## STATE OF MISSISSIPPI AIR POLLUTION CONTROL TITLE V PERMIT

## TO OPERATE AIR EMISSIONS EQUIPMENT

## **THIS CERTIFIES THAT**

Bollinger Mississippi Shipbuilding, LLC 900 Bayou Casotte Parkway Pascagoula, Jackson County, Mississippi

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with Title V of the Federal Clean Air Act (42 U.S.C.A. § 7401 - 7671) and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

Permit Issued: February 9, 2021

Modified: November 14, 2022 (name change)

Effective Date: As Specified Herein.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD

AUTHORIZED SIGNATURE MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Expires: January 31, 2026

Permit No.: 1280-00008

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### SECTION 1. GENERAL CONDITIONS

1.1 The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Federal Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(6)(a).)

1.2 It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(6)(b).)

1.3 This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(6)(c).)

- 1.4 Prior to its expiration, this permit may be reopened in accordance with the provisions listed below.
  - (a) This permit shall be reopened and revised under any of the following circumstances:
    - (1) Additional applicable requirements under the Federal Act become applicable to a major Title V source with a remaining permit term of three (3) or more years. Such a reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended.
    - (2) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
    - (3) The Permit Board or the EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emission standards or other terms or conditions of the permit.
    - (4) The Administrator or the Permit Board determines that the permit must be

revised or revoked to assure compliance with the applicable requirements.

- (b) Proceedings to reopen and issue this permit shall follow the same procedures as apply to initial permit issuance and shall only affect those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable.
- (c) Re-openings shall not be initiated before a notice of such intent is provided to the Title V source by the Mississippi Department of Environmental Quality (MDEQ) at least thirty (30) days in advance of the date that the permit is to be reopened, except that the Permit Board may provide a shorter time period in the case of an emergency.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.G.)

1.5 The permittee shall furnish to the MDEQ within a reasonable time any information the MDEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the MDEQ copies of records required to be kept by the permittee or, for information to be confidential, the permittee shall furnish such records to the MDEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(6)(e).)

1.6 This permit does not convey any property rights of any sort, or any exclusive privilege.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(6)(d).)

1.7 The provisions of this permit are severable. If any provision of this permit or the application of any provision of this permit to any circumstances is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(5).)

- 1.8 The permittee shall pay to the MDEQ an annual permit fee. The amount of fee shall be determined each year based on the provisions of regulated pollutants for fee purposes and the fee schedule specified in the Commission on Environmental Quality's order, which shall be issued in accordance with the procedure outlined in Mississippi Administrative Code, Title 11, Part 2, Chapter 6 "Air Emissions Operating Permit Regulations for Purposes of Title V of the Federal Clean Air Act".
  - (a) For purposes of fee assessment and collection, the permittee shall elect for actual or allowable emissions to be used in determining the annual quantity of emissions unless the Commission determines by order that the method chosen by the applicant

for calculating actual emissions fails to reasonably represent actual emissions. Actual emissions shall be calculated using emission monitoring data or direct emissions measurements for the pollutant(s); mass balance calculations such as the amounts of the pollutant(s) entering and leaving process equipment and where mass balance calculations can be supported by direct measurement of process parameters, such direct measurement data shall be supplied; published emission factors such as those relating release quantities to throughput or equipment type (e.g. air emission factors); or other approaches such as engineering calculations (e.g. estimating volatilization using published mathematical formulas) or best engineering judgments where such judgments are derived from process and/or emission data which supports the estimates of maximum actual emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A.(2).)

(b) If the Commission determines that there is not sufficient information available on a facility's emissions, the determination of the fee shall be based upon the permitted allowable emissions until such time as an adequate determination of actual emissions is made. Such determination may be made anytime within one year of the submittal of actual emissions data by the permittee.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A.(2).)

(c) If at any time within the year the Commission determines that the information submitted by the permittee on actual emissions is insufficient or incorrect, the permittee will be notified of the deficiencies and the adjusted fee schedule. Past due fees from the adjusted fee schedule will be paid on the next scheduled quarterly payment time.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D.(2).)

(d) The fee shall be due September 1 of each year. By July 1 of each year, the permittee shall submit an inventory of emissions for the previous year on which the fee is to be assessed. The permittee may elect a quarterly payment method of four (4) equal payments; notification of the election of quarterly payments must be made to the MDEQ by the first payment date of September 1. The permittee shall be liable for penalty as prescribed by State Law for failure to pay the fee or quarterly portion thereof by the date due.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D.)

(e) If in disagreement with the calculation or applicability of the Title V permit fee, the permittee may petition the Commission in writing for a hearing in accordance with State Law. Any disputed portion of the fee for which a hearing has been requested will not incur any penalty or interest from and after the receipt by the Commission of the hearing petition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.C.)

1.9 No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(8).)

1.10 Any document required by this permit to be submitted to the MDEQ shall contain a certification by a responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.2.E.)

- 1.11 The permittee shall allow the MDEQ, or an authorized representative, upon the presentation of credentials and other documents as may be required by law to perform the following:
  - (a) Enter upon the permittee's premises where a Title V source is located, emissionsrelated activity is conducted, or where records must be kept under the conditions of this permit;
  - (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
  - (c) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
  - (d) As authorized by the Federal Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C.(2).)

1.12 Except as otherwise specified or limited herein, the permittee shall have necessary sampling ports and ease of accessibility for any new air pollution control equipment, obtained after May 8, 1970, and vented to the atmosphere.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I.(1).)

1.13 Except as otherwise specified or limited herein, the permittee shall provide the necessary sampling ports and ease of accessibility when deemed necessary by the Permit Board for air pollution control equipment that was in existence prior to May 8, 1970.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I.(2).)

1.14 Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance where such applicable requirements are included and are specifically identified in the permit or where the permit contains a determination, or summary thereof, by the Permit Board that requirements specifically identified previously are not applicable to the source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F.(1).)

- 1.15 Nothing in this permit shall alter or affect the following:
  - (a) The provisions of Section 303 of the Federal Act (emergency orders), including the authority of the Administrator under that section;
  - (b) The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
  - (c) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Federal Act.
  - (d) The ability of EPA to obtain information from a source pursuant to Section 114 of the Federal Act.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F.(2).)

1.16 The permittee shall comply with the requirement to register a Risk Management Plan if permittee's facility is required pursuant to Section 112(r) of the Act to register such a plan.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.H.)

1.17 Expiration of this permit terminates the permittee's right to operate unless a timely and complete renewal application has been submitted. A timely application is one which is submitted at least six (6) months prior to expiration of the Title V Operating Permit (TVOP). If the permittee submits a timely and complete application, the failure to have a TVOP is not a violation of regulations until the Permit Board takes final action on the permit application. This protection shall cease to apply if, subsequent to the completeness determination, the permittee fails to submit by the deadline specified in writing by the MDEQ any additional information identified as being needed to process the application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.C.(2)., R. 6.4.B., and R. 6.2.A.(1)(c).)

