

STATE OF MISSISSIPPI AIR POLLUTION CONTROL PERMIT

TO CONSTRUCT AIR EMISSIONS EQUIPMENT

THIS CERTIFIES THAT

CF Industries Nitrogen LLC
4612 Highway 49 East
Yazoo City, Yazoo, Mississippi

IGAN Project

has been granted permission to construct air emissions equipment to comply with the emission limitations, monitoring requirements and other conditions set forth herein. This permit is issued in accordance with the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD



AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Issued: FEB 02 2015

Permit No.: 3020-00010

Part I.

A. GENERAL CONDITIONS

1. This permit is for air pollution control purposes only. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.)
2. Any activities not identified in the application are not authorized by this permit. (Ref.: Miss. Code Ann. 49-17-29 1.b)
3. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for operating without a valid permit pursuant to State Law. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(5).)
4. It is the responsibility of the applicant/permittee to obtain all other approvals, permits, clearances, easements, agreements, etc., which may be required including, but not limited to, all required local government zoning approvals or permits. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D(6).)
5. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
6. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit, unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(a).)
7. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(b).)
8. The permit does not convey any property rights of any sort, or any exclusive privilege. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(c).)
9. The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(d).)

10. Design and Construction Requirements: The stationary source shall be designed and constructed so as to operate without causing a violation of an Applicable Rules and Regulations, without interfering with the attainment and maintenance of State and National Ambient Air Quality Standards, and such that the emission of air toxics does not result in an ambient concentration sufficient to adversely affect human health and well-being or unreasonably and adversely affect plant or animal life beyond the stationary source boundaries. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.A.)
11. Solids Removal: The necessary facilities shall be constructed so that solids removed in the course of control of air emissions may be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits. (Ref.: Miss. Code Ann. 49-17-29)
12. Diversion and Bypass of Air Pollution Controls: The air pollution control facilities shall be constructed such that diversion from or bypass of collection and control facilities is not needed except as provided for in 11 Miss. Admin. Code Pt. 2, R. 1.10., "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants", Section 10. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)
13. Fugitive Dust Emissions from Construction Activities: The construction of the stationary source shall be performed in such a manner so as to reduce fugitive dust emissions from construction activities to a minimum. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.A(4).)
14. Right of Entry: The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their representatives upon presentation of credentials:
 - a) To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit; and
 - b) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emissions. (Ref.: Miss. Code Ann. 49-17-21)
15. Permit Modification or Revocation: After notice and opportunity for a hearing, the Permit Board may modify the permit or revoke it in whole or in part for good cause shown including, but not limited to:
 - a) Persistent violation of any of the terms or conditions of this permit;
 - b) Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or
 - c) A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.C.)

16. Public Record and Confidential Information: Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality, Office of Pollution Control. (Ref.: Miss. Code Ann. 49-17-39)
17. Permit Transfer: This permit shall not be transferred except upon approval of the Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.16.B)
18. Severability: The provisions of this permit are severable. If any provision of the permit, or the application of any provision of the permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. (Ref. 11 Miss. Admin. Code Pt. 2, R. 2.1.D(7).)
19. Permit Expiration: The permit to construct will expire if construction does not begin within eighteen (18) months from the date of issuance or if construction is suspended for eighteen (18) months or more. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.C(1).)
20. Certification of Construction: A new stationary source issued a Permit to Construct cannot begin operation until certification of construction by the permittee. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(3).)
21. Beginning Operation: Except as prohibited in Part I, Condition 24 of this permit, after certification of construction by the permittee, the Permit to Construct shall be deemed to satisfy the requirement for a permit to operate until the date the application for issuance or modification of the Title V Permit or the application for issuance or modification of the State Permit to Operate, whichever is applicable, is due. This provision is not applicable to a source excluded from the requirement for a permit to operate as provided by 11 Miss. Admin. Code Pt. 2, R. 2.13.G. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(4).)
22. Application for a Permit to Operate: Except as otherwise specified in Part I, Condition 24 of this permit, the application for issuance or modification of the State Permit to Operate or the Title V Permit, whichever is applicable, is due twelve (12) months after beginning operation or such earlier date or time as specified in the Permit to Construct. The Permit Board may specify an earlier date or time for submittal of the application. Beginning operation will be assumed to occur upon certification of construction, unless the permittee specifies differently in writing. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(5).)
23. Operating Under a Permit to Construct: Except as otherwise specified in Part I, Condition 24 of this permit, upon submittal of a timely and complete application for issuance or modification of a State Permit to Operate or a Title V Permit, whichever is applicable, the applicant may continue to operate under the terms and conditions of the Permit to Construct and in compliance with the submitted application until the Permit Board issues, modifies, or denies the Permit to Operate. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(6).)

