



15215 Dedeaux Road | Gulfport, MS 39503 | Phone: 228-831-5833

October 7, 2026

Fed Ex Tracking Number: 878345467254

RECEIVED  
OCT - 9 2026

Chief  
Water II Branch Manager  
EPD, MDEQ, OPC  
515 East Amite St  
Jackson, MS 39201

MDEQ

Re: **Ready-Mix General Permit Re-Coverage**  
MSG110319 – 15215 Dedeaux Road – Design Precast and Pipe Inc

Dear Chief:

On behalf of Design Precast & Pipe, Inc. (Design Precast), Aesir Services is submitting the enclosed Ready-Mix Concrete General Permit Re-Coverage Form, signed by Design Precast, for the facility referenced above. Design Precast is requesting continued coverage under the reissued Ready-Mix Concrete General Permit (MSG11).

The Storm Water Pollution Prevention Plan for the facility is being amended to meet the requirements of ACT 5 of the Ready-Mix Concrete General Permit and will be submitted at a later date.

If you have questions, please contact me at (601) 544-1477 or Chris Fore of Design Precast at (228) 697-4765. We appreciate your assistance in this matter.

Sincerely,

James Musgrove, PG  
Senior Geologist, Aesir Services

Enclosure:

RMCGP Re-Coverage Form (signed),  
with Fuel Burning Equipment Form & Compliance Plan

cc: Chris Fore, Design Precast & Pipe, Inc.

ORIGIN ID:HBGA (601) 319-6870  
JASON MUSGROVE  
APEX ENVIRONMENTAL  
1002 TERMINAL DR  
2ND FLOOR  
MOSELLE, MS 39459  
UNITED STATES US

SHIP DATE: 07/OCT/26  
ACTWGT: 1.00 LB  
CAD: 257918189/INET4535

BILL SENDER

TO ENVIRONMENTAL PERMITS DIVISION

MDEQ, OPC, EPD

515 EAST AMITE STREET

JACKSON MS 39201

(601) 361-5171

REF:

PO:

DEPT:



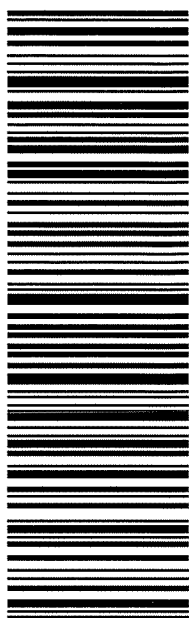
J261026012001uv

TRK# 8783 4546 7254

THU - 08 OCT 5:00P  
STANDARD OVERNIGHT

XW JAMSG

JANA 39201  
MS-US MEM



After printing this label:

**CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH**

1. Fold the printed page along the horizontal line
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# READY-MIX CONCRETE RECOVERY FORM

CURRENT COVERAGE NO.: MSG11 0 3 1 9

(Coverage number is located at the bottom left corner of your previous Certificate of Coverage)



Company Name: Design Precast & Pipe, Inc. Facility Name: Design Precast and Pipe Inc

Contact Name and Position: Chris Fore, Vice President

Contact Area Code and Phone Number: ( 228 ) 697 - 4765 Contact Email: cfore@designprecast.com

Primary SIC Code: ( 3272 ) Primary NAICS Code (6-digit): ( 327320 )

Physical Site Address - Street: 15215 Dedeaux Road

City: Gulfport State: MS Zip: 39503 County: Harrison

Mailing Address - Street: P.O. Box 2401

City: Gulfport State: MS Zip: 39503

Plant Maximum Production Rate: 80 cubic yards/hr  
(Maximum production rate must be based on the manufacturer's maximum rated plant capacity on an hourly basis. If this number exceeds 150 cubic yards per hour, the facility will be considered a Synthetic Minor (SM) operating source. SM sources must publish a notice in the local newspaper and provide proof of publication with this form.)

Will you own or operate a rock crusher at the site? ☐ Yes ☒ No  
If a third party will own/operate a rock crusher at your site, mark "No." The third party is responsible for obtaining any necessary air permits to operate the rock crusher.

Rock Crusher Type / Rated Cumulative Capacity: ☐ Fixed: \_\_\_\_\_ tons/hr ☐ Portable: \_\_\_\_\_ tons/hr ☒ N/A

Will you operate stationary fuel burning equipment (e.g., engines, heaters, etc.) at the site? ☐ Yes\* ☒ No  
\*If you marked "Yes" complete and submit the attached Fuel Burning Equipment Form & Compliance Plan.