1.18 The permittee is authorized to make changes within their facility without requiring a permit revision (ref: Section 502(b)(10) of the Act) if:

- (a) The changes are not modifications under any provision of Title I of the Act;
- (b) The changes do not exceed the emissions allowable under this permit;
- (c) The permittee provides the Administrator and the Department with written notification in advance of the proposed changes [at least seven (7) days, or such other timeframe as provided in other regulations for emergencies] and the notification includes the following:
  - (1) A brief description of the change(s);
  - (2) The date on which the change will occur;
  - (3) Any change in emissions; and
  - (4) Any permit term or condition that is no longer applicable as a result of the change.
- (d) The permit shield shall not apply to any Section 502(b)(10) change.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.F.(1).)

1.19 Should the Executive Director of the MDEQ declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in Mississippi Administrative Code, Title 11, Part 2, Chapter 3 – "Regulations for the Prevention of Air Pollution Emergency Episodes" – for the level of emergency declared.

(Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 3.)

1.20 Except as otherwise provided herein, a modification of the facility may require a Permit to Construct in accordance with the provisions of Mississippi Administrative Code, Title 11, Part 2, Chapter 2 – "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment" – and may require modification of this permit in accordance with Mississippi Administrative Code, Title 11, Part 2, Chapter 6 – "Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act".

"Modification" is defined as [a]ny physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:

- (a) Routine maintenance, repair, and replacement;
- (b) Use of an alternative fuel or raw material by reason of an order under Sections 2

   (a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
- (c) Use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
- (d) Use of an alternative fuel or raw material by a stationary source which:
  - The source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51, Subpart I (or 40 CFR 51.166); or
  - (2) The source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I (or 40 CFR 51.166).
- (e) An increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I (or 40 CFR 51.166); or
- (f) Any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C.(15).)

- 1.21 Any change in ownership or operational control must be approved by the Permit Board.(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.D(4).)
- 1.22 This permit is a Federally-approved operating permit under Title V of the Federal Clean Air Act as amended in 1990. All terms and conditions, including any designed to limit the source's potential to emit, are enforceable by the Administrator and citizens under the Federal Act as well as the Commission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.B.(1).)

1.23 Except as otherwise specified or limited herein, the open burning of residential, commercial, institutional, or industrial solid waste, is prohibited. This prohibition does not apply to infrequent burning of agricultural wastes in the field, silvi-cultural wastes for forest management purposes, land-clearing debris, debris from emergency clean-up

operations, and ordnance. Open burning of land-clearing debris must not use starter or auxiliary fuels which cause excessive smoke (rubber tires, plastics, etc.); must not be performed if prohibited by local ordinances; must not cause a traffic hazard; must not take place where there is a High Fire Danger Alert declared by the Mississippi Forestry Commission or an Emergency Air Pollution Episode Alert imposed by the Executive Director of the MDEQ and must meet the following buffer zones.

- (a) Open burning without a forced-draft air system must not occur within five hundred (500) yards of an occupied dwelling.
- (b) Open burning utilizing a forced-draft air system on all fires to improve the combustion rate and reduce smoke may be done within 500 yards of but not within fifty (50) yards of an occupied dwelling.
- (c) Burning must not occur within 500 yards of commercial airport property, private air fields, or marked off-runway aircraft approach corridors unless written approval to conduct burning is secured from the proper airport authority, owner or operator.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.G.)

- 1.24 Except as otherwise specified herein, the permittee shall be subject to the following provision with respect to emergencies:
  - (a) Except as otherwise specified herein, an "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
  - (b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in Part (c) following are met.
  - (c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows:
    - (1) An emergency occurred and that the permittee can identify the cause(s) of the emergency;
    - (2) The permitted facility was at the time being properly operated;
    - (3) During the period of the emergency the permittee took all reasonable steps to

minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

- (4) The permittee submitted notice of the emergency to the MDEQ within two (2) working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
- (d) In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.G.)

- 1.25 Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, start-ups, and shutdowns.
  - (a) Upsets (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
    - (1) For an upset, the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
      - (i) An upset occurred and that the source can identify the cause(s) of the upset;
      - (ii) The source was at the time being properly operated;
      - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
      - (iv) That within five (5) working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other non-compliance, and the corrective actions taken and;
      - (v) That as soon as practicable but no later than twenty-four (24) hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or

caused a general nuisance to the public, the source provided notification to the Department.

- (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
- (3) This provision is in addition to any upset provision contained in any applicable requirement.
- (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.
- (b) Start-ups and Shutdowns (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
  - (1) Start-ups and shutdowns are part of normal source operation. Emission limitations apply during start-ups and shutdowns unless source specific emission limitations or work practice standards for start-ups and shutdowns are defined by an applicable rule, regulation, or permit.
  - (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this Mississippi Administrative Code, Title 11, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for start-ups and shutdowns. Source specific emission limitations or work practice standards established for start-ups and shutdowns are subject to the requirements prescribed in Mississippi Administrative Code, Title 11, Part 2, Chapter 1, Rule 1.10.B.(2)(a) through (e).
  - (3) Where an upset as defined in Rule 1.2 occurs during start-up or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

1.26 The permittee shall comply with all applicable standards for demolition and renovation activities pursuant to the requirements of 40 CFR Part 61, Subpart M, as adopted by reference in Mississippi Administrative Code, Title 11, Part 2, Chapter 1, Rule 1.8. The permittee shall not be required to obtain a modification of this permit in order to perform the referenced activities.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.8.)

- 1.27 Regarding compliance testing (if applicable):
  - (a) The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time.

- (b) Compliance testing will be performed at the expense of the permittee.
- (c) Each emission sampling and analysis report shall include (but not be limited to) the following:
  - (1) Detailed description of testing procedures;
  - (2) Sample calculation(s);
  - (3) Results; and
  - (4) Comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.
- (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B.(3), (4), and (6).)