24. Application Requirements for a Permit to Operate for Moderate Modifications: For moderate modifications that require contemporaneous enforceable emissions reductions from more than one emission point in order to “net” out of PSD/NSR, the applicable Title V Permit to Operate or State Permit to Operate must be modified prior to beginning operation of the modified facilities. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(7).)

25. Compliance Testing: Regarding compliance testing:

- a) The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time.
- b) Compliance testing will be performed at the expense of the permittee.
- c) Each emission sampling and analysis report shall include but not be limited to the following:
 - (1) detailed description of testing procedures;
 - (2) sample calculation(s);
 - (3) results; and
 - (4) comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B(3), (4), and (6).)

B. GENERAL NOTIFICATION REQUIREMENTS

- 1. Within fifteen (15) days of beginning actual construction, the permittee must notify DEQ in writing that construction has begun. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.C(2).)
- 2. The permittee must notify DEQ in writing when construction does not begin within eighteen (18) months of issuance or if construction is suspended for eighteen (18) months or more. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.C(3).)
- 3. Upon the completion of construction or installation of an approved stationary source or modification, the applicant shall notify the Permit Board that construction or installation was performed in accordance with the approved plans and specifications on file with the Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(1).)
- 4. The Permit Board shall be promptly notified in writing of any change in construction from the previously approved plans and specifications or permit. If the Permit Board determines the changes are substantial, it may require the submission of a new application to construct with “as built” plans and specifications. Notwithstanding any provision herein to the contrary, the acceptance of an “as built” application shall not constitute a waiver of the right

to seek compliance penalties pursuant to State Law. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(2).)

SECTION 2
EMISSION POINT DESCRIPTION

The permittee is authorized to construct and operate, upon certification of construction, air emissions equipment associated with the IGAN Project, as described in the following table.

Emission Point ID	Description
Ammonium Nitrate Fertilizer (ANF) Plant – Neutralization of nitric acid and ammonia (anhydrous and urea off-gas) to produce aqueous ammonium nitrate (AN). The aqueous product is subsequently used to produce high-density ammonium nitrate (HDAN) prills, low-density ammonium nitrate (LDAN) prills, and/or an aqueous blend of ammonium nitrate and urea. Rated Capacity: 2,750 tons/day HDAN synthesis or 2,400 tons/day of LDAN.	
AF-004 (upon startup ¹)	Combined stack for emissions from the following processes: (1) No. 4 ANF Finishing Train Pre-Cooler equipped with a Fly Ash Arrestor scrubber, (2) No. 4 ANF Finishing Train Cooler equipped with a Fly Ash Arrestor scrubber, (3) No. 4 ANF Finishing Train Pre-Dryer controlled by the Fly Ash Arrestor scrubber following the No. 4 Finishing Train Pre-Cooler, and (4) No. 4 ANF Finishing Train Dryer controlled by the Fly Ash Arrestor scrubber following the No. 4 Finishing Train Cooler
AF-005	No.5 Finishing Train Wet Scrubber controlling emissions from the No.5 Finishing Train Pre-Dryer Drum, No.5 Finishing Train Fluid Bed Cooler and No.5 Finishing Train Dryer Drum

¹ A shakedown period will be allowed for the new finishing train in order to test it and determine that it meets the requirements to become commercially operational. After the shakedown period, the unit will not be commercially operated until logistics can be established for shipping IGAN product to the new customers. CF Industries will provide MDEQ written notice 30 days prior to beginning commercial operation of the unit. Startup of the unit will be considered the startup date stated in the notification letter.

