associated air pollution control equipment and monitoring equipment) in a manner consistent with safety and good air pollution control practices for minimizing emissions at all times.

Determination of whether such operation and maintenance procedures are being used will be based on information available to the MDEQ which may include (but is not limited to) monitoring results, review of operation and maintenance procedures, review of operation

and maintenance records, and inspection of the source.

(Ref.: 40 CFR 63.11115(a), Subpart CCCCCC)

4.4 For Emission Point AA-004, the permittee shall comply with the following requirements:

- (a) Do not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. The measures to be taken include (but are not limited to) the following practices:
 - (1) Minimize gasoline spills;
 - (2) Clean up spills as expeditiously as practicable;
 - (3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use; and
 - (4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.

(Ref.: 40 CFR 63.11111(b) and 63.11116(a), Subpart CCCCCC)

SECTION 5
MONITORING AND RECORDKEEPING REQUIREMENTS

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter	Monitoring / Recordkeeping Requirement
AA-100	11 Miss. Admin. Code Pt. 2, R. 2.9.	5.1	Recordkeeping	Maintain Records For a Minimum of Five (5) Years
	11 Miss. Admin. Code Pt. 2, R.2.2.B.(11).	5.2	PM / PM ₁₀ / PM _{2.5} VOCs HAPs	Maintain Monthly Records for Abrasive Blasting Media Usage Maintain Monthly Records for VOC- and HAP-Containing Material Usage Calculate VOC, Individual HAP, and Total HAP Emission Rates (Monthly and Rolling 12-Month Total)
AA-002	11 Miss. Admin. Code Pt. 2, R.2.2.B.(11).	5.3	PM (filterable only)	Maintain a Record of Manufacturer's Specifications and Maintenance for Filters
AA-004 (gasoline storage tank)	40 CFR 63.11111(e) and 63.11116(b); Subpart CCCCCC	5.4	Gasoline Throughput	Monitor and Record Monthly Gasoline Throughput in Gallons
	40 CFR 63.11125(d); Subpart CCCCCC	5.5	Malfunctions	Maintain Records on Occurrence and Duration of Malfunctions, and Corrective Actions Taken

5.1 For Emission Point AA-100 (Facility-Wide), the permittee shall retain all required records, monitoring data, supporting information and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings or other data for continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of such records shall be submitted to the MDEQ as required by "Applicable Rules and Regulations" of this permit upon request.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.9.)

5.2 For Emission Point AA-100 (Entire Facility), the permittee shall maintain sufficient records for the following information:

(a) For Abrasive Blasting Operations:

(1) The quantity (in pounds) and type (e.g. coal slag grit or garnet) of each blasting media used on a monthly basis.

(b) For Surface Coating Operations:

- (1) The product name or identification of each coating, adhesive, solvent, or other VOC- or HAP-containing material; and
- (2) The total gallons of each coating, adhesive, solvent, or other VOC- or HAP-containing material used on a monthly basis;
- (3) The VOC and HAP content of each coating, adhesive, solvent, or other VOC- or HAP-containing material used. A description of the method used to determine the corresponding VOC and HAP content shall accompany this data; and
- (4) The density of each coating, adhesive, solvent, or other VOC- or HAP-containing material used.

(c) For Welding Operations:

- (1) The quantity (in pounds) and type of each welding wire and/or welding electrode consumed on a monthly basis.
 - (2) Documentation that details the weight percent (wt.%) of any metal hazardous air pollutant (HAP) present in each welding wire and/or welding electrode.
- (d) The total VOC emission rate, the emission rate of each individual HAP, and the total HAP emission rate in tons per year (tpy) calculated on both a monthly basis and a 12-month rolling total basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R.2.2.B.(11).)

- 5.3 For Emission Point AA-002, the permittee shall maintain a record of the manufacturer's specification for the filters used to comply with Condition 4.2 and shall maintain a log of maintenance conducted (e.g. filter replacement). These records shall be kept on-site and made available for review upon inspection or request by the MDEQ.

(Ref.: 11 Miss. Admin Code Pt. 2, R. 2.2.B.(11).)

- 5.4 For Emission Point AA-004, specifically the gasoline storage tank, the permittee shall keep records to document the monthly gasoline throughput.

(Ref.: 40 CFR 63.11111(e); Subpart CCCCC)

- 5.5 For Emission Point AA-004, specifically the gasoline storage tank, the permittee shall maintain records to for the following information:

- (a) Records of the occurrence and duration of each malfunction of operation (i.e. process

equipment) or the air pollution control and monitoring equipment; and

- (b) Records of actions taken during periods of malfunction to minimize emissions in accordance with Condition 4.3, which shall include corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

(Ref.: 40 CFR 63.11125(d); Subpart CCCCCC)

**SECTION 6
REPORTING REQUIREMENTS**

Emission Point	Applicable Requirement	Condition Number	Reporting Requirement
AA-100	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	6.1	Report Permit Deviations Within Five (5) Working Days
	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	6.2	Submit a Certified Annual Monitoring Report
	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).	6.3	All Documents Submitted to the MDEQ Shall Be Certified by a Responsible Official
AA-004 (gasoline storage tank)	40 CFR 63.11116(b), Subpart CCCCCC	6.4	Submit monthly gasoline throughput documentation upon request

6.1 For Emission Point AA-100 (Facility-Wide), except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. The report shall be made within five (5) working days of the time the deviation began.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

6.2 For Emission Point AA-100 (Facility-Wide), except as otherwise specified herein, the permittee shall submit a certified annual synthetic minor monitoring report (AMR) postmarked no later than January 31 of each calendar year for the preceding calendar year. This report shall address any required monitoring specified in Section 6 of this permit. All instances of deviations from permit requirements must be clearly identified in the report. Where no monitoring data is required to be reported and/or there are no deviations to report, the report shall contain the appropriate negative declaration.

The certified AMR shall contain the following information:

- (a) The product name or identification of each coating, adhesive, solvent, or other VOC- or HAP-containing material used;
- (b) The VOC and HAP content of each coating, adhesive, solvent, or other VOC- or HAP-containing material used;
- (c) The total gallons of each coating, adhesive, solvent, or other VOC- or HAP-containing material used on a rolling 12-month total;
- (d) The total quantity (in pounds) of each welding wire and/or welding electrode consumed on a 12-month rolling total; and

- (e) The total VOC emission rate, the emission rate of each individual HAP, and the total HAP emission rate in tons per year (tpy) based on rolling 12-month totals.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

- 6.3 Any document required by this permit to be submitted to the MDEQ shall contain a certification signed by a responsible official stating that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(11).)

- 6.4 For Emission Point AA-004, specifically the gasoline storage tank, the permittee shall submit documentation that demonstrates the monthly gasoline throughput within twenty-four (24) hours of a request made by the MDEQ.

(Ref.: 40 CFR 63.11116(b); Subpart CCCCCC)