## SECTION 2. EMISSION POINTS & POLLUTION CONTROL DEVICES

Emission Point	Description
AA-001	<ul> <li>Facility-Wide Surface Coating Operations including the following emission sources:</li> <li>Main Paint Booth and Small Parts Paint Booth located in the Blasting and Painting Building (Emission Point AA-006)</li> <li>Outdoor Surface Coating</li> </ul>
AA-002	Abrasive Blasting Operations [conducted at various locations throughout the shipyard]
AA-004	Facility-Wide Welding Operations
AA-005	Blast Booth [located at the Blasting and Painting Building – air from the Blast Booth is filtered through dust collectors and recirculated back to the Blast Booth; there are no direct emissions to the atmosphere from the Blast Booth]
AA-006	Main Paint Booth and Small Parts Paint Booth [both located at the Blasting and Painting Building Exhaust; air from each booth passes through wall-mounted dry filters prior to venting to the atmosphere]

### SECTION 3. EMISSION LIMITATIONS & STANDARDS

#### A. <u>FACILITY-WIDE EMISSION LIMITATIONS & STANDARDS</u>

- 3.A.1 Except as otherwise specified or limited herein, the permittee shall not cause or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process that exceeds forty percent (40%) opacity subject to the exceptions provided below:
  - (a) Start-up operations may produce emissions that exceed 40% opacity for up to fifteen (15) minutes per start-up in any one (1) hour and not to exceed three (3) start-ups per stack in any twenty-four (24) hour period.
  - (b) Emissions resulting from soot blowing operations (i.e. ash removal) shall be permitted provided such emissions do not exceed sixty percent (60%) opacity and provided further that the aggregate duration of such emissions during any twenty-four (24) hour period does not exceed ten (10) minutes per billion BTU gross heating value of fuel in any one (1) hour.
  - (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)
- 3.A.2 Except as otherwise specified or limited herein, the permittee shall not cause or allow the discharge into the ambient air from any point source any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity equivalent to that provided in Condition 3.A.1. This shall not apply to vision obscuration caused by uncombined water droplets.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

- 3.A.3 The permittee shall not cause or allow the emission of particles or any contaminants in sufficient amounts or of such duration from any process as to be injurious to humans, animals, plants, or property, or to be a public nuisance, or create a condition of air pollution.
  - (a) The permittee shall not cause or permit the handling, transporting, or storage of any material in a manner, which allows or may allow unnecessary amounts of particulate matter to become airborne.
  - (b) When dust, fumes, gases, mist, odorous matter, vapors, or any combination thereof escape from a building or equipment in such a manner and amount as to cause a nuisance to property other than that from which it originated or to violate any other provision of 11 Miss. Admin. Code Pt. 2, Ch. 1, the Commission may order such corrected in a way that all air and gases or air and gas-borne material leaving the building or equipment are controlled or removed prior to discharge to the open air.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.C.)

Emission Point	Applicable Requirement	Condition Number	Pollutant / Parameter	Limit / Standard				
	40 CFR Part 63, Subpart II - NESHAP for Shipbuilding and Ship Repair (Surface Coating)3.B.140 CFR 63.780, 63.781(a), and Table 1; Subpart II3.B.1		General Applicability					
AA-001	40 CFR 63.783(a), Subpart II	3.B.2 VOHAPs		As-Applied VOHAP Content Limit (dependent on type of coating)				
	40 CFR 63.781(b), Subpart II	3.B.3		Low-Usage Exemption				
	40 CFR 63.781(c), Subpart II	3.B.4		Exemption for Aerosol Containers				
	11 Miss. Admin. Code Pt. 2, R. 1.3.F(1).	3.B.5	PM (filterable)	$E = 4.1 \cdot (p^{0.67})$				
Facility- wide	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)., as established in the Title V Operating Permit issued April 13, 2005	stablished in the Title V it issued April 13, 20053.B.6VOCs		245.0 tpy (Rolling 12-Month Total)				
	(PSD Avoidance Limit)							
AA-005	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)., as established in the Title V Operating Permit issued February 9, 2021	3.B.7	Exhaust Air Recirculation	Recirculate All Exhaust Air from the Blast Booth				
AA-006	<ul><li>11 Miss. Admin. Code Pt. 2, R.</li><li>2.2.B(10)., as established in the Title V</li><li>Operating Permit issued February 9,</li><li>2021</li></ul>	3.B.8	PM (overspray)	Route Exhaust Air Through Dry Filters for Control of Overspray				

#### B. EMISSION POINT SPECIFIC EMISSION LIMITATIONS & STANDARDS

3.B.1 For Emission Point AA-00, the permittee is a surface coating operation that is subject to and shall comply with the applicable requirements found in 40 CFR Part 63, Subpart II – National Emission Standards for Hazardous Air Pollutants (NESHAP) for Shipbuilding and Ship Repair of 40 CFR Part 63, Subpart A – General Provisions (as specified in Table 1 of Subpart II).

(Ref.: 40 CFR 63.780, 63.781(a), and Table 1, Subpart II)

3.B.2 For Emission Point AA-001, the permittee shall not cause or allow the application of any coating to a ship with an as-applied volatile organic hazardous air pollutant (VOHAP) content exceeding the applicable limit given in Table 2 of Subpart II (included in Appendix B). The as-applied VOHAP content shall be determined by using the procedures described in Condition 5.B.2.

(Ref.: 40 CFR 63.783(a), Subpart II)

3.B.3 For Emission Point AA-001, the provisions of Subpart II do not apply to any coating used in a volume less than 52.8 gallons per year provided that the total volume of all exempted coatings used at the facility does not exceed 264 gallons per year.

Each exempt coating used shall be labeled as "low-usage exempt" and the records concerning the usage of each shall be maintained in accordance with Condition 5.B.7.

(Ref.: 40 CFR 63.781(b), Subpart II)

3.B.4 For Emission Point AA-001, the provisions of Subpart II do not apply to coatings applied with hand-held, non-refillable, aerosol containers.

(Ref.: 40 CFR 63.781(c), Subpart II)

3.B.5 For Facility-Wide, the permittee shall not cause or allow the emission of particulate matter (PM) in total quantities in any one (1) hour from any manufacturing process (which includes any associated stacks, vents, outlets, or combination thereof) to exceed the amount determined by the relationship:

$$E = 4.1 \cdot (p^{0.67})$$

Where "**E**" is the emission rate in pounds per hour and "**p**" is the process weight input rate in tons per hour. Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.F(1).)

3.B.6 For Facility-Wide, the permittee shall limit total emission of volatile organic compounds (VOCs) to no more than 245.0 tons per year (tpy) based on a rolling 12-month total.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)., as established in the Title V Operating Permit issued April 13, 2005 (PSD-Avoidance Limit))

3.B.7 For Emission Point AA-005, the permittee shall recirculate all exhaust from the Blast Booth through dust collectors and back to the booth such that no emissions vent directly from the Blast Booth.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)., as established in the Title V Operating Permit issued February 9, 2021)

3.B.8 For Emission Point AA-006, the permittee shall route exhaust air from the "Main Paint Booth and Small Parts Paint Booth" through dry filters prior to venting to the atmosphere.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)., as established in the Title V Operating Permit issued February 9, 2021)

#### C. INSIGNIFICANT AND TRIVIAL ACTIVITY EMISSION LIMITATIONS & STANDARDS

Applicable Requirement	Condition Number	Pollutant / Parameter	Limit / Standard		
11 Miss. Admin. Code Pt. 2, R.3.C.1PM1.3.D(1)(a).(filterable)		0.6 lb. /MMBTU			
11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).	3.C.2	$SO_2$	4.8 lb. / MMBTU		

3.C.1 The maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than ten (10) MMBTU per hour heat input shall not exceed 0.6 pounds per MMBTU per hour heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)

3.C.2 The maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per MMBTU heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)

#### D. WORK PRACTICE STANDARDS

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter	Limit / Standard
AA-001	40 CFR 63.783(b), Subpart II	3.D.1	VOHAP	Handling, Transfer, and Condition of Containers and Piping Systems
AA-005	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)., as established in the Title V Operating Permit issued February 9, 2021	3.D.2	Work Practice Requirements	Minimization of Particulate Matter Emissions

- 3.D.1 For Emission Point AA-001, those surface coating operations subject to 40 CFR 63, Subpart II, the permittee shall ensure that:
  - (a) At all times, the permittee must operate and maintain the affected source in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the DEQ which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.
  - (b) All handling and transfer of VOHAP-containing materials to and from containers, tanks, vats, drums, and piping systems is conducted in a manner that minimizes spills.
  - (c) All containers, tanks, vats, drums, and piping systems are free of cracks, holes, and other defects and remain closed unless materials are being added to or removed from them.