SECTION 3 EMISSION LIMITATIONS AND STANDARDS

Emission Point ID	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limitation/Standard
AF-001 AF-002 AF-003 AF-004 AF-005	11 Miss. Admin. Code Pt. 2, R. 1.3.F(1).	3.1	PM (filterable only)	$E=4.1p^{0.67}$
AF-004 AF-005	11 Miss. Admin. Code Pt. 2, R. 1.3.B.	3.2	Opacity	$\leq 40\%$
AF-004	Orica South Project PSD Construction Permit issued January 11, 2006	3.3	PM/PM ₁₀ (filterable only)	30.59 lb/hr and 133.98 tpy ²
	IGAN Project Permit to Construct issued February 2, 2015	3.4		Authorization to operate No.2 and No.3 Finishing Trains revoked
AF-005	IGAN Project Permit to Construct issued February 2, 2015 (PSD Avoidance Limits)	3.3	PM (filterable only)	17.17 lb/hr and 75.20 tpy
			PM ₁₀ (filterable + condensable)	10.36 lb/hr and 45.38 tpy
			PM _{2.5} (filterable + condensable)	7.13 lb/hr and 31.23 tpy
			Scrubber Performance	No.5 FT Scrubber Operating Parameters <ul style="list-style-type: none"> Differential Pressure Drop > 20" H₂O Recirculating Pump Amps > 5 amps

3.1 For the Ammonium Nitrate Fertilizer (ANF) Plant, the permittee shall not cause, permit, or allow the emission of particulate matter in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship $E = 4.1p^{0.67}$,

² AF-004 is a combined stack, which vented emissions from the No.2, No.3 and No.4 Finishing Trains at the time Terra's Orica South Project PSD Construction Permit was issued on January 11, 2006. The IGAN Project being addressed by this permit action requires the permanent shut down of the No.2 and No.3 Finishing Trains. The emission limits listed above for AF-004 represent the contribution from the No.4 Finishing Train (per Terra's October 2005 PSD Application for the Orica South Project) and will become effective upon the startup of the IGAN Project.

where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour. Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.F(1).)

- 3.2 For Emission Points AF-004 and AF-005, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity. This shall not apply to vision obscuration caused by uncombined water droplets.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

- 3.3 For Emission Points AF-004 and AF-005, the permittee shall comply with the limits listed in the Section 3 table above.

(Ref.: Orica South Project PSD Construction Permit issued January 11, 2006 and IGAN Project Permit to Construct issued February 2, 2015 (**PSD Avoidance Limits**))

- 3.4 Upon startup of the IGAN Project¹, the permittee is no longer authorized to operate the No.2 and No.3 Finishing Trains.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)

SECTION 4
WORK PRACTICES

Emission Point ID	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Work Practice
Intentionally Left Blank - No Work Practices Apply to this Permit Action.				

SECTION 5.B MONITORING AND RECORDKEEPING REQUIREMENTS

Emission Point ID	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Monitoring/Recordkeeping Requirement
AF-004 AF-005	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(2).	5.B.1	Records Retention	Recordkeeping - General
AF-004	IGAN Project Permit to Construct issued February 2, 2015	5.B.2	PM/PM ₁₀ (filterable only)	Conduct initial stack test
	September 21, 2004 PSD Permit to Construct and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)			Perform biennial stack testing in accordance with EPA Reference Methods 1-5
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.B.4	Opacity	Monitor opacity during stack testing for PM in accordance with EPA Reference Method 9
AF-005	IGAN Project Permit to Construct issued February 2, 2015 (PSD Avoidance Limits)	5.B.3	PM (filterable only)	Conduct initial stack test
			PM ₁₀ /PM _{2.5} (filterable + condensable)	Perform biennial stack testing
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.B.4	Opacity	Monitor opacity during stack testing for PM in accordance with EPA Reference Method 9
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	5.B.5	Scrubber Performance	Record scrubber operating data every 15 minutes

5.B.1 The permittee shall maintain on-site records of all required monitoring data and support information required by this permit for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. These records shall be made available for review upon request from DEQ personnel.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(2).)

5.B.2 For Emission Point AF-004, within one year of certification of construction or within 180 days of startup of the IGAN Project (whichever comes first) and biennially thereafter, the permittee shall conduct performance stack testing to demonstrate compliance with the PM and PM₁₀ limits established in Section 3. Stack testing shall be in accordance with

EPA Reference Methods 1-5, 40 CFR Part 60, Appendix A. Biennial stack testing shall be performed within 24 months of the last performance stack test. The permittee shall operate the source as close to its maximum rated capacity as operating conditions allow during the stack test.