Nearest Named Waterbody Which Storm Water Leaving the Site Will Enter: Flat Branch (trib. to Bayou Bernard)

Is a Copy of the SWPPP at the Permitted Site? ☒ YES ☐ NO SWPPP Date: August 2022

If the SWPPP is Based on the Industry Generic SWPPP, is it the Most Recent Copy? ☒ YES ☐ NO

Does the SWPPP Meet the Requirements Listed in ACT 5 of the RMCGP? ☐ YES ☒ NO\*  
\*If No then Please Attach an Amended SWPPP. Amended SWPPP attached

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

I further certify that the project continues as described in the original notice of intent. Also, I certify that I understand when coverage is terminated I am no longer authorized to emit regulated air emissions and discharge wastewater or storm water associated with industrial activity under this general permit. I understand that discharging pollutants associated with industrial activity to waters of the state without NPDES coverage is in violation of state law.

Authorized Signature (shall be signed according to ACT 6, T-13 of the GP)

Chris Fore  
Printed Name

Date Signed

Vice President  
Title

(if different contact than above, please provide title, mailing address, phone number, and email)

Submit signed form online at [www.mdeg.ms.gov/rmcgp](http://www.mdeg.ms.gov/rmcgp)  
or a hard copy to Water II Branch Manager, EPD, MDEQ, PO Box 2261, Jackson, MS 39225

Last Revised: 08/10/2026

**FUEL BURNING EQUIPMENT FORM & COMPLIANCE PLAN****CURRENT COVERAGE NO.: MSG11 0 3 1 9**

(Coverage number is located at the bottom left corner of your previous Certificate of Coverage)

**FUEL BURNING EQUIPMENT LIST**

List all stationary fuel burning equipment used at the facility. **Do not include** mobile fuel burning equipment (e.g., trucks or forklifts, welding equipment), portable engines that are moved about the site (e.g., pressure washers, welders), or portable engines that will not remain on the site more than 12 months (e.g., temporary generators).

| Equipment Description         | Emergency Use Only?<br>(Yes/No) <sup>1</sup> | Fuel Type   | Max. Heat Input/ Power Output | Manufacturer  | Manufactured Date or Model Year |
|-------------------------------|----------------------------------------------|-------------|-------------------------------|---------------|---------------------------------|
| <i>Example only:</i>          |                                              |             |                               |               |                                 |
| Engine for Generac generator  | No                                           | Diesel      | 578 hp                        | Perkins       | 2009                            |
| Heater for brick drying       | No                                           | Natural gas | 6 MMBtu/hr                    | Sigma Thermal | 2010                            |
| N/A - none at site (see p. 1) |                                              |             |                               |               |                                 |
|                               |                                              |             |                               |               |                                 |
|                               |                                              |             |                               |               |                                 |
|                               |                                              |             |                               |               |                                 |
|                               |                                              |             |                               |               |                                 |
|                               |                                              |             |                               |               |                                 |
|                               |                                              |             |                               |               |                                 |
|                               |                                              |             |                               |               |                                 |

<sup>1</sup> Engines qualifying as "emergency" must meet the requirements of Condition L-6 in ACT 3 of the General Permit.

**COMPLIANCE PLAN**

As required by ACT 3, Condition L-7(3) of the General Permit, complete this section if you will have one or more **non-emergency** stationary internal combustion engines at your site.

| Equipment Description<br>(should match description from table above) | Applicable federal standard <sup>1</sup> |                                     | Emission Standards <sup>2</sup><br>(List all that apply) | Monitoring Requirements <sup>2</sup><br>(List any testing, continuous monitoring and recordkeeping required)                                                                                                 |
|----------------------------------------------------------------------|------------------------------------------|-------------------------------------|----------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                                                                      | 40 CFR 60, Subpart IIII                  | 40 CFR 63, Subpart ZZZZ             |                                                          |                                                                                                                                                                                                              |
| Example: Engine for Generac generator                                | <input type="checkbox"/>                 | <input checked="" type="checkbox"/> | CO ≤ 49 ppmvd @15 % O <sub>2</sub>                       | Conduct CO performance test every 8,760 hrs or 3 yrs whichever comes first; maintain oxidation catalyst so pressure does not change by more than 2" water and catalyst inlet temp. is between 450 – 1,350 °F |
| N/A - none                                                           | <input type="checkbox"/>                 | <input type="checkbox"/>            |                                                          |                                                                                                                                                                                                              |
|                                                                      | <input type="checkbox"/>                 | <input type="checkbox"/>            |                                                          |                                                                                                                                                                                                              |
|                                                                      | <input type="checkbox"/>                 | <input type="checkbox"/>            |                                                          |                                                                                                                                                                                                              |

<sup>1</sup> Only mark one. If subject to 40 CFR 60, Subpart IIII, then you have no requirements under 40 CFR 63, Subpart ZZZZ per 40 CFR 63.6590(c)(1).

<sup>2</sup> EPA has developed a summary table of requirements for these rules at <https://www.epa.gov/stationary-engines/guidance-and-tools-implementing-stationary-engine-requirements>. For purposes of evaluating these requirements, your engine is considered a Non-Emergency Compression Ignition (CI) Internal Combustion Engine (ICE) located at an Area Source.