(Ref.: 40 CFR 63.783(b), Subpart II)

- 3.D.2 For Emission Points AA-005 and AA-006, the permittee shall comply with the following operating work practices:
  - (a) Maintain a negative pressure inside the Blast Booth, Main Paint Booth, and Small Parts Painting Booth (all located at the Blasting and Painting Building).
  - (b) When a module has been placed in the Blasting and Painting Building Blast Booth, Blast Booth doors shall be closed prior to blasting activities occurring.
  - (c) Dust within the Blasting and Painting Building blasting chamber shall be swept up prior to blast booth doors being opened when a module is in line to be moved into a paint booth.

- (d) Dust collected and stored outside in 55-gallon drums or other containers shall be checked daily, when operating, and disposed of properly to prevent overfilling and dust accumulation that may become windborne.
- (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)., as established in the Title V Operating Permit issued February 9, 2021)

### **SECTION 4.** COMPLIANCE SCHEDULE

- 4.1 Unless otherwise specified herein, the permittee shall be in compliance with all requirements contained herein upon issuance of this permit.
- 4.2 Except as otherwise specified herein, the permittee shall submit to the Permit Board and to the Administrator of EPA Region IV a certification of compliance with permit terms and conditions (including emission limitations, standards, or work practices) by January 31 of each year for the preceding calendar year. If the permit was reissued or modified during the course of the preceding calendar year, the compliance certification shall address each version of the permit. Each compliance certification shall include the following:
  - (a) The identification of each term or condition of the permit that is the basis of the certification;
  - (b) The compliance status;
  - (c) Whether compliance was continuous or intermittent;
  - (d) The method(s) used for determining the compliance status of the source, currently and over the applicable reporting period;
  - (e) Such other facts as may be specified as pertinent in specific conditions elsewhere in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C.(5)(a), (c), and (d).)

### SECTION 5. MONITORING, RECORDKEEPING & REPORTING REQUIREMENTS

#### A. <u>GENERAL MONITORING, RECORDKEEPING AND REPORTING REQUIREMENTS</u>

5.A.1 The permittee shall install, maintain, and operate equipment and/or institute procedures as necessary to perform the monitoring and recordkeeping specified below.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(3).)

- 5.A.2 In addition to the recordkeeping specified below, the permittee shall include with all records of required monitoring information the following:
  - (a) The date, place as defined in the permit, and time of sampling or measurements;
  - (b) The date(s) analyses were performed;
  - (c) The company or entity that performed the analyses;
  - (d) The analytical techniques or methods used;
  - (e) The results of such analyses; and
  - (f) The operating conditions existing at the time of sampling or measurement.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(3)(b)(1).)

5.A.3 Except where a longer duration is specified in an applicable requirement, the permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Supporting information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(3)(b)(2).)

5.A.4 Except as otherwise specified herein, the permittee shall submit reports of any required monitoring by July 31 and January 31 of each year for the preceding six-month period. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with Mississippi Administrative Code, Title 11, Part 2, Chapter 6, Rule 6.2.E.

For applicable periodic reporting requirements in 40 CFR Parts 60, 61, and 63, the permittee shall comply with the deadlines in this condition for reporting conducted on a semiannual basis. Additionally, any required quarterly reports shall be submitted by the end of the month following each calendar quarter (i.e. April 30, July 31, October

31, and January 31), and any required annual reports shall be submitted by January 31 following each calendar year.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(3)(c)(1).) (Ref.: 40 CFR 60.19(c), 61.10(g), and 63.10(a)(5); Subpart A)

5.A.5 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. The report shall be made within five (5) working days of the time the deviation began.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(3)(c)(2).)

5.A.6 Except as otherwise specified herein, the permittee shall perform emissions sampling and analysis in accordance with EPA Test Methods and with any continuous emission monitoring requirements, if applicable. All test methods shall be those versions or their equivalents approved by the MDEQ and the EPA.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(3).)

5.A.7 The permittee shall maintain records of any alterations, additions, or changes in equipment or operation.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(3).)

5.A.8 Unless otherwise specified in Section 4, the monitoring, testing, recordkeeping, and reporting requirements of Section 5 herein supersede the requirements of any preceding permit to construct and/or operate upon permit issuance.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A.(3).)

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter Monitored	Monitoring / Recordkeeping Requirement				
	/101 ER b3 $/30(9)$ Niiphart II $-5$ E I		Determination and Certification of Compliance with Limit(s)					
	40 CFR 63.785(b), (c), and (d), Subpart II	5.B.2	Compliance Demonstration Requirem					
	40 CFR 63.785(e), Subpart II 5.B.3		Continuous Compliance Requirements					
AA-001	40 CFR 63.786(a), (b), and (c), Subpart II	5.B.4	VOUAD	Compliance Test Methods and Procedures				
AA-001	40 CFR 63.786(d), Subpart II	5.B.5	VOHAPs Use of Proper Forms and Procedures					
	40 CFR 63.787(b), Subpart II	5.B.6		Prepare and Maintain a Written Implementation Plan				
	40 CFR 63.788(b)(2) and (3), Subpart II	5.B.7		Monthly Records Requirement				
	40 CFR 63.788(b)(4), Subpart 5 P.8		Specific Deviation / Violation Recordkeeping Requirements					
AA-005	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.B.9	Pressure Differential	Monitor Pressure Differential Inside and Outside Booths to Ensure Negative Pressure				
AA-006	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.B.10	Filter Inspections	Inspect Dry Filters Daily (When Operating)				
	11 Miss. Admin. Code Pt. 2, R.		NOC	Monitor the Amount of VOC-Containing Materials Used Monthly				
Facility- wide	6.3.A(3)(a)(2).	5.B.11	VOCs	Calculate VOC Emissions Monthly and 12- Month Rolling Total				
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.B.12	Best Management Practices for Dust	Comply with Site-Specific Dust Control Plan in Appendix C				

#### B. <u>Specific Monitoring and Recordkeeping Requirements</u>

- 5.B.1 For Emission Point AA-001, for each batch of coating received for use, the permittee shall:
  - (a) Determine the coating category and applicable VOHAP limit as specified in Condition 3.B.2 of the federally enforceable permit herein; and
  - (b) Certify the as-supplied VOC content of the batch of coating using a certification supplied by the manufacturer for the batch, although the permittee retains liability should subsequent testing reveal a violation. If the permittee performs the certification testing, only one of the containers in which the batch of coating was received is required to be tested.