(Ref.: PSD Permit to Construct issued September 21, 2004 and IGAN Project Construction Permit issued February 2, 2015)

- 5.B.3 For Emission Point AF-005, within one year of certification of construction or within 180 days of startup of the IGAN Project (whichever comes first) and biennially thereafter, the permittee shall conduct performance stack testing to demonstrate compliance with the PM, PM₁₀ and PM_{2.5} limits established in Section 3. The permittee shall conduct the stack test using EPA Test Method 5, 201, 201A, or other EPA-approved alternative, to determine the filterable portion and shall conduct a performance test using EPA Test Method 202, or other EPA-approved alternative, to determine the condensable portion. The test method used to determine filterable PM emissions shall measure total PM mass, the mass of PM with a diameter of 10 microns and less, and the mass of PM with a diameter of 2.5 microns and less, unless the permittee chooses to assume all of the total filterable PM (from Method 5) to be 2.5 microns or less. Should the permittee use this assumption and the stack test results show total PM emissions greater than any of the PM permit limits established herein, MDEQ shall assume the emission point is out of compliance with all fractions of PM for which the stack test showed an exceedance. Biennial stack testing shall be performed within 24 months of the last performance stack test. The permittee shall operate the source as close to its maximum rated capacity as operating conditions allow during the stack test.

(Ref.: IGAN Project Construction Permit issued February 2, 2015 (**PSD Avoidance Limits**))

- 5.B.4 For Emission Points AF-004 and AF-005, the permittee shall demonstrate compliance with the opacity limit by conducting opacity observations in accordance with EPA Reference Method 9, 40 CFR Part 60, Appendix A. These observations shall be conducted concurrently with the stack testing required in the foregoing permit conditions. However, if visibility or other conditions prevent the opacity observations from being performed concurrently with the stack testing, the permittee shall reschedule the opacity observations as soon after the stack testing as possible, but no later than thirty (30) days.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

- 5.B.5 For Emission Point AF-005, the permittee shall record the differential pressure and the recirculating pump amperage to ensure the No.5 Finishing Train Wet Scrubber is operated within the limits specified in Section 3 of this permit. Data shall be recorded every 15 minutes during No.5 Finishing Train operation.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

SECTION 5.C REPORTING REQUIREMENTS

Emission Point ID	Applicable Requirement	Condition Number(s)	Reporting Requirement
AF-004 AF-005	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.C.1	Notifications - Performance Testing
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).	5.C.2	Reporting – Stack Test Results within 45 days
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).	5.C.3	Reporting - Deviations
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).	5.C.4	Reporting – Semi-annual Reports
AF-005	11 Miss. Admin. Code Pt. 2, R. 2.5.C(2).	5.C.5	Notifications – Start of Construction
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).	5.C.6	Notifications – Shakedown Completion
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).	5.C.7	Notifications – Project Startup

5.C.1 For any stack testing required by this permit, a written test protocol must be submitted at least thirty (30) days prior to the scheduled test date(s) to ensure that all test methods and procedures are acceptable to MDEQ. If the permittee is proposing an alternative test method not previously approved by EPA, a cover letter indicating such must be attached and submitted with the test protocol. If the initial test protocol is acceptable, subsequent protocols may be waived if these protocols contain no significant changes.

Also, MDEQ must be notified at least ten (10) days prior to the scheduled test date so that an observer may be present to witness the test(s).

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

5.C.2 For Emission Points AF-004 and AF-005, the permittee shall submit stack test results to MDEQ within sixty (60) days of completion of any stack test required by this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

- 5.C.3 The permittee shall report any deviations from the permit requirements, including deviations attributable to upsets, within five (5) days of the time the deviation began. The report shall describe the nature of the deviation and include the cause of the deviation(s) and any corrective action(s) or preventive measure(s) taken. A copy of the report shall be maintained in accordance with the general recordkeeping provisions outlined in Section 5.B of this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(2).)

- 5.C.4 The permittee shall submit reports of any required monitoring by July 31 and January 31 for the preceding six-month period. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with 11 Miss. Admin. Code Pt. 2, R. 6.2.E.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

- 5.C.5 For Emission Point AF-005, the permittee must notify DEQ in writing when construction begins on the IGAN Project, within fifteen (15) days of beginning actual construction.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.C(2).)

- 5.C.6 For Emission Point AF-005, a shakedown period will be allowed for the new finishing train in order to test it and determine that it meets the requirements to become commercially operational. After the shakedown period, the unit will be shut down and not commercially operated until logistics can be established for shipping IGAN product to the new customers. The permittee shall provide notice to MDEQ of the completion of the shakedown period, within 15 days after the period ends.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)

- 5.C.7 For Emission Point AF-005, the permittee shall provide MDEQ written notice 30 days prior to startup of commercial operation of the unit. Startup of the unit will be considered the startup date stated in the notification letter.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)