(Ref.: 40 CFR 63.785(a), Subpart II)

5.B.2 For Emission Point AA-001, as an alternative to testing each batch of coating, as applied, the permittee may determine compliance with the applicable limits determined in Condition 5.B.1(a) using any combination of the following procedures.

The procedure used for each coating shall be determined and documented prior to application. The results of any compliance demonstration conducted using Method 24 shall take precedence over the results using the procedures in paragraphs (a) through (c) below. The results of any compliance demonstration conducted by the permittee or any regulatory agency using an approved test method to determine VOHAP content shall take precedence over the results using the procedures in paragraph (d) below.

- (a) For coatings to which thinning solvent (or any other material) will not be added under any circumstance or to which only water is added, the permittee shall:
  - (1) Certify the as-applied VOC content of each batch of coating.
  - (2) Notify the persons responsible for applying the coating that no thinning solvent may be added to the coating by affixing a label to each container of coating in the batch or through another means described in the implementation plan required in Condition 5.C.1 of the federally enforceable permit herein.
  - (3) If the certified as-applied VOC content of each batch of coating used during a calendar month is less than or equal to the applicable VOHAP limit in 5.B.1(a), then compliance is demonstrated for that calendar month, unless a violation is revealed using Method 24 of Appendix A of 40 CFR Part 60.
- (b) For a coating to which thinning solvent is routinely or sometimes added, the permittee shall:
  - (1) Prior to the first application of each batch, designate a single thinner for the coating and calculate the maximum allowable thinning ratio (or ratios) using the equation and procedures specified in 40 CFR 63.785(c)(2)(i).
  - (2) Prior to the first application of each batch, notify painters and other persons, as necessary, of the designated thinner and maximum allowable thinning ratio(s) for each batch of the coating by affixing a label to each container of coating or through another means described in the implementation plan required in Condition 5.B.6.
  - (3) By the 15th day of each calendar month, determine the volume of each batch of the coating used, as-supplied during the previous month.
  - (4) By the 15th day of each calendar month, determine the total allowable volume of thinner for the coating used during the previous month using Equation 3 specified in 40 CFR 63.785(c)(2)(iv).
  - (5) By the 15th day of each calendar month, determine the volume of thinner

actually used with the coating during the previous month.

- (6) If the volume of thinner actually used with the coating is less than or equal to the total allowable volume of thinner for the coating, then compliance is demonstrated, unless a violation is revealed using Method 24 of Appendix A of 40 CFR Part 60.
- (c) For coatings to which the same thinning solvent (or other material) is routinely or sometimes added, the permittee shall:
  - (1) Designate a single thinner to be added to each coating during the month and "group" coatings according to their designated thinner.
  - (2) Prior to the first application of each batch, calculate the maximum allowable thinning ratio for each batch of coating in the group using the equations in 40 CFR 63.785(c)(2)(i).
  - (3) Prior to the first application of each "batch," notify painters and other persons, as necessary, of the designated thinner and maximum allowable thinning ratio(s) for each batch in the group by affixing a label to each container of coating or through another means described in the implementation plan required in Condition 5.C.1 of the federally enforceable permit herein.
  - (4) By the 15th day of each calendar month, determine the volume of each batch of the group used, as-supplied, during the previous month.
  - (5) By the 15th day of each calendar month, determine the total allowable volume of thinner for the group for the previous month using Equation 3 specified in 40 CFR 63.785(c)(2)(iv).
  - (6) By the 15th day of each calendar month, determine the volume of thinner actually used with the group during the previous month.
  - (7) If the volume of thinner actually used with the group is less than or equal to the total allowable volume of thinner for the group, then compliance is demonstrated, unless a violation is revealed using Method 24 of Appendix A of 40 CFR Part 60.
- (d) For demonstrating compliance through alternative test methods, the permittee shall follow the requirements below.
  - (1) Certify the as-supplied VOHAP content  $(g_{VOHAP} / L_{solids})$  of each batch of coating.
  - (2) If no thinning solvent will be added to the coating, the permittee shall follow the procedure described in paragraph (a) of this condition, except that VOHAP content shall be used in lieu of VOC content.

- (3) If thinning solvent will be added to the coating, the permittee shall follow the procedure described in paragraph (b) or (c) of this condition, except that in Equation 1 of this 40 CFR 63.785(c)(2), the term "mVOC" shall be replaced by the term "mVOHAP," defined as the VOHAP content of the coating as supplied (g<sub>VOHAP</sub>/L<sub>coating</sub>) and the term "Dth" shall be replaced by the term "Dth(VOHAP)" defined as the average density of the VOHAP thinner(s) (g/L).
- (e) A violation revealed through any approved test method shall result in a 1-day violation for enforcement purposes. A violation revealed through the recordkeeping procedures shall result in a 30-day violation for enforcement purposes, unless the owner or operator provides sufficient data to demonstrate the specific days during which noncompliant coatings were applied.

(Ref.: 40 CFR 63.785(b), (c), and (d), Subpart II)

5.B.3 For Emission Point AA-001, the permittee shall demonstrate continuous compliance with the emissions standards and operating limits of Subpart II by using the performance test methods and procedures in Conditions 5.B.4 and 5.B.5 for each affected source. The permittee must monitor and collect data, and provide a site specific monitoring plan, as required by Condition 5.B.6.

(Ref.: 40 CFR 63.785(e), Subpart II)

- 5.B.4 For Emission Point AA-001, the permittee shall use the following test methods and procedures (as applicable):
  - (a) When using the compliance procedures described in Condition 5.B.2(a) through (c), the permittee shall use Method 24 of Appendix A of 40 CFR Part 60 to determine the VOC content of coatings as-supplied or as-applied. When a coating or thinner contains exempt compounds that are volatile HAP or VOHAP, the permittee shall ensure, when determining the VOC content of a coating, that the mass of these exempt compounds is included.
  - (b) When using the compliance procedure described in Condition 5.B.2(d), the permittee shall use a DEQ-approved method that meets the specified accuracy limits in 40 CFR 63.786(b).
  - (c) The permittee may use batch formulation data as a test method in lieu of Method 24 of Appendix A of 40 CFR Part 60 to certify the as-supplied VOC content of a coating if it has been determined that the batch formulation data have a consistent and quantitatively known relationship to Method 24 results.

This determination shall consider the role of cure volatiles, which may cause emissions to exceed an amount based solely upon coating formulation data. Notwithstanding such determination, in the event of conflicting results, Method 24 of appendix A of 40 CFR part 60 shall take precedence.

(Ref.: 40 CFR 63.786(a), (b), and (c), Subpart II)

5.B.5 For Emission Point AA-001, the permittee shall use or ensure that the manufacturer uses the forms and procedures in Appendix A of Subpart II to determine the values for the thinner and coating parameters to be used in Equations 1 and 2 of 40 CFR 63.785(c). The permittee shall ensure that the coating/thinner manufacturer (or supplier) provides information on the VOC and VOHAP contents of the coatings/thinners and the procedure(s) used to determine these values.

(Ref.: 40 CFR 63.786(d), Subpart II)

- 5.B.6 For Emission Point AA-001, the permittee shall maintain a written implementation plan that addresses the following subject areas:
  - (a) Coating compliance procedures. The implementation plan shall include the compliance procedure(s) under Condition 5.B.2(a) (d) that the source intends to use.
  - (b) *Recordkeeping procedures.* The implementation plan shall include the procedures for maintaining the records required under Condition 5.B.7, including the procedures for gathering the necessary data and making the necessary calculations.
  - (c) *Transfer, handling, and storage procedures.* The implementation plan shall include the procedures for ensuring compliance with Condition 3.D.1.

(Ref.: 40 CFR 63.787(b), Subpart II)

- 5.B.7 For Emission Point AA-001, the permittee shall keep the following records on a monthly basis and retain them in accordance with Condition 5.A.3:
  - (a) All documentation supporting initial notification;
  - (b) A copy of the approved implementation plan;
  - (c) The volume of each low-usage exempt coating applied;
  - (d) Identification of the coatings used, their appropriate coating categories, and the applicable VOHAP limit;
  - (e) Certification of the as-supplied VOC content of each batch coating;
  - (f) A determination of whether containers meet the standards as described in 40 CFR 63.783(b)(2) (Condition 3.D.1(c)); and
  - (g) The results of any Method 24 or approved VOHAP measurement test conducted on individual containers or coating, as-applied.

In addition to the records in (a) through (g) above, the permittee shall also include

additional records required in 40 CFR 63.788(b)(3)(i) through (iv), as determined by the compliance procedure(s) described in Condition 5.B.2(a)-(d) and summarized in Table 3 to Subpart II (included in Appendix B).

(Ref.: 40 CFR 63.788(b)(2) and (3), Subpart II)

- 5.B.8 For Emission Point AA-001, if the permittee detects a violation of the standards specified in Condition 3.B.2 and 3.D.1, the permittee shall, for the remainder of the reporting period during which the violation(s) occurred, include the following information in the records:
  - (a) A summary of the number and duration of deviations during the reporting period classified by reason, including known causes for which a Federally-approved or promulgated exemption from an emission limitation or standard may apply.
  - (b) Identification of the data availability achieved during the reporting period, including a summary of the number and total duration of incidents that the monitoring protocol failed to perform in accordance with the design of the protocol or produced data that did not meet minimum data accuracy and precision requirements, classified by reason.
  - (c) Identification of the compliance status as of the last day of the reporting period and whether compliance was continuous or intermittent during the reporting period.
  - (d) If, pursuant to paragraph (c), the permittee identifies any deviation as resulting from a known cause for which no Federally-approved or promulgated exemption from an emission limitation or standard applies, the monitoring report shall also include all records that the source is required to maintain that pertain to the periods during which such deviation occurred and:
    - (1) The magnitude of each deviation;
    - (2) The reason for each deviation;
    - (3) A description of the corrective action taken for each deviation, including action taken to minimize each deviation and action taken to prevent recurrence; and
    - (4) All quality assurance activities performed on any element of the monitoring protocol.

(Ref.: 40 CFR 63.788(b)(4), Subpart II)

5.B.9 For Emission Points AA-005 and AA-006, to ensure negative pressure is maintained on the booths, the permittee shall continuously monitor the pressure differential of the Blast Booth and both paint booths, as determined by measuring the pressure inside and outside the booths.

For each work shift during which blasting and/or painting takes place at the Blasting and

Painting Building, the permittee shall record in log form the date, time, pressure differential for each booth, and initials of the employee observing the pressure. The log shall also note the duration the booths are not maintained at a negative air pressure during operations or any time the pressure monitors are taken out of service. The reason for deviation and monitor downtime and the corrective measures taken to address such periods and prevent recurrence shall also be documented.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

5.B.10 For Emission Point AA-006, the permittee shall conduct daily inspections (if operating during the given day) of the dry filters in both the main paint booth and small parts paint booth. The filters shall be inspected per the manufacturer's recommendations or per internal procedures developed by the permittee, which shall be kept on site and made available for review by MDEQ personnel.

The permittee shall record in log form the date, time, and initials of the employee conducting the inspection. The log shall also note whether any filters were replaced and the reason they were replaced (e.g., clogged, hole, etc.).

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

- 5.B.11 To demonstrate compliance with facility-wide VOC limit, the permittee shall monitor and maintain records for each coating, solvent, or other VOC-containing material used. These records shall include the following information:
  - (a) The identification of each coating, solvent, or other VOC-containing material;
  - (b) The total gallons of each coating, solvent, or other VOC-containing material used on a monthly basis;
  - (c) The VOC content of each coating, solvent, or other VOC-containing material used, including a description of the method used to determine the VOC content;
  - (d) The density of each coating, solvent, or other VOC-containing material used (if VOC content is provided as a percent); and
  - (e) The VOC emissions for each month and total VOC emissions for each consecutive 12-month period.

For determining the VOC content, the permittee may use data supplied by the manufacturer or analysis of the VOC content by EPA Test Method 24 of 40 CFR Part 60, Appendix A.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

5.B.12 To minimize fugitive emissions of particulate matter site-wide and comply with Condition 1.27, the permittee shall utilize best management practices, as stated in the

permittee's site-specific dust control plan located in Appendix C of the permit. The sitespecific dust control plan shall be updated to address changes to best management practices needed to reflect changes in operations at the facility or to implement corrective actions. Any records (e.g., inspection forms) required by the plan shall be maintained onsite and made readily available for review by MDEQ personnel.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter Monitored	Reporting Requirement
AA-001	40 CFR 63.788(c), Subpart II	5.C.1	VOHAP	Submit a Semi-Annual Report
AA-005, AA-006	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).	5.C.2	Pressure Differential Filter Inspections	Submit the Pressure Differential and Filter Inspection Logs and Any Deviations / Monitor Downtime
		5.C.3	VOCs	Submit a Semi-annual Report on VOC- Containing Materials and VOC Emissions
Facility- wide	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).	,		Submit a Semi-Annual Certification of Compliance with the Site-Specific Dust Control Plan
wide		5.C.5	Best Management Practices	Submit a Semi-Annual Notification on a Revised Site-Specific Dust Control Plan (or a Statement Declaring No Changes and Any Inspection Logs Required by the Plan)

#### C. <u>SPECIFIC REPORTING REQUIREMENTS</u>

- 5.C.1 For Emission Point AA-001, the permittee shall submit a semiannual report to the DEQ, in accordance with Condition 5.A.4, of all of the information that must be retained pursuant to Condition 5.B.7, except for the following:
  - (1) All documentation supporting the initial notification,
  - (2) A copy of the approved implementation plan,
  - (3) Manufacturer's certifications, and
  - (4) The density and mass fraction of water and exempt compounds of each thinner and the volume fraction of solids (non-volatiles) in each batch, including any calculations.

If a violation at an affected source is detected, the permittee shall also report the information specified in Condition 5.B.8 for the reporting period during which the violation(s) occurred. To the extent possible, the report shall be organized according to the compliance procedure(s) followed each month by the permittee.

If there was a malfunction during the reporting period, the semiannual report must also include the number, duration and a brief description of each malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions in accordance with Condition 3.D.1(a), including actions taken to correct a

malfunction.

(Ref.: 40 CFR 63.788(c), Subpart II)

5.C.2 For Emission Points AA-005 and AA-006, in accordance with Condition 5.A.4, the permittee shall submit semi-annual reports of the pressure differential logs and filter inspection logs. The permittee shall also submit a report of any deviations recorded and subsequent corrective measures and the monitoring downtime, as required in Conditions 5.B.9.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

5.C.3 In accordance with Condition 5.A.4, the permittee shall submit semiannual reports of the information required by Condition 5.B.11, including the total monthly and 12-month rolling total VOC emissions.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

5.C.4 The permittee shall include in the semiannual reports required by Condition 5.A.4 a certification by the Responsible Official that the permittee implemented and followed the site specific dust control plan, located in Appendix C, for the minimization of fugitive particulate matter emissions.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

5.C.5 In accordance with Condition 5.A.4, the permittee shall submit a semiannual notification summarizing revisions made to the dust control plan (if any). If an amendment is made to the plan in any semiannual period, the permittee shall include the revised plan with the corresponding semiannual monitoring report.

If no amendments are made to the plan during the semiannual period, the permittee shall include a statement declaring that no revisions occurred. DEQ reserves the right to comment on the plan or request changes, as needed, to ensure fugitive dust does not create nuisance conditions off-site.

The permittee shall also submit a copy of all inspection reports generated during the semiannual period to demonstrate compliance with the requirements of the dust control plan. These shall include, but are not limited to, logs related to outdoor blasting (e.g. the Dust Escapement Log), use and maintenance of the water truck, and inspections of curtains uses during outdoor blasting / painting.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

## SECTION 6. ALTERNATIVE OPERATING SCENARIOS

6.1 None permitted.

### **SECTION 7.** TITLE VI REQUIREMENTS

The following are applicable or potentially applicable requirements originating from Title VI of the Clean Air Act – Stratospheric Ozone Protection. The full text of the referenced regulations may be found on-line at <u>http://www.ecfr.gov/</u> under Title 40, or the MDEQ shall provide a copy upon request from the permittee.

- 7.1 If the permittee produces, transforms, destroys, imports or exports a controlled substance or imports or exports a controlled product, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart A Production and Consumption Controls.
- 7.2 If the permittee performs service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart B Servicing of Motor Vehicle Air Conditioners.
- 7.3 The permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart E The Labeling of Products Using Ozone-Depleting Substances, for the following containers and products:
  - (a) All containers in which a class I or class II substance is stored or transported;
  - (b) All products containing a class I substance; and
  - (c) All products directly manufactured with a process that uses a class I substance, unless otherwise exempted by this subpart or, unless EPA determines for a particular product that there are no substitute products or manufacturing processes for such product that do not rely on the use of a class I substance, that reduce overall risk to human health and the environment, and that are currently or potentially available. If the EPA makes such a determination for a particular product, then the requirements of this subpart are effective for such product no later than January 1, 2015.
- 7.4 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart F Recycling and Emissions Reduction:
  - (a) Servicing, maintaining, or repairing appliances containing class I, class II or nonexempt substitute refrigerants;
  - (b) Disposing of appliances, including small appliances and motor vehicle air conditioners; or
  - (c) Refrigerant reclaimers, technician certifying programs, appliance owners and operators, manufacturers of appliances, manufacturers of recycling and recovery equipment, approved recycling and recovery equipment testing organizations, as well as persons selling, offering for sale, and/or purchasing class I, class II, or non-exempt substitute refrigerants.

- 7.5 The permittee shall be allowed to switch from any ozone-depleting substance to any acceptable alternative that is listed in the Significant New Alternatives Policy (SNAP) program promulgated pursuant to 40 CFR Part 82, Subpart G Significant New Alternatives Policy Program. The permittee shall also comply with any use conditions for the acceptable alternative substance.
- 7.6 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart H Halon Emissions Reduction:
  - (a) Any person testing, servicing, maintaining, repairing, or disposing of equipment that contains halons or using such equipment during technician training;
  - (b) Any person disposing of halons;
  - (c) Manufacturers of halon blends; or
  - (d) Organizations that employ technicians who service halon-containing equipment.

# **APPENDIX** A

## List of Abbreviations Used In this Permit

11 Miss. Admin. Code Pt. 2, Ch. 1.	Air Emission Regulations for the Prevention, Abatement, and
	Control of Air Contaminants
11 Miss. Admin. Code Pt. 2, Ch. 2.	Permit Regulations for the Construction and/or Operation of Air
	Emissions Equipment
11 Miss. Admin. Code Pt. 2, Ch. 3.	Regulations for the Prevention of Air Pollution Emergency Episodes
11 Miss. Admin. Code Pt. 2, Ch. 4.	Ambient Air Quality Standards
11 Miss. Admin. Code Pt. 2, Ch. 5.	Regulations for the Prevention of Significant Deterioration of Air Quality
11 Miss. Admin. Code Pt. 2, Ch. 6.	Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act
11 Miss. Admin. Code Pt. 2, Ch. 7.	Acid Rain Program Permit Regulations for Purposes of Title IV of the Federal Clean Air Act
BACT	Best Available Control Technology
CEM	Continuous Emission Monitor
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
CO	Carbon Monoxide
COM	Continuous Opacity Monitor
COMS	Continuous Opacity Monitoring System
DEQ	Mississippi Department of Environmental Quality
EPA	United States Environmental Protection Agency
gr/dscf	Grains Per Dry Standard Cubic Foot
HP	Horsepower
HAP	Horsepower Hazardous Air Pollutant
lb/hr	Pounds per Hour
M or K	Thousand
MACT	
MACI	Maximum Achievable Control Technology Million
MMBTUH	
	Million British Thermal Units per Hour
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emissions Standards for Hazardous Air Pollutants, 40 CFR Part 61 or National Emission Standards for Hazardous Air Pollutants for Source Categories, 40 CFR Part 63
NMVOC	Non-Methane Volatile Organic Compounds
NO <sub>x</sub>	Nitrogen Oxides
NSPS	New Source Performance Standards, 40 CFR Part 60
O&M	Operation and Maintenance
PM	Particulate Matter
$PM_{10}$	Particulate Matter less than 10 $\mu$ m in diameter
ppm	Parts per Million
PSD	Prevention of Significant Deterioration, 40 CFR 52
SIP	State Implementation Plan
SII SO <sub>2</sub>	Sulfur Dioxide
TPY	Tons per Year
TRS	Total Reduced Sulfur
VEE	Visible Emissions Evaluation
VEE VHAP	Volatile Hazardous Air Pollutant
VIAP	
VUL	Volatile Organic Compound

## **APPENDIX B**

#### LIST OF REGULATIONS REFERENCED IN PERMIT

The full text of the regulations referenced in this permit may be found on-line at <u>http://www.mdeq.ms.gov/regulations</u> and <u>http://gov.ecfr.io</u>, or the Mississippi Department of Environmental Quality (MDEQ) will provide a copy upon request. A list of regulations referenced in this permit is shown below:

11 Miss. Admin. Code Pt. 2, Ch. 1, Mississippi Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants (Amended December 14, 2011)

11 Miss. Admin. Code Pt. 2, Ch. 2, Permit Regulations for the Construction and/or Operation of Air Emissions Equipment (Amended July 28, 2005)

11 Miss. Admin. Code Pt. 2, Ch. 6, Mississippi Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Air Emissions Operating Permit Regulations for the Purpose of Title V of the Federal Clean Air Act (Amended December 14, 2011)

40 CFR Part 82 – Title VI of the Clean Air Act (Stratospheric Ozone Protection)

40 CFR Part 60, Appendix A, Method 24 – Determination of Volatile Matter Content, Water Content, Density, Volume Solids, And Weight Solids Of Surface Coatings

40 CFR Part 63, Subpart A – General Provisions

40 CFR Part 63, Subpart II – National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)

	VOHAP limits <sup>a b c</sup>							
Coating category		Grams/liter solids						
	Grams/liter coating (minus water and exempt compounds)	t ≥4.5 °C	t <4.5 °C					
General use	340	571	728					
Specialty:								
Air flask	340	571	728					
Antenna	530	1,439						
Antifoulant	400	765	971					
Heat resistant	420	841	1,069					
High-gloss	420	841	1,069					
High-temperature	500	1,237	1,597					
Inorganic zinc high-build	340	571	728					
Military exterior	340	571	728					
Mist	610	2,235						
Navigational aids	550	1,597						
Nonskid	340	571	728					
Nuclear	420	841	1,069					
Organic zinc	360	630	802					
Pretreatment wash primer	780	11,095						
Repair and maint. of thermoplastics	550	1,597						
Rubber camouflage	340	571	728					
Sealant for thermal spray aluminum	610	2,235						
Special marking	490	1,178						
Specialty interior	340	571	728					
Tack coat	610	2,235						
Undersea weapons systems	340	571	728					
Weld-through precon. primer	650	2,885						

#### Table 2 to Subpart II of Part 63—Volatile Organic HAP (VOHAP) Limits for Marine Coatings

- <sup>a</sup> The limits are expressed in two sets of equivalent units. Either set of limits may be used for the compliance procedure described in §63.785(c)(1), but only the limits expressed in units of g/L solids (nonvolatiles) shall be used for the compliance procedures described §63.785(c) (2) through (4).
- <sup>b</sup> VOC (including exempt compounds listed as HAP) shall be used as a surrogate for VOHAP for those compliance procedures described in §63.785(c) (1) through (3).
- <sup>c</sup> To convert from g/L to lb/gal, multiply by (3.785 L/gal)(1/453.6 lb/g) or 1/120. For compliance purposes, metric units define the standards.
- <sup>d</sup> VOHAP limits expressed in units of mass of VOHAP per volume of solids were derived from the VOHAP limits expressed in units of mass of VOHAP per volume of coating assuming the coatings contain no water or exempt compounds and that the volumes of all components within a coating are additive.
- <sup>e</sup> These limits apply during cold-weather time periods, as defined in §63.782. Cold-weather allowances are not given to coatings in categories that permit less than 40 percent volume solids (nonvolatiles). Such coatings are subject to the same limits regardless of weather conditions.

Requirement		All Opts.		Option 1		Option 2		Option 3	
	Rec	Rep	Rec	Rep	Rec	Rep	Rec	Rep	
Notification (§63.9(a)-(d))	X	X							
Implementation plan (§63.787(b)) <sup>d</sup>	X	Χ							
Volume of coating applied at unaffected major sources (§63.781(b))	X								
Volume of each low-usage-exempt coating applied at affected sources (§63.781(c))	X	X							
ID of the coatings used, their appropriate coating categories, and the applicable VOHAP limit	X	X							
Determination of whether containers meet the standards described in §63.783(b)(3)	X	X							
Results of M-24 or other approved tests	X	X							
Certification of the as-supplied VOC content of each batch	X								
Certification of the as-applied VOC content of each batch			X						
Volume of each coating applied			Χ	Χ					
Density of each thinner and volume fraction of solids in each batch					Χ	Χ			
Maximum allowable thinning ratio(s) for each batch					X	Χ	X	X	
Volume used of each batch, as supplied					Χ	Χ	X	X	
Total allowable volume of thinner					Χ	Χ	X	X	
Actual volume of thinner used					Χ	Χ	Χ	X	
Identification of each group of coatings and designated thinners							X	X	

#### Table 3 to Subpart II of Part 63—Summary of Recordkeeping and Reporting Requirements<sup>abc</sup>

<sup>a</sup> Affected sources that comply with the cold-weather limits must record and report additional information, as specified in §63.788(b)(3) (ii)(C), (iii)(C), and (iv)(D).

<sup>b</sup> Affected sources that detect a violation must record and report additional information, as specified in §63.788(b)(4).

- <sup>c</sup> <u>OPTION 4</u>: the recordkeeping and reporting requirements of Option 4 are identical to those of Options 1, 2, or 3, depending on whether and how thinners are used. However, when using Option 4, the term "VOHAP" shall be used in lieu of the term "VOC," and the owner or operator shall record and report the Administrator-approved VOHAP test method or certification procedure.
- <sup>d</sup> Major sources that intend to become area sources by the compliance date may, in lieu of submitting an implementation plan, choose to submit a statement of intent as specified in §63.787(b)(4).

[60 FR 64336, Dec. 15, 1995, as amended at 76 FR 72071, Nov. 21, 2011]

# **APPENDIX C**

SITE-SPECIFIC DUST CONTROL PLAN